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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

8/25/11

OPERATOR: License # 34038
Name: Flatrons Resources LLC
Address 1: 303 E. 17th Ave
Address 2: Suite 940
City: Denver State: CO Zip: 80203
Contact Person: John Marvin
Phone: (303) 292-3902 ext 229

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CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Tim Priest
Purchaser: Texon L.P.

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Designate Type of Completion:
New Well Re-Entry Workover
Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to ENHR Conv. to SWD
Conv. to GSW
Plug Back: Plug Back Total Depth
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:

6/12/2010 6/19/2010 7/24/2010
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101222390000
Spot Description:
SW SW NE NW Sec. 23 Twp. 16 S. R. 28 East West
1,200 Feet from North / South Line of Section
1,640 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Lane
Lease Name: Munsell Lawrence Unit Well #: 21-23
Field Name:
Producing Formation: Cherokee
Elevation: Ground: 2659 Kelly Bushing: 2964
Total Depth: 4570 Plug Back Total Depth: 4527
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2142 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 9000 ppm Fluid volume: 570 bbls
Dewatering method used: air dry - back fill
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Managing Director Date: 8/23/10

KCC Office Use ONLY

Letter of Confidentiality Received Date: 8/25/10 - 8/25/11
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: NJ Date: 8-31-10

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Side Two

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Operator: Conservation Resources LLC Lease Name: Munsell Lawrence Unit Well #: 21-23
Sec. 23 Twp. 16 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite -top	2092 572
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3617 -953
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3907 -1243
List All E. Logs Run:		Base/Kansas City	4230 -1556
Dual Induction, Dual Compensated Porosity, Microresistivity, Sonic Cement Bond		Pawnee	4374 -1710
		Cherokee Sand	4494 -1830
		Mississippian	4518 -1854

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	218	common	150	3% cc, 2% gel
Production	7 7/8"	5 1/2"	15.5#	4568	common	160	10% salt, 5% gilsonite & 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2142	60/40	420	6% cement w/ 1/4# floeal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4492' - 4502'		
4	4215' - 4222'	treated w/ 500 gal. 15% MCA	4215'-4222'
4	4163' - 4171'	treated w/ 500 gal. 15% MCA	4163'-4171'
CIBP	4200'		

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>4185'</u>	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>8/6/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>68</u>	Gas Mcf <u>0</u>	Water Bbls. <u>27</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: <u>4492'-4502'</u>
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ALLIED CEMENTING CO., LLC. 041624

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 25 2010

SERVICE POINT:
Great Bend KS

Mussell Lawrence

CONFIDENTIAL

DATE <u>6-12-10</u>	SEC. <u>10</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION	JOB START <u>5:15pm</u>	JOB FINISH <u>5:45pm</u>
LEASE <u>Discern Group</u>		WELL # <u>21-23</u> <u>4-10</u>	LOCATION <u>Hwy 4 & Catthouse Road</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>1 North West into</u>				

CONTRACTOR LWJ #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 218'

CASING SIZE 8 5/8 DEPTH 218'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13Bbl

OWNER _____

CEMENT AMOUNT ORDERED 150 com 3 1/2 cc 2 1/2 Gel

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

181 HELPER Wayne

BULK TRUCK

344/170 DRIVER Bob

BULK TRUCK

_____ DRIVER _____

COMMON <u>150</u>	@ <u>13.50</u>	<u>2025.00</u>
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE <u>5</u>	@ <u>51.50</u>	<u>257.50</u>
ASC _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>150</u>	@ <u>2.25</u>	<u>337.50</u>
MILEAGE <u>150 x 3.0 x .10</u>		<u>450.00</u>
TOTAL		<u>3130.75</u>

REMARKS:

Est. Circulation

Mix 150sk cement

Displace w/ 13Bbl H2O

Cement Did Circulate!

SERVICE

DEPTH OF JOB _____	<u>218</u>	
PUMP TRUCK CHARGE _____		<u>991.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>30</u>	@ <u>7.00</u>	<u>210.00</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		<u>1201.00</u>

CHARGE TO: Flatiron Resources

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL		_____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Sid Deutscher

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—SERVICE CONDITIONS AND LIABILITIES:

