

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

8/24/11

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 32819  
Name: Baird Oil Company, LLC  
Address 1: P.O. Box 428  
Address 2: \_\_\_\_\_  
City: Logan State: KS Zip: 67646  
Contact Person: Andrew C. Noone  
Phone: ( 785 ) 689-7456

CONTRACTOR: License # 33575  
Name: WW Drilling, LLC  
Wellsite Geologist: Richard Bell  
Purchaser: Coffeyville Resources

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
June 25, 2009    June 30, 2009    July 15, 2009  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

CONFIDENTIAL

AUG 24 2009

KCC

KANSAS CORPORATION COMMISSION

AUG 26 2009

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API No. 15 - 065-23555-0000

Spot Description: \_\_\_\_\_  
NE\_NW\_SE\_SE Sec. 13 Twp. 7 S. R. 22  East  West  
1270 Feet from  North /  South Line of Section  
695 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: Graham  
Lease Name: Esther Worcester Well #: 2-13

Field Name: Wildcat

Producing Formation: Arbuckle

Elevation: Ground: 2118' Kelly Bushing: 2123'

Total Depth: 3699' Plug Back Total Depth: 3675'

Amount of Surface Pipe Set and Cemented at: 219 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1755 Feet

If Alternate II completion, cement circulated from: 1755

feet depth to: surface w/ 150 sx cmt.

Drilling Fluid Management Plan AKI 11-25-11  
(Data must be collected from the Reserve Pit)

Chloride content: 7800 ppm Fluid volume: 500 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Agent Date: \_\_\_\_\_

Subscribed and sworn to before me this 24<sup>th</sup> day of AUGUST

20 09

Notary Public: Robert B. Hartman

Date Commission Expires: 3/29/2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



# CONFIDENTIAL

AUG 24 2009

Operator Name: Baird Oil Company, LLC Lease Name: Esther Worcester Well #: 2-13  
 Sec. 13 Twp. 7 S. R. 22  East  West **KCC** County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
**RAG, Micro**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1742'	+381
Topeka	3106'	-983
Heebner	3316'	-1193
Toronto	3337'	-1214
Lansing	3353'	-1230
BKC	3543'	-1420
Arbuckle	3629'	-1506

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 lbs/ft	219'	Standard	150 sx	3%cc 2% gel
Production	7 7/8"	5 1/2"	14 lbs/ft	3696'	Std, 60/40 Poz	240 sx	18%cc 3% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

KANSAS CORPORATION COMMISSION  
 AUG 26 2009  
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per foot	3641'-51'	Perforations	
4 per foot	3660'-62'	Perforations	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3668'</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>July 17, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>30</u> Gas Mcf <u> </u> Water Bbls. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u>30</u>

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: _____
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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/30/2009	16461

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

**CONFIDENTIAL** Acidizing  
AUG 24 2009 • Cement  
**KCC** • Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#2-13	Esther Worces...	Graham	WW Drilling #8	Oil	Development	LongString	Dave	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				60	Miles	5.00	300.00	
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00	
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00	
280	Flocheck 21				500	Gallon(s)	2.50	1,250.00	
290	D-Air				2	Gallon(s)	35.00	70.00	
402-5	5 1/2" Centralizer				12	Each	55.00	660.00	
403-5	5 1/2" Cement Basket				1	Each	180.00	180.00	
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00	
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00	
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00	
411-5	5 1/2" Recipo Scratcher				30	Each	45.00	1,350.00	
325	Standard Cement				200	Sacks	11.00	2,200.00	
326	60/40 Pozmix (2% Gel)				40	Sacks	8.75	350.00	
276	Flocele				50	Lb(s)	1.50	75.00	
277	Gilsonite (Coal Seal)				280	Lb(s)	0.40	112.00	
283	Salt				1,800	Lb(s)	0.15	270.00	
285	CFR-1				100	Lb(s)	4.00	400.00	
581D	Service Charge Cement				240	Sacks	1.50	360.00	
583D	Drayage				729.66	Ton Miles	1.00	729.66	
	Subtotal								12,156.66

STATE CORPORATION COMMISSION  
AUG 26 2009  
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27/2/2009  
P7/2/2009  
E worces 190402 1215666  
Esther Worcester 2-13 - Pump charge,  
Cement & other misc used to  
Cement production casing

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$12,156.66
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P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
7/10/2009	16468

