

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED ORIGINAL

AUG 27 2010

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**

KCC WICHITA

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

8/24/11

OPERATOR: License # 4951

Name: Claassen Oil and Gas, Inc.

Address 1: P.O. Box 417

Address 2: \_\_\_\_\_

City: Estes Park State: CO Zip: 80517 + 0417

Contact Person: Dan Claassen

Phone: (970) 586-1885

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Edwin Greaves

Purchaser: DCP Midstream

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

5-10-10      5-20-10      7-9-10

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 119-21259-00-00

Spot Description: \_\_\_\_\_

E2 W2 SW NE Sec. 29 Twp. 33 S. R. 29  East  West

1,980 Feet from  North /  South Line of Section

2,310 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Meade County, Kansas

Lease Name: Ida Heinson Well #: 9

Field Name: Singley

Producing Formation: Chester

Elevation: Ground: 2633' Kelly Bushing: 2645'

Total Depth: 6328' Plug Back Total Depth: 6328'

Amount of Surface Pipe Set and Cemented at: 1548 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 7000 ppm Fluid volume: 1800 bbls

Dewatering method used: Pit Water

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Dillco

Lease Name: Regier License #: 6652

Quarter \_\_\_\_\_ Sec. 17 Twp. 33 S. R. 27  East  West

County: Meade Permit #: C-2132

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel R. Claassen

Title: President Date: 8-24-10

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 8/24/10 - 8/24/11
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: MS Date: 9-3-10

Operator Name: Claassen Oil and Gas, Inc. Lease Name: Ida Heinson Well #: 9  
 Sec. 29 Twp. 33 S. R. 29  East  West County: Meade County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>4474'</td> <td>-1832</td> </tr> <tr> <td>Lansing</td> <td>4602'</td> <td>-1958</td> </tr> <tr> <td>Marmaton</td> <td>5272'</td> <td>-2628</td> </tr> <tr> <td>Morrow</td> <td>5786'</td> <td>-3142</td> </tr> <tr> <td>Chester</td> <td>5890'</td> <td>-3246</td> </tr> <tr> <td>St. Genevieve</td> <td>6158'</td> <td>-3514</td> </tr> <tr> <td>St. Louis</td> <td>6194'</td> <td>-3550</td> </tr> </table>	Name	Top	Datum	Toronto	4474'	-1832	Lansing	4602'	-1958	Marmaton	5272'	-2628	Morrow	5786'	-3142	Chester	5890'	-3246	St. Genevieve	6158'	-3514	St. Louis	6194'	-3550
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor				40'			
Surface	12-1/4"	8-5/8"	24#	1548'	AA	490	
Production	7-7/8"	4-1/2'	11#	6314'	AA	250	5% W-60, 10% salt, 6% C-15

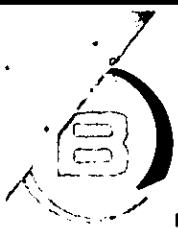
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6002-06', 6010-13', 6022-28', 6038-40', 6058-65', 6076-78'	Acidize 2500 gals. 15% HCL, Frac 9000 gals. Progel	6002 - 6078'
		33000 gals. Profrac, 380 # 20-40 sand	

TUBING RECORD:    Size: <u>2-3/8</u> Set At: <u>6100'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>8-5-10</u>	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>Trace</u> Gas Mcf <u>259</u> Water Bbls. <u>3</u> Gas-Oil Ratio _____    Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>6002-06', 6010-13', 6022-28', 6038-40'</u> <u>6058-65', 6076-78'</u>
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**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas, 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 00799 A

