

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form must be Typed

8/12/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: DAWN ROCKEL

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: _____

Purchaser: DGP MIDSTREAM, LP

Designate Type of Completion

New Well Re-Entry

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

4/15/2009 4/20/2009 7/1/2009

Spud Date or 4/15/2009 Date Reached TD 4/20/2009 Completion Date or 7/1/2009 Recompletion Date

API NO. 15- 129-21869-00-00

Spot Description: _____

E2 - NE - NW - NW Sec. 5 Twp. 33 S. R. 39 East West

330 Feet from North / South Line of Section

1020 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County MORTON

Lease Name HAYWARD FARMS Well # 5 #1

Field Name WILDCAT

Producing Formation MORROW

Elevation: Ground 3251' Kelley Bushing 3263'

Total Depth 6193' Plug Back Total Depth 6134' EST

Amount of Surface Pipe Set and Cemented at 1604 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ^{sq cmt.} AHT-DIG-8/17/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name DILLCO

Lease Name HALL #1 License No. 1747

Quarter _____ Sec. 2 Twp. 5 S. R. 10 East West

County TEXAS Docket No. 19242

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dawn Rockel

Title SR. OPERATIONS ASSISTANT Date 8/11/2009

Subscribed and sworn to before me this 11th day of August

2009
Notary Public Diana Igleheart

Date Commission Expires 7-06-13

DIANA IGLEHEART
Notary Public
State of Oklahoma
Commission # 00005487 Expires 07/06/13

KCC Office Use ONLY

<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
<input type="checkbox"/>	If Denied, Yes <input type="checkbox"/> Date: _____
<input checked="" type="checkbox"/>	Wireline Log Received
<input type="checkbox"/>	Geologist Report Received
<input type="checkbox"/>	UIC Distribution

Operator Name EOG RESOURCES, INC.

Lease Name HAYWARD FARMS

Well # 5 #1

Sec. 5 Twp. 33 S.R. 39 East West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E.Logs Run:

ARRAY SONIC, RESISTIVITY, SD/DS NEUTRON, MICRO & SD/NEUTRON MICRO

Log Formation (Top), Depth and Datums Sample

Name Top Datum

SEE ATTACHED SHEET

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	1604	MIDCON2 PP	300	SEE CMT TIX
					PREM PLUS	180	
PRODUCTION	7 7/8	4 1/2	10.50#	6178	POZ PP50/50	275	SEE CMT TIX

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6018 - 6022; CIBP 6010	ACIDIZE W/500 GAL 7 1/2% HCL.	6018-6022
3	5871 - 5980	ACIDIZE W/1000 GAL 7 1/2% HCL	5871-5980
		FRAC W/40,000 GAL 30# GEL	5871-5980
		& 82,000# SD.	

TUBING RECORD	Size 2 3/8	Set At 5853	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7/1/2009	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours 7/8/09	Oil Bbls. ---	Gas Mcf 422	Water Bbls. 73	Gas-Oil Ratio ---	Gravity ---
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval 5871 - 5980
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ACO-1 Completion Report		
Well Name : HAYWARD FARMS 5 #1		
FORMATION	TOP	DATUM
COUNCIL GROVE	2655	597
TOPEKA	3400	-148
BASE OF HEEBNER	3980	-728
MARMATON	4795	-1543
CHEROKEE	5000	-1748
ATOKA	5422	-2170
THIRTEEN FINGERS	5504	-2252
MORROW	5558	-2306

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2722644	Quote #:	Sales Order #: 6620671
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Heiskell, Preston	
Well Name: Hayward Farms		Well #: 5#1	API/UWI #:
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas
Contractor: .KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ADAIR, DENNIS Jude	6	430874	CLEMENS, ANTHONY Jason	7.5	198516	DEETZ, DONALD E	7.5	389855
DELGADO, GERARDO	6	438393	WILTSHIRE, MERSHEK T	7.5	195811			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10744298C	50 mile	10784078	50 mile	10804587	50 mile	10988832	50 mile
10991615	50 mile	10998524	50 mile	11133702	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Date	Time	Time Zone
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	16 - Apr - 2009	03:30 CST
Form Type			BHST	On Location	16 - Apr - 2009	07:30 CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	16 - Apr - 2009	12:20 CST
Water Depth			Wk Ht Above Floor	Job Completed	16 - Apr - 2009	14:00 CST
Perforation Depth (MD)	From	To		Departed Loc		

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1650.		

