

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

8/13/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Rocky Milford
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/27/09</u>	<u>07/05/09</u>	<u>07/06/09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23807-0000
County: Rooks
E2 NW SW SE Sec. 28 Twp. 10 S. R. 18 East West
990 FSL feet from (S) N (circle one) Line of Section
2170 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rouback Well #: 1-26
Field Name: Wildcat

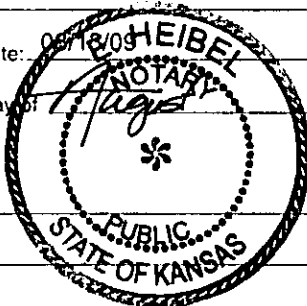
Producing Formation: N/A
Elevation: Ground: 2097 Kelly Bushing: 2102
Total Depth: 3760 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{sq cmt} PA-Dlg - 8/21/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 08/13/09
Subscribed and sworn to before me this 13th day of August
2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Rouback Well #: 1-26
 Sec. 28 Twp. 10 S. R. 18 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Electronically E-mailed:
 Dual Induction, Compensated Porosity,
 Microresistivity

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED LIST

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		220	Common	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

MDCI Rouback #1-26 990 FSL 2170 FEL Sec. 26-T10W-R18W 2102' KB							Montgomery Drig #1 Shepard 100' W SW SW SW Sec. 26-T10S-R18W 2080' KB	
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	1459	+643	+4	1452	+650	+11	1441	+639
B/Anhydrite	1484	+618	+10	1480	+622	+14	1472	+608
Topeka	3079	-977	+3	3077	-975	+5	3060	-980
Oread	3242	-1140	+2	3239	-1137	+5	3222	-1142
Heebner	3299	-1197	+2	3297	-1195	+4	3279	-1199
Toronto	3319	-1217	+2	3315	-1213	+6	3299	-1219
Lansing	3342	-1240	+3	3339	-1237	+6	3323	-1243
Stark	3526	-1424	+2	3524	-1422	+4	3506	-1426
BKC	3564	-1462	+3	3562	-1460	+5	3545	-1465
Arbuckle	3700	-1598		3694	-1592		NR	
RTD	3760	-1658					3610	
LTD				3759	-1657			

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KANSAS CORPORATION COMMISSION
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Quality Oilwell Cementing Inc.

740 W WICHITA
 P.O. Box 32
 Russell, KS 67665

acct. by Invoice

Date	Invoice #
6/29/2009	1688

PROD COPY

Bill To
Murfin Drilling Company P.O. Box 288 Russell Ks 67665

USED FOR _____
 APPROVED _____

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
150	common	10.00	1,500.00T
3	GEL	17.00	51.00T
5	Calcium	42.00	210.00T
158	handling	2.00	316.00
1	MILEAGE CHARGE	250.00	250.00
1	surface pipes 0-500ft	400.00	400.00
16	pump truck mileage charge	6.00	96.00
352	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-352.00T
212	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-212.00
LEASE: ROUBACK WELL #1-26 SAS CORPORATION COMMISSION		5.30%	74.68
Rooks county Sales Tax			

operator pay
Bn

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Account	Unit Rig	W L	No.	Amount	Description
<i>0300</i>	<i>01040</i>	<i>40</i>	<i>3454</i>	<i>2333.68</i>	<i>Cement S. 159</i>

Thank you for your business. Dave

Total *RAA* **\$2,333.68**

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6492

Date	6/27/09	Sec.	Twp.	Range	County	State	On Location	Finish
Lease		Well No.		Location				
Contractor		Owner						
Type Job		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size		T.D.	Charge To					
Csg.		Depth	Street					
Tbg. Size		Depth	City State					
Drill Pipe		Depth	The above was done to satisfaction and supervision of owner agent or contractor.					
Tool		Depth	CEMENT					
Cement Left in Csg.		Shoe Joint	Amount Ordered					
Press Max.		Minimum	Common 150 @ 10" 1500.00					
Meas Line		Displace	Poz. Mix 3 @ 11" 51.00					
Perf.			Gel. 5 @ 42" 210.00					
EQUIPMENT			Calcium Mills					
Pumptrk	No.	Cementer	Salt					
		Helper	Flowseal					
Bulktrk	No.	Driver	KANSAS CORPORATION COMMISSION					
		Driver	AUG 14 2009					
Bulktrk	No.	Driver	RECEIVED					
		Driver	Handling 150 @ 2" 316.00					
JOB SERVICES & REMARKS			Mileage 16 @ 6" 96.00					
Pumptrk Charge	Surface		400"			250"		
Mileage	16 @ 6"		96.00			196.00		
Footage			0			Total 496.00		
Remarks:								
			FLOAT EQUIPMENT					
			Guide Shoe					
			Centralizer					
			Baskets:					
			AFU Inserts					
			Rotating Head					
			Squeez Mainfold					
			Tax 74.68					
			Discount (564.00)					
			Total Charge 2,335.65					

X Signature

Quality Oilwell Cementing

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Quality Oilwell Cementing Inc.

740 W WICHITA
P.O. Box 32
Russell, KS 67665

acct.
Invoice
fin

Date	Invoice #
7/6/2009	1704

Bill To
Murfin Drilling Company P.O. Box 288 Russell Ks 67665

USED FOR _____
APPROVED _____

operator pay
on

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
147	common	10.00	1,470.00T
98	POZ	6.00	588.00T
9	GEL	17.00	153.00T
61	Celloseal	3.00	183.00T
254	handling	2.00	508.00T
1	MILEAGE CHARGE	300.00	300.00T
1	dry hole plug	45.00	45.00T
1	pump truck charge plugging	400.00	400.00T
16	pump truck mileage charge	6.00	96.00T
749	discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED	-1.00	-749.00T
	LEASE: <u>ROUBACK WELL #1-26</u> Rooks county Sales Tax	5.30%	158.68

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Thank you for your business. Dave

Total

W \$3,152.68

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 0453

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-21-09	26	10	18	Rawl	Kan		10-00-09
Lease	Well No.	Location					
	1-2	Hwy 47					
Contractor	Owner						
Type Job	To Quality Oilwell Cementing, Inc.			You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.						
Csg.	Depth			Charge To			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City		State	
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint			CEMENT			
Press Max.	Minimum			Amount Ordered			
Meas Line	Displace			Common		147 @ 10.00 = 1470.00	
Perf.				Poz. Mix		95 @ 6.00 = 570.00	
EQUIPMENT				Gel.		9 @ 17.00 = 153.00	
Pumptrk	No.	Cementer		Calcium			
		Helper					
Bulktrk	No.	Driver		Mills			
		Driver					
Bulktrk	No.	Driver		Salt			
		Driver					
JOB SERVICES & REMARKS				Flowseal		61 @ 3.00 = 183.00	
Pumptrk Charge	PTA		400.00		KANSAS CORPORATION COMMISSION AUG 14 2009 RECEIVED		
Mileage	16 @ 6.00		96.00				
Footage							
Total			496.00		Handling		254 @ 2.00 = 508.00
Remarks:				Mileage		300.00	
					Pump Truck Charge		496.00
FLOAT EQUIPMENT							
			Guide Shoe				
			Centralizer				
			Baskets				
			AFU Inserts		45.00		
			Rotating Head				
			Squeeze Mainfold				
					Tax		158.68
					Discount		(749.00)
					Total Charge		3,152.68

X Signature

Quality Oilwell Cementing

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