

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

JUL 27 2010

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

7/23/10

OPERATOR: License # 5447
Name: OXY USA, INC.
Address 1: 5 E GREENWAY PLAZA
Address 2: P.O. BOX 27570
City: HOUSTON State: TX Zip: 77227 + 7570
Contact Person: LAURA BETH HICKERT
Phone: (620) 629-4253
CONTRACTOR: License # 33784
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP
Wellsite Geologist: _____
Purchaser: TEXON L.P.

KCC

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

03/30/2010 04/07/2010 04/27/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 067-21701-00-00
Spot Description: _____
SW NE SE NE Sec. 18 Twp. 30 S. R. 38 East West
1,768 Feet from North / South Line of Section
474 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: GRANT
Lease Name: NAVE B Well #: 1
Field Name: LITTLE BOW
Producing Formation: ST. LOUIS
Elevation: Ground: 3131 Kelly Bushing: 3142
Total Depth: 5926 Plug Back Total Depth: 5879
Amount of Surface Pipe Set and Cemented at: 1775 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2000 ppm Fluid volume: 1500 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Laura Beth Hickert
Title: Admin Assist. Regulatory Date: 7/23/10

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 7/23/10 - 7/23/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: NJ Date: 7/29/10

Operator Name: OXY USA, INC. Lease Name: NAVE B Well #: 1
 Sec. 18 Twp. 30 S. R. 38 East West County: GRANT **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No nitted Electronically Copy) un: SEE ATTACHED	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center;"> RECEIVED JUL 27 2010 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	24#	1775	A-CON/PREM PLUS	480/200	SEE ATTACHED
PRODUCTION	7.875	5.5	17#	5923	A-CON/50-50 POZ	180/160	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 spf	5759'-5763' 24 SHOTS ST. LOUIS	20 bbls 2% KCl	5759'-5763'
		ACID: 360 gal. 15% HCl w/ additives	5759'-5763'
		Flush: 1470 gal 2% KCl	

TUBING RECORD: Size: <u>2.875</u> Set At: <u>5816 (MA)</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>05/07/2010</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>0</u>	Water Bbls. <u>2</u> Gas-Oil Ratio _____ Gravity <u>44.6</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5759'-5763' ST. LOUIS</u>
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Attachment to Nave B-1 (API #15-067-21701)

Logs Run

Cement Bond Log
 Dual Spaced Neutron Spectral Density Log
 Array Compensated True Resistivity
 Microlog
 Borehole Compensated Sonic Array Log

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Formation (Top), Depth and Datum

Name	Top	
Heebner	3853	-711
Lansing	3938	-796
Swope	4418	-1276
Pawnee	4724	-1582
Atoka	4985	-1843
Morrow	5237	-2095
St. Genevieve	5699	-2556
St. Louis	5749	-2606

KB 3142

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Cement & Additives

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 480	3% CCI, 1/2# Cellflake, .2% WCA-1
	Prem Plus	Tail: 200	2% CCI, 1/4# Cellflake
Production	A-Con	Lead: 180	1% CCI, 1/4# Cellflake, .2% WCA-1
	50/50 Poz	Tail: 160	5% W60, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsonite



BASICTM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd. JUL 27 2010
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

RECEIVED
FIELD SERVICE TICKET
1717 00542 A
KCC WICHITA KCC

DATE JUL 23 2010 TICKET NO.

DATE OF JOB 04/01/10	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INS <input type="checkbox"/>	WOW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Oxy	LEASE NAUC "B" CONFIDENTIAL						WELL NO. 1
ADDRESS		COUNTY Grant		STATE KS			
CITY		STATE		SERVICE CREW Garry, Royce, Victor			
AUTHORIZED BY Jerry Bennett IRB		JOB TYPE: Surface 242					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19888	5	14854	5			ARRIVED AT JOB	4-1 AM 0500
12978	5	19578	5			START OPERATION	4-1 AM 1141
19843	5					FINISH OPERATION	4-1 AM 1300
19805	5					RELEASED	4-1 AM 1400
17809	5					MILES FROM STATION TO WELL	63

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

Project # 1102564-0202

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	'A-Con' Blend	SK	480		8928 00
CL110	Premium Plus	SK	200		3260 00
CC109	Calcium Chloride	lb	1732		1818 60
CC102	Geloflax	lb	290		1073 00
CC130	C-51	lb	91		2275 00
CF1453	Flapper Type Insert Float Valve	ea	1		280 00
CF1773	Centralizer	ea	5		725 00
CF1903	Basket	ea	1		315 00
CF253	Guide Shoe	ea	1		380 00
CF105	Toe Rubber Cement Plug	ea	1		225 00
E101	Truck Mileage	mi	150		1050 00
CE240	Blending + Mixing Service Charge	SK	680		952 00
E113	Proppant + Bulk Delivery	tn	11000		2560 00
CE202	Depth Charge 1001'-2000'	4hrs	1		1500 00
CE504	Plug Cont.	job	1		250 00
E100	Pickup Mileage	mi	50		212 50
S003	Service Supervisor	ea	1		175 00

SUB TOTAL \$15876 21

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE Garry Homphries	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

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JUL 23 2010

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KCC WICHITA TREATMENT REPORT

Customer	OXY USA	Lease No.	CONFIDENTIAL	Date	04/01/2010
Lease	NAVE "B"	Well #	1		
Field Order #	00542	Station	1717	Casing	8 5/8
				Depth	1778.44
Type Job	242 Surface	Formation		County	Grant
				State	KS
				Legal Description	18-30-38