Sales/Rental/Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG, CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
KIT, HALL WELD-A	1	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		

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Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials											
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%				
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty					

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Lead Cement	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	300.0	sacks	11.4	2.96	18.14		18.14	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	0.1 %	WG-17, 50 LB SK (100003623)								
	18.138 Gal	FRESH WATER								
2	Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)	180.0	sacks	14.8	1.34	6.32		6.32	
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)								
	6.324 Gal	FRESH WATER								
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
3	Displacement		99.00	bbl	8.33	.0	.0	.0		

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates											
Circulating	Mixing	Displacement	Avg. Job								
Cement Left In Pipe	Amount	41.12 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				

The Information Stated Herein Is Correct Customer Representative Signature


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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2722644	Quote #:	Sales Order #: 6620671
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: Heiskell, Preston	
Well Name: Hayward Farms		Well #: 5#1	API/UWI #:
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI		Rig/Platform Name/Num: 55 #580-461-0844	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516	

Activity Description	Date/Time	Chl #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/16/2009 03:30							Called Out By Burl @ 0330
Safety Huddle	04/16/2009 04:30							Pre-Trip Journy Management
Arrive at Location from Service Center	04/16/2009 07:30							Arrive @ Location @ 0730
Assessment Of Location Safety Meeting	04/16/2009 07:45							Got w/ Co. Man Discuss Job Proceedure & Went Over Caculations
Other	04/16/2009 07:45							Start OOH w/ DP @ 0745, Rig Started Running Casing @ 0930
Wait on Customer or Customer Sub-Contractor Equip	04/16/2009 07:46							Rig Was Running Survey
Start Job	04/16/2009 12:00							Stabbed Cement Head, Have Safety Meeting w/ Rig Crew & Co. Man, Circulate w/ Rig Pumps
Test Lines	04/16/2009 12:20					2700.0		Check Lines & Truck For Leaks.
Pump Lead Cement	04/16/2009 12:26		5	158			250.0	300 sks Midcon II Mixed @ 11.4#
Pump Tail Cement	04/16/2009 13:05		2.5	43			75.0	180 sks Prem. Plus Mixed @ 14.8#
Drop Top Plug	04/16/2009 13:21							Washed Up On Top Of Plug
Pump Displacement	04/16/2009 13:21		4.5	99			75.0	Fresh H2O
Other	04/16/2009 13:42		2	79			500.0	Staged In Last 20 bbis
Bump Plug	04/16/2009 13:58		2	99			1100.0	Land Plug 500 psi Over Lift Pressure
Release Casing Pressure	04/16/2009 13:59							Float Held /// Got Back 1/4 bbl

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Sold To #: 348223

Ship To #: 2722644

Quote #:

Sales Order #

6620671

SUMMIT Version. 7.20.130

Thursday, April 16, 2009 02:29:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
End Job	04/16/2009 14:00							Had Problems Mixing Tail Cement
Depart Location for Service Center or Other Site	04/16/2009 15:00							Thanks For Calling Halliburton Jason & Crew.

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Sold To # : 348223

Ship To # : 2722644

Quote # :

Sales Order # : 6620671

SUMMIT Version : 7.20.130

Thursday, April 16, 2009 02:29:00

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2722644	Quote #:	Sales Order #: 6630780
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: Hayward Farms	Well #: 5#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DELGADO, GERARDO	7	438393	GRAVES, JEREMY L	7	399155	GREEN, SCOTT Anthony	3	301261
LOPEZ, JUAN Rosales	7	198514	SMITH, BOBBY Wayne	7	106036			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
					21 - Apr - 2009	21:00	CST
Form Type			BHST	On Location	22 - Apr - 2009	00:00	CST
Job depth MD	6100. ft		Job Depth TVD	6100. ft	Job Started	22 - Apr - 2009	04:00
Water Depth			Wk Ht Above Floor		Job Completed	22 - Apr - 2009	05:17
Perforation Depth (MD)	From		To		Departed Loc	22 - Apr - 2009	06:30

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1700.	6100.		
Production Casing	Used		4.5	4.052	10.5		J-55		6100.		
Surface Casing	Used		8.625	8.097	24.				1700.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CTRZR ASSY,TURBO,API,4 1/2 CSG X 7 7/8	36	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
CLAMP-LIMIT-4 1/2-FRICT-W/DOGS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

