

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/27/11

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 1700 Waterfront Parkway, Bldg. 500  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Casey Coats  
Phone: (316) 682-1537 X104  
Contractor: Name: L.D. Drilling, Inc.  
License: 6039

**KCC**  
**AUG 27 2010**  
**CONFIDENTIAL**

Wellsite Geologist: Roger Martin  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6/7/10                      6/17/10                      6/18/10  
Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 171-20758-00-00  
County: Scott  
~~W 1/2~~ ~~SE~~ ~~NE~~ ~~SW~~ ~~SE~~ ~~NE~~ Sec. 23 Twp. 19 S. R. 31  East  West  
2050 feet from S N (circle one) Line of Section  
330 feet from E W (circle one) Line of Section

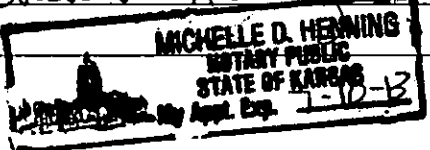
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Proudfoot Well #: 1  
Field Name: wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2934 Kelly Bushing: 2939  
Total Depth: 4670 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 432 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan DANS 9840  
(Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume 800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name: nothing to haul off  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Casey Coats  
Title: Operations Engineer Date: 8/26/10  
Subscribed and sworn to before me this 26<sup>th</sup> day of August  
20 10.  
Notary Public: Michelle D. Henning  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached 8/27/10 - 8/27/11

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

**RECEIVED**  
**AUG 30 2010**

**KCC WICHITA**

Operator Name: Vess Oil Corporation Lease Name: Proudfoot Well #: 1  
 Sec. 23 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 see attached

**KCC**  
**AUG 27 2010**  
**CONFIDENTIAL**

Spectral Density Dual Spaced Neutron Log, Array  
 Compensated True Resistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	432	Class A	300	2% gel 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

RECEIVED

AUG 30 2010

KCC WICHITA

ATTACHMENT TO ACO-1

Proudfoot #1  
 2050' FNL, 330' FEL  
 Sec. 23-19S-31W  
 Scott County, KS

TOPS	LOG TOPS	SAMPLES TOPS
ANHYDRITE	2261 (+678)	2264 +675
ANHYDRITE BASE	2277 (+662)	2282 +657
KRIDER	2781 (+158)	2785 +154
HEEBNER	3925 (-986)	3928 -989
LANSING	3967 (-1028)	3972 -1033
STARK	4260 (-1321)	4263 -1324
MARMATON	4401 (-1462)	4397 -1458
PAWNEE	4464 (-1525)	4472 -1533
FT SCOTT	4509 (-1570)	4513 -1574
CHEROKEE SH	4529 (-1590)	4535 -1596
MISSISSIPPI LM	4602 (-1663)	4605 -1666
MISSISSIPPI DOLO	4631 (-1692)	4626 -1687
TD	4668 (-1729)	4670 -1731

KCC  
 AUG 27 2010  
 CONFIDENTIAL

DST #1 4458-4488 Zone: PAWNEE

Times: 30-30-30-30

1<sup>st</sup> open: blow to ¼" built to ½", 12 min decreased, died in 27 min

2<sup>nd</sup> open: surge, & died

Rec.: 3' mud

IHP: 2152

FHP: 2114

IFP: 6-11

FFP: 12-11

ISIP: 12

FSIP: 11

TEMP: 127

DST #2 4484-4620 Zones: Myrick Station, Ft Scott, Miss Lime

Times: 30-45-30-30

1<sup>st</sup> open: weak bldg ¼" to 1"

2<sup>nd</sup> open: no blow

Rec.: 1' CO(39.2 gravity), 9' OCM(4-O, 96-M)

Tool: 2-O, 98-M

IHP: 2193

FHP: 2138

IFP: 10-11

FFP: 11-13

ISIP: 53

FSIP: 29

TEMP:

DST #3 4617-4636 Zone: Miss Dolomite

Times: 30-45-45-60

1<sup>st</sup> open: Weak ¼" increasing to 2 ¾"

