

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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AUG 14 2009

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/12/11
ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address 5665 FLATIRON PARKWAY
City/State/Zip BOULDER CO 80301
Purchaser: High Sierra Crude (oil)/BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163
Contractor: Name: Trinidad Drilling
License: 33784
Wellsite Geologist: Not Applicable
Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
6/17/2009 6/24/2009 7/09/2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21874-0000
County Haskell

SW - NW - SE - NW Sec. 3 Twp. 30 S. R. 33 E W
1.960 Feet from SW (circle one) Line of Section
1.637 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name Swartz Trust Well # 4-F3-30-33
Field Name Wildcat

Producing Formation Marmaton
Elevation: Ground 2,958' Kelley Bushing 2,969'
Total Depth 5,650' Plug Back Total Depth 4,982'

Amount of Surface Pipe Set and Cemented at 1,845 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate li completion, cement circulated from _____
feet depth to _____ w/ _____^{sq cmt}

Drilling Fluid Management Plan Att 1 - Dlg - 8/17/09
(Data must be collected from the Reserve Pit)

Chloride content 1,500 ppm Fluid volume 3,000 bbls
Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:
Operator Name Not Applicable

Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Regulatory Assistant Date 8/12/2009
Subscribed and sworn to before me this 12th day of August,
20 09.
Notary Public [Signature]
Date Commission Expires 01/29/2013

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC Lease Name Swartz Trust Well # 4-F3-30-33

Sec. 3 Twp. 30 S.R. 33 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Swope	4,654'	-1,685'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	4,785'	-1,816'	
List All E.Logs Run:		Pawnee	4,897'	-1,928'	
Array Compensated Resistivity Log, Borehole Sonic Array Log, Sequential Formation Tester Field Plot, Microlog, Spectral Density Dual Spaced Neutron Log.		Fort Scott	4,936'	-1,967'	
		Cherokee	4,952'	-1,983'	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,847'	Class C	580	3%CC/1/4 Flo Sea
Production	7-7/8"	5-1/2"	15.5	5,059'	POZ Prem	70	5%calseal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,856 - 5,858' (Marmaton)	300G 15%NeFe/298b1 4%KC1	
4	4,811 - 4,819' (Marmaton)	1000G 15%NeFe/288b1 4%KC1	

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TUBING RECORD Size 2-3/8" Set At 4,908' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 7/19/2009 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	11	-0-	14	-0-	40.5

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
(If vented, submit ACO-18.) Other (Specify) _____

ELLORA ENERGY

August 12, 2009

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KCC WICHITA

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

Dear Ms. Garrison:

SUBJECT: **CONFIDENTIALITY REQUEST**
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

Beelman #12-P10-31-33	#15-175-22174-0000
Myrtipse #5-B11-29-33	#15-081-21872-0000
ONeil #28-1	#15-129-21876-0000
Santala #12-C35-28-34	#15-081-21870-0000
Swartz Trust #4-F3-30-33	#15-081-21874-0000
Willimon #4-H31-32-39	#15-129-21877-0000

KCC

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We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com

ELLORA ENERGY, INC.

5665 Flatiron Parkway

Boulder, Colorado 80301

T: 303 444 8881

F: 303 417 1000

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26945
Liberal KS

DATE <u>6-18-09</u>	SEC. <u>3</u>	TWP. <u>30</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30</u>	JOB FINISH
LEASE <u>Swartz TRUST</u>	WELL # <u>4-F3</u>	LOCATION <u>30-33</u>	<u>West of Sublett KS</u>		COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

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CONTRACTOR Trinidad 201 OWNER _____ AUG 14 2009
 TYPE OF JOB Surface CSG **KCC**
 HOLE SIZE _____ T.D. _____ CEMENT _____
 CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 580 SK **KCC WICHITA**
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____

AUG 17 2009
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PRES. MAX	MINIMUM	COMMON	<u>580</u>	@	<u>15.45</u>	<u>8,961</u>
MEAS. LINE	SHOE JOINT	POZMIX		@		
CEMENT LEFT IN CSG.		GEL		@		
PERFS.		CHLORIDE	<u>21</u>	@	<u>58.20</u>	<u>1,222.20</u>
DISPLACEMENT <u>114 BBC</u>		ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Kenny Kirby
 # 470-487 HELPER Cesar
 BULK TRUCK
 # 457-239 DRIVER Tammy
 BULK TRUCK
 # 477-468 DRIVER Francisco

Sodium Metasilicate	<u>809</u>	@	<u>2.45</u>	<u>1,982.05</u>
Wp Seal	<u>9</u>	@	<u>29.20</u>	<u>262.80</u>
Flp Seal	<u>108</u>	@	<u>2.50</u>	<u>270</u>
HANDLING	<u>630</u>	@	<u>240</u>	<u>1512</u>
MILEAGE	<u>630</u>		<u>10</u>	<u>2016</u>
				TOTAL <u>16,226.05</u>

REMARKS:
Thank You!!!

SERVICE

DEPTH OF JOB	<u>1845</u>		
PUMP TRUCK CHARGE			<u>2,011.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>7.00</u> <u>224.00</u>
MANIFOLD	<u>1</u>	@	<u>113</u> <u>113.00</u>
TOTAL <u>2348.00</u>			

CHARGE TO: Elora Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Guide Shoes	@	<u>1</u>	<u>282</u>
Tracet/Float Cdk	@	<u>1</u>	<u>475</u>
Centralizer	@	<u>10</u>	<u>620</u>
Basket	@	<u>1</u>	<u>248</u>
Top Rubber Plug	@	<u>1</u>	<u>113</u>
TOTAL <u>1938.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner of contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

KCC

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HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2731699	Quote #:	Sales Order #: 6746164
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Swartz TRUST	Well #: #4-F3-30-33	API/UWI #:	
Field: LOCKPORT	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD DRILLING	Rig/Platform Name/Num: 201		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: SALAZAR, JERRY	MBU ID Emp #: 270722

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
JIMENEZ, JESSIE M	5	221813	SALAZAR, JERRY Edward	5	270722	STELL, KEVIN W	5	450776

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10924986	35 mile	10990703	35 mile	10995007	35 mile	10995019	35 mile
11133700	35 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-25-09	5	1.5						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	BHST		On Location	25 - Jun - 2009	11:40	CST
Job depth MD	4750. ft	Job Depth TVD	Job Started	25 - Jun - 2009	15:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	25 - Jun - 2009	16:25	CST
Perforation Depth (MD) From		To	Departed Loc	25 - Jun - 2009	17:30	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5000.		
Production Casing	New		5.5	4.95	15.5	8 RD (LT&C)	Unknown		4750.		
Surface Casing	New		8.625	8.097	24.		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	10 bbls water		10.00	bbl	.	.0	.0	.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	20.00	bbl	11.7	.0	.0	.0	
3	10 bbl Water Spacer		10.00	bbl	.	.0	.0	.0	
4	Primary Cement	POZ PREMIUM 50/50 - SBM (12302)	70.0	sacks	14.	1.46	6.56		6.56
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.556 Gal	FRESH WATER							
5	Displacement		119.00	bbl	8.33	.0	.0	.0	
6	PLUG RAT & MOUSE HOLE	POZ PREMIUM 50/50 - SBM (12302)	50.0	sacks	14.	1.46	6.56		6.56
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.556 Gal	FRESH WATER							
Calculated Values			Pressures			Volumes			
Displacement	119	Shut In: Instant		Lost Returns	0	Cement Slurry	31	Pad	
Top Of Cement		5 Min		Cement Returns	0	Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers	40	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	4	Displacement	7	Avg. Job			5
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature 					