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Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield R3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Primary Cement	POZ PREMIUM PLUS 50/50 - SBM (14239)	275	sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								
2	Displacement			bbl	.	.0	.0	.0		
	167 lbm/Mgal	POTASSIUM CHLORIDE 7% (100001585)								
3	Mouse 20sks and Rat Hole 30sks	POZ PREMIUM PLUS 50/50 - SBM (14239)		sacks	13.5	1.66	8.06		8.06	
	6 %	CAL-SEAL 60, 50 LB BAG (101217146)								
	10 %	SALT, BULK (100003695)								
	2 lbm	PRESSUR-SEAL LCM, 40 LB (101204356)								
	0.6 %	HALAD(R)-344, 50 LB (100003670)								
	0.5 %	D-AIR 3000 (101007446)								
	8.063 Gal	FRESH WATER								
	0.1 %	WG-17, 50 LB SK (100003623)								

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe	Amount	45 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			

The Information Stated Herein Is Correct Customer Representative Signature 

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2722644	Quote #:	Sales Order #: 6630780
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: Hayward Farms	Well #: 5#1	API/UWI #:	
Field:	City (SAP): ROLLA	County/Parish: Stevens	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Production Casing		Ticket Amount:	
Well Type: Development Well	Job Type: Cement Production Casing		
Sales Person: BLAKEY, JOSEPH	Srv Supervisor: SMITH, BOBBY	MBU ID Emp #: 106036	

Activity Description	Date/Time	Cht #	Rate bb/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	04/21/2009 21:00							4 Hour call out
Safety Meeting - Service Center or other Site	04/21/2009 22:20							Pre trip Journey Management
Depart from Service Center or Other Site	04/21/2009 22:30							Took the safest route as a two truck convoy
Arrive at Location from Service Center	04/21/2009 23:30							Arrived on time and safe.
Other	04/21/2009 23:30							Rig is running casing
Safety Meeting - Assessment of Location	04/21/2009 23:35							Rig is Pulling drill pipe. Dry and clean location. Discussed with the company man the proper location to spot the trucks in.
Pre-Rig Up Safety Meeting	04/21/2009 23:40							Discussed proper techniques and safety habits.
Rig-Up Equipment	04/21/2009 23:45							Spotting trucks and rigging up.
Rig-Up Completed	04/22/2009 00:30							
Safety Huddle	04/22/2009 02:25							
Other	04/22/2009 02:30							Casing on bottom
Other	04/22/2009 02:30							Cement crew is riging up plugcontainer.
Other	04/22/2009 02:35							Rig is circulating the well
Other	04/22/2009 02:35							Casing crew is rigging down
Safety Meeting	04/22/2009 03:00							Location safety meeting. Casing crew left location

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Activity Description	Date/Time	Cht #	Rate bb/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Cement	04/22/2009 03:40		2	14				Rat & Mouse cement 50 sx @ 13.5 #
Start Job	04/22/2009 04:01							
Test Lines	04/22/2009 04:01						4000.0	3500 psi. Checking for leaks on the iron and the truck.
Pump Tail Cement	04/22/2009 04:04		3	68			150.0	Tail cement 275 sx @ 14.8 #
Drop Plug	04/22/2009 04:45							Shut down to drop plug.
Clean Lines	04/22/2009 04:46							Washed up the tub and lines.
Pump Displacement	04/22/2009 04:51		5	97.7	0	100.0	800.0	Water displacement + KCL
Other	04/22/2009 05:11		2		88	800.0	700.0	Slow down pump rate
Bump Plug	04/22/2009 05:14		2		97.7	800.0	1600.0	Bump plug
End Job	04/22/2009 05:17							Released the pressure back to the truck. Float held. 0.75 bbls back to the truck.
Safety Meeting - Pre Rig-Down	04/22/2009 05:19							
Rig-Down Equipment	04/22/2009 05:22							
Rig-Down Completed	04/22/2009 06:30							
Safety Meeting - Departing Location	04/22/2009 06:35							
Depart Location for Service Center or Other Site	04/22/2009 06:40							Bulk Trucks
Depart Location for Service Center or Other Site	04/22/2009 06:40							Thank you for calling Halliburton Bob Smith and crew.

KANSAS CORPORATION COMMISSION
AUG 13 2009
RECEIVED

Sold To # : 348223

Ship To # : 2722644

Quote # :

Sales Order # :

6630780

SUMMIT Version: 7.20.130

Wednesday, April 22, 2009 05:57:00