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	8 5/8	Tubing Size	4 1/2	Acid	Alcon Blend 30% CC, 1/8 # Calclax	PRESS	ISIP
Depth	1778.44	From	LEAD	Pre Pad	2.42 yield	Max	14.16 water
Volume	110	To	480 SY	Pad	Premium Plus 2% CC, 1/4 # Calclax	Min	6.38 water
Max Press	1500	From	TAIL	Frac	1.35 yield	Avg	14.18 weight
Well Connection	Plug Cont.	To	200 SY	HHP Used			Annulus Pressure
Plug Depth	1734.42	From		Gas Volume			Total Load
		To					

Customer Representative: Cal Wylie Station Manager: Jerry Bennett Treater: GARRY HUMPHRIES

Service Units	19888	12978	19843	19805	19808	14354	19578
Driver Names	Garry	Royce	Olds	Royce	Olds	Victor	Vasquez

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					Arrive on loc - Safety Meet - Rig up Equip
1115					Logging on Bottom - Circulate Well
1130					Safety Safety Meeting
1141	2700				Pressure Test Lines
1143	200		0	6.8	Start Pumping LEAD Cement 480 Acc @ 12.1#
1215	100		206	6.8	Finish LEAD
1216	100		0	3.5	Start Tail - 200 Prem Plus @ 14.8
1227	0		48	4	Finish Tail
1228					Drop Plug
1230	0-500		0	5	Start Pumping H2O Displacement
1250	500-700		90	3	Slow Rate
1300	700-1200		110	2.8	Land Plug
1301	0				Release PST
1305					Rig Down Equip.
1400					Crew Leave Loc
					Circulated 40 bbl to Pit
					Cement to surface

Taylor Printing, Inc. 620-672-3956



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

RECEIVED
JUL 27 2010 FIELD SERVICE TICKET
1717 00625 A
KCC WICHITA

DATE _____ TICKET NO. _____

DATE OF JOB: 4-10-10	DISTRICT: 1717 KCC	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oxy USA	JUL 23 2010	LEASE: Nave B #1					WELL NO.:
ADDRESS:	CONFIDENTIAL	COUNTY: Grant					STATE: KS
CITY:	STATE:	SERVICE CREW: R. Cox, S. Chavez					
AUTHORIZED BY: J. Bennett	JRB	JOB TYPE: 242 5 1/2 Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 4-10-10 TIME: 12:00 PM
19816	2					ARRIVED AT JOB	4:00 PM
27462	2					START OPERATION	AM PM
14354	1					FINISH OPERATION	AM PM
19578	1					RELEASED	AM PM
						MILES FROM STATION TO WELL	50 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

Project # 1100564-0202

SIGNED: PMW
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL101	A-Cem Blend	sk	180		3348.00	
CL104	50/50 Poz	sk	210		2370.00	
CC113	Cal-set	lb	885		463.75	
CC111	Salt	lb	1168		584.00	
CC124	FIA-115	lb	107		1605.00	
CC107	CAF 38 Deframer	lb	45		315.00	
CC201	Gilsonite	lb	1054		706.18	
CE103	5 1/2 Top Rubber Plug	ea	1		105.00	
CE251	Reg. Guide Shoe		1		250.00	
CE1451	Flapper type Insert		1		215.00	
CE1651	Turbolizer		20		2200.00	
CE501	Stop Ring		1		40.00	
CC155	Super-Flush	gal	500		765.00	
					SUB TOTAL	11,973.20

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <u>Del Rivera</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>PMW</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

KCC
JUL 23 2010

TREATMENT REPORT

CONFIDENTIAL

Customer Oxy USA	Lease No.	Date 4-10-10
Lease Navie B	Well # 1	
Field Order # 00625	Station Liberal, KS-1717	Casing # 8217
Type Job 242 5/2 Longstring	Depth 5926'	County Grant State KS
	Formation	Legal Description 18-30-38

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size	Shots/Ft		180 sks - Acon 1 1/2"	1 1/2" GelFlake	RATE	PRESS
Depth 5926'	Depth	From	To	3.16 ft 3/4"	19.04	Max	ISIP
Volume 132.5 bbls	Volume	From	To	160 sks - 50/50	10z, 5 1/2" 100	10 1/2" Salt	10 Min. 60 C-15 1/2" Detona
Max Press # 2500	Max Press	From	To	1.52 ft 3/4"	6.65	Avg	15 Min. 5 1/2" Gilsomite
Well Connection	Annulus Vol.	From	To	50 sks - Rat + Mouse	hole plug	13.5	Annulus Pressure
Plug Depth 5883.1'	Packer Depth	From	To	Flush fresh	Gas Volume		Total Load

Customer Representative: **C. Wylie** Station Manager: **J. Bennett** Treater: **A. Overa**

Service Units	19816	27462	14354	14578
Driver Names	A. Overa	R. Cox	S. Schwarz	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:30					on loc-site assessment (laying down Kelly)
4:35					spot trucks - rig up
5:45					start csg + float equip
12:15					csg on botm - break circ 1hr, 15 min
1:30					switch over to cmt line - pressure test
1:50	150		5	3	start w/ 5 bbl H ₂ O spacer
1:52	150		12	3	pump 12 bbls. super flush
1:57	150		5	3	5 bbl H ₂ O spacer
2:00	150		10	3	mix lead cmt for rat + mouse holes - 50 sks
2:20	250		1015	5	mix lead cmt 180 sks Acon @ 11.2"
2:45	150		435	4.5	switch to tail cmt 160 sks - 50/50 Poz @ 13.8"
2:55					finish pumping cmt, wash pumping lines
3:00	100		0	5	drop plug, disp csg.
3:03	200		15	3	slow rate - loss circ. zone
3:08	300		30	5	returns came back steady - raise rate
3:27	900		127	3	slow rate last 10 bbls of disp
3:30	1400		137	0	hard plug, float held
					job complete

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