

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 27 2010

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM KCC WICHITA
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33649
Name: KENNETH W. CORY, LTD.
Address 1: 6750 West Loop South
Address 2: Suite 1050
City: Bellaire State: TX Zip: 77401 + 4 1 9 8
Contact Person: Mark Cory
Phone: (713) 661-5911
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist:
Purchaser: NCRA (oil) DCP Midstream, LP (gas)

Designate Type of Completion:
[] New Well [x] Re-Entry [] Workover
[x] Oil [] WSW [] SWD [] SIOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: Shamrock Oil & Gas Corporation

Well Name: #1 Heinson

Original Comp. Date: 07/04/1959 Original Total Depth: 5857'
[x] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW

[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:

05-25-2010 05-27-2010 08-02-2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-00105-00-01
Spot Description:
NW NW Sec. 34 Twp. 33 S. R. 28 [] East [x] West
660 Feet from [x] North [] South Line of Section
660 Feet from [] East [x] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [] SW
County: Meade
Lease Name: HEINSON "OWWO" Well #: 1
Field Name:
Producing Formation: Cherokee
Elevation: Ground: 2426' Kelly Bushing: 2438'
Total Depth: 6450' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: existing @ 1652 Feet
Multiple Stage Cementing Collar Used? [] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 28,000 ppm Fluid volume: 700 bbls
Dewatering method used: Haul off/evaporation
Location of fluid disposal if hauled offsite:
Operator Name: Snyder Partners
Lease Name: Hunter SWD #1 License #: 559316
Quarter NE Sec. 15 Twp. 6N S. R. 22 [x] East [] West
County: Beaver, OK Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Geologist Date: 08-23-10

KCC Office Use ONLY

[x] Letter of Confidentiality Received Date: 8/23/10 - 8/23/11
[] Confidential Release Date:
[x] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
ALT [x] I [] II [] III Approved by: NS Date: 9-10-10

Operator Name: KENNETH W. CORY, LTD. Lease Name: HEINSON "OWWO" Well #: 1
 Sec. 34 Twp. 33 S. R. 28 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: High Definition Induction Log/Gamma Ray Log Compensated Z-Densilog/Compensated Neutron Log/Minilog/Gamma Ray Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> RECEIVED AUG 27 2010 KCC WICHITA </div>
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Existing Conductor				42'			
Existing Surface				1652'			
Production	7-7/8"	5-1/2"	15.5#	6428'	AA	390	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5587 - 5594'	1500 gals 15% HCl	
		Frac w/240 bbls 15% HCl	
		453 bbls Slickwater 50Q N2	

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>5693'</u>	Packer At: <u>-</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	---------------------	----------------------	---------------------	--

Date of First, Resumed Production, SWD or ENHR. <u>08-03-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
--	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	10	35	285	46

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>Cherokee 5587 - 5594'</u>
--	--	--

ALLIED CEMENTING CO., LLC. 036727

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 23 2010

SERVICE POINT: MEDICINE LODGE

CONFIDENTIAL

DATE <u>5/29/10</u>	SEC. <u>34</u>	TWP. <u>33S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00PM</u>	JOB FINISH <u>1:30PM</u>
HEINSON LEASE	WELL # <u>1-34</u>	LOCATION <u>54+ 23 JCT. IN MEADE</u>			COUNTY <u>MEADE</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		<u>10 SOUTH, 1 WEST INTO</u>					

CONTRACTOR DUKE DRIG #6

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 6450'

CASING SIZE 5 1/2" 15.5# DEPTH 6447'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1600# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 43.26

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 15 1/2 BBLs 2 1/2 KCL

OWNER K.W. CORY, LTD

CEMENT

AMOUNT ORDERED 465 SACKS CLASS H
+ 10% BYP-SEAL + 10% SALT
+ 6" KOL-SEAL / SACK + DEFORMER

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNBARDT

360-265 HELPER MARK COLEY

BULK TRUCK

363-250 DRIVER BOBBY ROLLER

BULK TRUCK

_____ DRIVER DARIN FRANKLIN

COMMON H 465	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
<u>BYP-SEAL 44</u>	@	_____
<u>SALT 50</u>	@	_____
<u>KOL-SEAL 2790#</u>	@	_____
<u>FL-160 350#</u>	@	_____
<u>DF-6 66#</u>	@	_____
<u>CLARRO 15 GALS</u>	@	_____
HANDLING	@	_____
MILEAGE	@	_____

RECEIVED
AUG-27 2010
KCC WICHITA

REMARKS:

SEE JOB LOG

SERVICE

DEPTH OF JOB 6447'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ 7.00

MANIFOLD @ _____

HEAD RENTAL @ _____

CHARGE TO: K.W. CORY, LTD

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

<u>1- GUIDE SHOE</u>	@	_____
<u>1- AEU INSERT</u>	@	_____
<u>10- CENTRALIZERS</u>	@	_____
<u>1- T.R.P.</u>	@	_____

TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]