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO. LLC

10530

Russell, KS
785-483-2003

KCC
AUG 25 2010
CONFIDENTIAL

(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

Medicine Lodge, KS
620-886-5926

Date	7-11-10		PO#	Verbal - Bret H		Location	Vic Shields	
Owner	Flatiron's		Lease	Munsell-Lawrence		Well	21-23	
Station	Russell		Section	Township	Range	Formation	Cherokee	
						Contractor	H-D w/s	
WELL DATA			PERFORATIONS		TREATMENT		INFO:	
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.	Max. Pressure	1300	
TUBING	2 1/8		4459	2582	From 4492 to 4502	Min. Pressure		
CASING	5 1/2		402	1.02	From to	Avg. Inj. Rate	Stage	
OPEN HOLE					From to	Avg. Trt Pressure		
PKR					From to	Total Fluid Pumped	Charge To: Flatiron's	
TOPB					From to	328 Bbls.	Street	
							City	
							State	

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
8:21	0		0			3.0	Spot acid 6 acid 175 flush
8:30	0		6.75			0	Set packer
8:37	0		6.75			3.5	Start flush to load
8:43	0		21.8			2.0	Slowed to load
8:46	0		27.0			0	Tubing loaded
9:13	100		27.1			Stage	Pressure up on tubing
9:15	200		27.1			1.5	Increased press
9:25	300		27.2			1.5	" "
9:40	400		27.2			1.5	" "
10:40	500		27.2			1.5	" "
10:50	750		27.3			1.5	" "
10:55	1000		27.3			1.5	" "
12:31	1000		28.0	1		1.5	One Bbl in formation
12:55	1300		28.3			1.5	Increased press
2:31	1300		30.0	3		1.5	Three Bbls in formation
4:45	1300		32.8	6			Finished ISPP 1300

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Shut in overnight
Thank you!

EQUIPMENT AND PERSONNEL	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
David A	Standard pump Trk	1	650.00	650.00
	Milage	60	4.00	240.00
	10% Acetic DF	250 gal	2.06	515.00
	Clay stabilizer	2 gal	22.50	45.00
	Surfactant	1 gal	22.00	22.00
	DMO Flowmaster	1/2 gal	28.00	14.00

New Producer.....	<input checked="" type="checkbox"/>	Sub-Total	1486.00
Old Producer.....	<input type="checkbox"/>	Tax	
Old Producer- New Zones.....	<input type="checkbox"/>	Total	
New SWD or Injection.....	<input type="checkbox"/>		
Old SWD or Injection.....	<input type="checkbox"/>		
Pressure Test.....	<input type="checkbox"/>		

Terms: 20% discount will be allowed if paid in 30 days from invoice date.

[Signature]
Customer Signature

As consideration, the above names (well owner or contractor) agree to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID). If equipment or instruments of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

ALLIED CEMENTING CO. LLC

10532

Russell, KS
785-483-2003

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AUG 25 2010
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(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

Medicine Lodge, KS
620-886-5926

Date 7-19-10 PO# Verbal - Bret H Location vic Shields
 Owner Flatiron's Lease Munsell-Lawrence Well 21-23 County Lane State Ks
 Station Russell Ks Section _____ Township _____ Range _____ Formation LKC Contractor HD W/S

WELL DATA				PERFORATIONS		TREATMENT		INFO:
SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.		Max. Pressure		To: Allied Cementing Company LLC (ACID) You are hereby requested to rent acidizing equipment to do work as listed. Charge To: <u>Flatiron's</u> Street _____ City _____ State _____
TUBING	<u>2 7/8</u>		<u>4189</u>	<u>24.25</u>	From <u>4215</u> to <u>4222</u>	Min. Pressure	<u>vac</u>	
CASING	<u>5 1/2</u>	<u>155</u>	<u>4822</u>	<u>174</u>	From _____ to _____	Avg. Inj. Rate		
OPEN HOLE					From _____ to _____	Avg. TrT Pressure		
PKR			<u>4189</u>		From _____ to _____	Total Fluid Pumped		
TDPB			<u>4265</u>		From _____ to _____	<u>31.1</u> Bbls.		

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
10:42	0		0			3.0	Spot acid 6.5 Bbls
10:53	0		6.5			0	Set packer 4189
10:56	0		6.5			3.5	Start flush to lead
11:01	0		18.5			2.2	Slowed to lead
11:05	0		25.04			1.4	Acid on perfs to lead
11:05	0		25.25			1.4	Zone taking acid on Uac
11:06	0		27.25			1.65	Rate slowed on Uac
11:06	0		27.9			1.50	" " " "
11:11	0		29.0			1.45	" " " "
11:13	0		31.1			0	Finished on Uac

Job Complete
THANK YOU!