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

• Acidizing  
~~CONFIDENTIAL~~ Cement  
 AUG 24 2009  
 • Tool Rental  
 KCC

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator	
Net 30	#2-13	Esther-Worce...	Graham	Quality Plus Well ...	Oil	Development	Cement Port Collar	Dave	
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT	
575D	Mileage - 1 Way				60	Miles	5.00	300.00	
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00	
290	D-Air				2	Gallon(s)	35.00	70.00	
105	5 1/2" Port Collar Tool Rental With Man				1	Each	300.00	300.00	
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	14.00	2,100.00	
276	Flocele				50	Lb(s)	1.50	75.00	
581D	Service Charge Cement				200	Sacks	1.50	300.00	
583D	Drayage				599.1	Ton Miles	1.00	599.10	
	Subtotal							4,844.10	
R 7/15/2009 P 7/16/2009 E Worces 190402 4394.10 Esther Worcester 2-13- Pump Charge, cement & other misc expenses used to cement port collar  E worces 190402 450.00 Esther worcester 2-13- Rental of port collar & man when cementing port collar									
<b>We Appreciate Your Business!</b>							<b>Total</b>	\$4,844.10	

KANSAS CORPORATION COMMISSION  
 AUG 26 2009  
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7/17/2009  
 CK# 88/3



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
6/25/2009	16024

BILL TO
Baird Oil Company LLC PO Box 428 Logan, KS 67646

• Acidizing  
• Cement  
• Tool Rental

**CONFIDENTIAL**

AUG 24 2009

**KCC**

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-13	Ester Worces...	Graham	WW Drilling #8	Oil	Development	Surface Pipe	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	5.00	300.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.) - 219 Feet	1	Job	750.00	750.00
290	D-Air	2	Gallon(s)	35.00	70.00
325	Standard Cement	150	Sacks	11.00	1,650.00
278	Calcium Chloride	3	Sack(s)	35.00	105.00
279	Bentonite Gel	4	Sack(s)	20.00	80.00
581D	Service Charge Cement	150	Sacks	1.50	225.00
583D	Drayage	442	Ton Miles	1.00	442.00
	Subtotal				3,622.00

KANSAS CORPORATION COMMISSION

AUG 26 2009

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R6/29/2009  
P6/29/2009

E Worces 190402 3622.00  
Ester Worcester 2-13 - Pump  
Charge, Cement + other misc.  
expenses used to cement surface casing

<b>We Appreciate Your Business!</b>	<b>Total</b>	\$3,622.00
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6/30/2009  
CK#8735



CHARGE TO: BAIROIL **CONFIDENTIAL**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

RECEIVED  
 NOV 22 2010  
 KCC WICHITA

TICKET  
 No 16461

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>2-13</u>	LEASE <u>ESTHER WORCESTER</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY	DATE <u>06-30-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>W20RLG # 8</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>20, 40, W. W. BOGUE ST</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>LONGSTRING</u>	WELL PERMIT NO. <u>15-065-23555</u>	WELL LOCATION <u>S13, T 7, R 22</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #112	60	mi	5	00	300 00
578		1			Pump Service	1	EA	1400	00	1400 00
221		1			L/OUNDRY	2	GAZ	25	00	50 00
280		1			FROCKING	500	GAL	2	50	1250 00
290		1			D-AIR	2	EA	35	00	70 00
402		1			CENTRALIZER	12	EA	5 1/2	00	660 00
403		1			CMT BASKET	1	EA	180	00	180 00
404		1			POET COLLAR 1755 DI	1	EA	1900	00	1900 00
406		1			LATCH DOWN PUMP BARGE	1	EA	225	00	225 00
407		1			TRUCK & FEED SHOE / HAND FILE	1	EA	225	00	225 00
411		1			RECIPRO SCATCHERS	30	EA	45	00	1350 00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	P61 PAGE TOTAL	7660 00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P62	4,496 66
WE UNDERSTOOD AND MET YOUR NEEDS?				SUB TOTAL	12,156 66
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SND d/or TAX	
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				fnj. Well	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	12,156 66
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

SIGNED 06-30-09 TIME SIGNED 0930  A.M.  P.M.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

APPROVAL [Signature]

Thank You!