2<sup>nd</sup> open: Weak surface blow increasing to 1"

Rec.: 45 OCWM(O-2, W-56, M-42) 6000 Chlorides

System= 2000

IHP: 2205

FHP: 2191

IFP: 20-33

FFP: 66-63

ISIP: 1124

FSIP: 1028

TEMP: 130

RECEIVED  
 AUG 30 2010  
 KCC WICHITA



**CONSOLIDATED**  
Oil Well Services, LLC

JUN 14 2010

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 234677

Invoice Date: 06/10/2010 Terms: 0/30,n/30

Page 1

VESS OIL CORPORATION  
1700 WATER FRONT PKWAY BLD 500  
WICHITA KS 67226  
(316) 682-1537

PROUD FOOT #1  
24411  
23-19S-31W  
6-8-10

**KCC**  
AUG 27 2010  
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	300.00	16.0000	4800.00
1102	CALCIUM CHLORIDE (50#)	677.00	.8800	595.76
1118B	PREMIUM GEL / BENTONITE	564.00	.2000	112.80
4432	8 5/8" WOODEN PLUG	1.00	92.0000	92.00

Sublet Performed	Description	Total
9999-100	CASH DISCOUNT	-1573.61

Description	Hours	Unit Price	Total
439 TON MILEAGE DELIVERY	1.00	528.75	528.75
460 TON MILEAGE DELIVERY	1.00	528.75	528.75
463 CEMENT PUMP (SURFACE)	1.00	985.00	985.00
463 EQUIPMENT MILEAGE (ONE WAY)	50.00	4.50	225.00

RECEIVED  
AUG 30 2010  
KCC WICHITA

Parts:	5600.56	Freight:	.00	Tax:	408.84	AR	6703.29
Labor:	.00	Misc:	.00	Total:	6703.29		
Sublt:	-1573.61	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

KCC

AUG 27 2010

CONFIDENTIAL

FIELD TICKET & TREATMENT REPORT

CEMENT

TICKET NUMBER 24411

LOCATION Oakley Ks

FOREMAN Pat Reister

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-10	8511	Proud Foot #1	23	19 <sup>s</sup>	31 <sup>w</sup>	Scott #
CUSTOMER <u>Vess Oil Corporation</u>			TRUCK #			
MAILING ADDRESS <u>1700 Waterfront Pkwy Bldg 500</u>			DRIVER			
CITY <u>Wichita</u>			TRUCK #			
STATE <u>Kan</u>			DRIVER			
ZIP CODE <u>67208</u>			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 436' CASING SIZE & WEIGHT 8 5/8 - 24#  
 CASING DEPTH 436' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk 5.7 CEMENT LEFT IN CASING 15' +/-  
 DISPLACEMENT 26 1/2 DISPLACEMENT PSI \_\_\_\_\_ MAX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Safety Meeting, Hook up to casing, cure for 15 min, Mix 300 sks  
com, 3% Cel - 2% Gel @ 250#, release Plug & Displace 26 1/2 BBL water,  
shut in @ 200#  
Cement Did Cure.

*Thank You Pat & Crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	985.00	985.00
5406	50	MILEAGE <u>50 miles</u>	4.50	225.00
4432	1	<u>8 5/8 wooden Plug</u>	92.00	92.00
11045	300	<u>sk Class A</u>	16.00	4800.00
1102	677#	<u>CaCl<sub>2</sub></u>	1.884	595.76
1118B	564#	<u>Gel</u>	1.204	112.00
5407A	14.1 Ton	<u>50 miles Bulk Delivery</u>	1.50	4,057.50
				RECEIVED
				AUG 30 2010
				KCC WICHITA
				234077
				Sid Total >
				Less Disc 20%
				7,868.00
				-1,573.61
				SALES TAX 408.84
				ESTIMATED TOTAL 6703.29

RAVIN 3737 AUTHORIZATION B. J. [Signature] TITLE Tool Pusher DATE 6-8-10