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DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 5-22-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Claassen Oil & Gas		LEASE: Ida Heinson #9		WELL NO.:					
ADDRESS:		COUNTY: Meade		STATE: KS					
CITY:		STATE:		SERVICE CREW: R. Cox, R. Martinez					
AUTHORIZED BY: J. Bennett JRB		JOB TYPE: 242 - 4 1/2 Longstring							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19816	2						5-22-10	AM	6:00
27462	2					ARRIVED AT JOB		AM	9:00
14355	1					START OPERATION		AM	6:30
14284	1					FINISH OPERATION		AM	7:30
						RELEASED		AM	8:00
				RECEIVED					
				AUG 27 2010					
				KCC WICHITA		MILES FROM STATION TO WELL: 30 mi			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC105	AA2	sk	250		4550.00
CC113	Gypsum	lb	1175		881.25
CC111	Salt		1384		692.00
CC107	C-42P		59		472.00
CC124	FLA-115		141		2115.00
CC201	Gilsonite		1250		837.50
CE250	4 1/2 Regular Guide Shoe	ea	1		225.00
CE1450	Insert Float		1		200.00
CE1770	Centralizer		10		1100.00
CE102	Top Rubber Plug		1		80.00
CE3000	Thread Lock		1		34.00
CC155	Superflush II	gal	500		765.00
CT00	hcl	lb	700		1050.00
E101	Heavy Equipment Mileage	mi	60		420.00
CE240	Blending & Mixing Service	sk	250		350.00
E113	Proppant - Bulk Delivery	ton/m	353		564.80
CE207	Depth Charge: 6001-7000	ea	1		3240.00
CE504	Plug Container	ea	1		250.00
E100	Unit Mileage	mi	30		127.50
500.3	Service Supervisor	ea	1		
SUB TOTAL					\$9,886.05
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT %TAX ON \$					
MATERIALS %TAX ON \$					
TOTAL					

SERVICE REPRESENTATIVE: *[Signature]*  
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

# BASIC

energy services, L.P.

KCC

## TREATMENT REPORT

Customer: Claassen Oil & Gas  
 Lease: Tda Weinson  
 Field Order #: 00799  
 Station: Liberal KS-1717  
 Type Job: 742-4 1/2 Longstring  
 Lease No: 9715  
 Well #: 9  
 Date: AUG 24 2010  
 Casing: 4 1/2"  
 Depth: 6314  
 County: Meade  
 State: KS  
 Formation: [blank]  
 Legal Description: 29-33-29

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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 4 1/2"	Tubing Size: 10 5/8"	Shots/Ft:		Acid: 250 sks AA2	5% W-60	RATE: 10 gpm	PRESS: 10% Salt	ISIP: 14' Deformer
Depth: 6314'	Depth:	From:	To:	Pre-Pads: 16% C-15	Max: Gilsomite			5 Min.
Volume: 101 bbls	Volume:	From:	To:	Rad: 1.54 ft <sup>3</sup> /sk	Min: 0.64 gal/sk @ 14.8 pps			10 Min.
Max Press: 2800	Max Press:	From:	To:	Frac:	Avg:			15 Min.
Well Connection:	Annulus Vol.:	From:	To:	Flush: Fresh	HHP Used:			Annulus Pressure
Plug Depth:	Packer Depth:	From:	To:	Gas Volume:				Total Load

Customer Representative: S. Helm  
 Station Manager: J. Bennett  
 Treater: A. Olvera  
 Service Units: 19816, 27462, 11355, 114284  
 Driver Names: A. Olvera, R. Cox, R. Martinez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					on loc. - site assessment (layin down collars)
4:00					spot trucks - rig up
2:30					start cs & float equip.
4:30					cs on form break circ, circ 2 hrs.
6:00					drop safety meeting
6:29					pressure test lines @ 2500'
6:30	200		5	3	dump 5 bbl spacer H <sub>2</sub> O
6:57	200		12	3	dump 12 bbl superflush
7:02	200		5	3	dump 5 bbl spacer H <sub>2</sub> O
7:05	200		14	3	dump mat + mouse hole w/ 50 sks
7:15	200		55	5	start mixin AA2 w/ 5% W-60, 10% Salt, 1/4" Deformer, 16% C-15, 5% Gilsomite
7:25					1.54 ft <sup>3</sup> /sk, 0.64 gal/sk @ 14.8 pps
7:27	0		0	6	finish cmt, drop plug, wash lines
7:45	700		89	2	disp cs
1:50	1300		100	0	slow rate last 10 bbls of disp
					land plug float hold
					job complete

RECEIVED  
 AUG 27 2010

KCC WICHITA