# SWIFT Services, Inc.

DATE 06-30-09 PAGE NO. 1

**BAHNDL**

WELL NO. 2-13

LEASE ESTHER-WORCESTER

JOB TYPE LONGSTRING

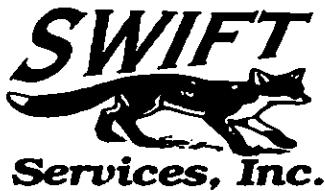
TICKET NO. 16461

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ON LOCATION
								CMT: 4000 50-60 RZ 2 1/2" CG 7' CASH WITH 2000 570 1875 SPT, 1/2" CG, 1 1/2" RW RTO 3697, SPT PIP 3696, STD 10, TUBS 3 276 5 1/4", PORT COLLAR ON TOP 47, 175 SPT CMT 1-11, 46 BSH 47
	0000							START C&G FLOW
	0000							THE BOTTOM - JUMP PAK
	0205							BRANCH CIR & RECEIPT PAK
	0245		6		*			PLUG RH
	0250	6.0	0		✓		200	START HCL SPACER
			10		-			" FLOW CHECK
			22		-			" HCL SPACER
			32		-			END
			0		-			START CMT 60-40
			4		-			" CMT STD
			48		-			END
								DRIPLO RUC, WASHOUT PAK
	0300	6.0	0		-		200	START DCLP
			42		-		200	CMT DUB SYSTEM
			70		-		600	
			75		-		700	
			80		-		800	
	0315		89.6		-		1400	LAND RUC
	0320							RELEASE - DRY
	0415							JOB COMPLETE

RECEIVED  
NOV 22 2010  
DATE JUS 4B, DAVE REC WICHITA

CONFIDENTIAL





CHARGE TO: BAIROOK  
 ADDRESS: **CONFIDENTIAL**  
 CITY, STATE, ZIP CODE:

RECEIVED  
 NOV 22 2010

TICKET  
 No 16468

PAGE 1 OF 1

KCC WICHITA

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>2-13</u>	LEASE <u>ESTHER-WORCESTER</u>	COUNTY/PARISH <u>GRAHAM</u>	STATE <u>KS</u>	CITY	DATE <u>07-10-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Quality Plus</u>	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>1/2w, 4/1w, Wmms Boque, etc</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>CMT: POT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #112	60		mi		5.00	300	00
576		1			PUMP SERVICE	1		EA		1100.00	1100	00
290		1			D-AIR	2		Gal		35.00	70	00
105		1			Pot Collar Tax	1		EA	5 1/2	300.00	300	00
330		2			SMO CMT	150		SH		14.00	2100	00
276		2			FLOUSE	50		LB		1.50	75	00
581		2			SERVICE CHG CMT	200		SH		1.50	300	00
583		2			DRAVAGE	599.1		Tm		1.00	599	10

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

Liam Hammerbill  
 DATE SIGNED: 07-10-09 TIME SIGNED: 125  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: 4844 10

SWD d/or TAX  
 /ynj. Well

TOTAL: 4844 10

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: DAVE

APPROVAL

Thank You!





CHARGE TO: *Baird Oil Co.*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

CONFIDENTIAL

RECEIVED  
 JUN 22 2010  
 KCC WICHITA

TICKET No 16024  
 PAGE 1 OF 7

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City, Ks</i>	WELL/PROJECT NO. <i>#2-13</i>	LEASE <i>Ester Worcester</i>	COUNTY/PARISH <i>Graham</i>	STATE <i>Ks</i>	CITY	DATE <i>6-25-09</i>	OWNER <i>Same</i>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>W &amp; W Dr-1g #8</i>	RIG NAME/NO.	SHIPPED VIA <i>211</i>	DELIVERED TO <i>Location</i>	ORDER NO.		
3.	WELL TYPE <i>011</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Surface Pipe</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #111</i>	<i>60</i>	<i>mi</i>			<i>5.00</i>	<i>300.00</i>	
<i>576S</i>		<i>1</i>			<i>Pump Charge (Shallow Surface)</i>	<i>1.24</i>	<i>219</i>			<i>750.00</i>	<i>750.00</i>	
<i>290</i>		<i>1</i>			<i>D-Air</i>	<i>2</i>	<i>gal</i>			<i>35.00</i>	<i>70.00</i>	
<i>325</i>		<i>2</i>			<i>Standard Cement</i>	<i>150</i>	<i>sk</i>			<i>11.00</i>	<i>1650.00</i>	
<i>278</i>		<i>2</i>			<i>Calcium Chloride</i>	<i>3</i>	<i>sk</i>			<i>35.00</i>	<i>105.00</i>	
<i>279</i>		<i>2</i>			<i>Bestonite Gel</i>	<i>4</i>	<i>sk</i>			<i>20.00</i>	<i>80.00</i>	
<i>581</i>		<i>2</i>			<i>Cement Service Charge</i>	<i>150</i>	<i>sk</i>			<i>1.50</i>	<i>225.00</i>	
<i>585</i>		<i>2</i>			<i>Drayage</i>	<i>442</i>	<i>sk</i>			<i>1.00</i>	<i>442.00</i>	
											<b>PAGE TOTAL</b>	<i>3622.00</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X  
 DATE SIGNED *6-25-09* TIME SIGNED *7:00*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>3622.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?				TOTAL	<i>3622.00</i>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				SWD d/or TAX <i>Aprj. Nell</i>	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