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Dan J. Dentler

EQUIPMENT AND PERSONNEL	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
Blake D	Standard delivery chg	1	200.00	200.00
Quival D	Mileage (Hays)	60 mi	4.00	240.00
	15% Mud Cleanup acid	250 gal	1.99	497.50
	Inhibitor	1 gal	34.50	34.50
	D.M.O.	1/2 gal	28.00	14.00

New Producer Old Producer Old Producer- New Zones New SWD or Injection Old SWD or Injection Pressure Test

Terms: 20% discount will be allowed if paid in 30 days from invoice date.

Sub-Total 936.00
Tax _____
Total _____

Bret Hill
Customer Signature

Customer Print Name _____

As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID). If equipment or instruments of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.

ALLIED CEMENTING CO. LLC

10536

Russell, KS
785-483-2003

(ACID)
P.O. Box 31
Russell, Kansas 67665
785-483-2627

Medicine Lodge, KS
620-886-5926

KCC
AUG 25 2010
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Date	7-21-10	PC#	Verbal - Bret H	Location	Vic Shields
Owner	Flatiron's	Lease	Murcell-Lawrence	Well	21-23 Lane
Station	Russell	Section		Range	
		Township		Formation	Tight Hole
				Contractor	H-O W/S

WELL DATA				PERFORATIONS		TREATMENT		INFO:
	SIZE	WEIGHT	DEPTH	VOLUME	SHOTS FT.	Max. Pressure		
TUBING	2 7/8		4121	23.86	From 4163 to 4171	0		To: Allied Cementing Company LLC (ACID) You are hereby requested to rent acidizing equipment to do work as listed. Charge To: Flatiron's
CASING	5/2		4171	1.19	From to			
OPEN HOLE					From to			
PKR			4121		From to			
TDPB			4176		From to	37.45 Bbls.		Street
								City
								State

TREATMENT LOG

TIME A.M./P.M.	PRESSURE		TOTAL FLUID PUMPED	FLUID IN FORMATION	INDIVIDUAL FLUID PUMPED	INJECTION RATE	EXPLANATION
	TBG	CSG					
10:50	0		0			3.0	Spot acid 2.75
11:03	0		7.75			0	Set packer 4121
11:07	0		7.75			3.5	Start acid to load
11:10	0		12.4			3.5	Acid in, start flush
11:12	0		20.0			2.1	Slowed to load
11:14	0		25.05			1.5	Rate slowed - acid on perms
11:15	0		27.0	2.0		1.50	" "
11:17	0		28.0	3.0		1.60	Rate increased
11:18	0		28.5	3.5		1.65	Rate increased
11:25	0		33.25	8.2		1.70	" "
11:25	0		33.75	8.7		1.75	" "
11:27	0		34.5	9.45		1.80	" "
11:29	0		36.5	10.45		1.90	" "
11:30	0		37.45	12.4		0	Finished on Vac Job Complete

RECEIVED

AUG 25 2010

KCC WICHITA

Thank you

David Deatherage

EQUIPMENT AND PERSONNEL	MATERIALS USED	AMOUNT	UNIT PRICE	TOTAL COST
Blake D	Standard delivery chg	1	200.00	200.00
David D	Milage	60 mi	4.00	240.00
	15% Mud Cleanup acid	500 gal	1.79	895.00
	Inhibitor	2 gal	34.50	69.00
	D.M.O.	1 gal	28.00	28.00

New Producer..... <input checked="" type="checkbox"/>	Terms: <u>20%</u> discount will be allowed if paid in 30 days from invoice date.	Sub-Total	1432.00
Old Producer..... <input type="checkbox"/>		Tax	
Old Producer- New Zones..... <input type="checkbox"/>		Total	
New SWD or Injection..... <input type="checkbox"/>			
Old SWD or Injection..... <input type="checkbox"/>			
Pressure Test..... <input type="checkbox"/>			


 Customer Signature

Customer Print Name

As consideration, the above names (well owner or contractor) agrees to: (a) pay you in accordance with your current price schedule; (b) Allied Cementing Company LLC (ACID) shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence, this provision applying but not limited to subsurface damage and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and secure Allied Cementing Company LLC (ACID) against any liability for reservoir loss or damage, or property damage arising from a well blowout, unless such loss or damage is caused by willful negligence of Allied Cementing Company LLC (ACID). If equipment or instruments of Allied Cementing Company LLC (ACID) are lost or damaged at the well, well owner and/or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the negligence of Allied Cementing Company LLC (ACID); (c) that you make no guarantee of the effectiveness of the materials to be used or the results of treatments; and (d) that you will not be bound by any representation or agreement not herein contained. It is understood you will pay wages (and payroll taxes and withholding thereon) and comply with workman's compensation statutes applicable to servicemen you furnish.