

TO:
STATE CORPORATION COMMISSIO
CONSERVATION DIVISION - PLUGGIN
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 6720

API Well Number: 15-011-01198-00-00
Spot: NENENWSW Sec/Twnshp/Rge: 2-24S-21E
2515 feet from S Section Line, 4093 feet from E Section Line
Lease Name: STEWART Well #: OW-1
County: BOURBON Total Vertical Depth: 700 feet

Operator License No.: 30944
Op Name: THYER, JOE DBA D & T OIL COMPAN
Address: PO BOX 141
BLUE MOUND, KS 66010

String	Size	Depth (ft)	Pulled (ft)	Comment
<u>SURF</u>	<u>7</u>	<u>20</u>		
<u>PROD</u>	<u>2</u>	<u>675</u>		

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 09/14/2010 12:00 AM
Plug Co. License No.: 31519 Plug Co. Name: JACKSON, LELAND DBA LONE JACK OIL CO.
Proposal Rcvd. from: JOE THYER Company: _____ Phone: (620) 496-4600

Proposed
Plugging
Method:

10 sacks at 700' 10 sacks at 500' fill from 200' to surface.

Plugging Proposal Received By:
Date/Time Plugging Completed 09/14/2010 8:00 AM

WitnessType: NONE
KCC Agent: RYAN DULING

Actual Plugging Report:

Ran 1" inside the 2" casing inside the 7" surface casing. Circulated cement through the 1" casing from 675' to surface. Pulled 1" pipe. Filled displacement. Ran 1" pipe down backside of 2" casing inside 7" casing to 650'. Pumped 10 sacks of cement. Pumped gel spacer to 400'. Pulled 1" up to 400' and pumped 10 sacks of cement. Pumped gel spacer to 200'. Pulled 1" to 200'. Circulated cement from 200' to surface. Pulled rest of the 1" pipe. Filled displacement with cement. A total of 70 sacks of portland cement was reported used to plug this well.

Perfs:

RECEIVED

AUG 11 2011

RMA

KCC Chanute Dist. #3

RECEIVED

AUG 18 2011

KCC WICHITA

Remarks:

Plugged through: TBG

District: 03

Signed _____

(TECHNICIAN)

Form CP-2/3

8/23/11