

Side Two

KCC
AUG 27 2010
CONFIDENTIAL

Operator Name: Lebsack Oil Production, Inc. Lease Name: Garden City Well #: 6-18
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Lansing 3858 -948
 Marmaton 4367 -1457
 Morrow 4674 -1764
 Mississippi 4795 -1885

List All E. Logs Run: Dual Induction
 Dual Compensated Density
 Logs: Not Released

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KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings see: conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	434	ASC	275	Common 2% Gel! 5# Gilsonite
Production	7 7/8"	5 1/2"	14	D.V.		385	Lite/14# FloSeal
Production	7 7/8"	5 1/2"	14	4880	ASC	150	ASC 10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4773 - 80	400 Gal. 10% MCA	
4	4791 - 95	400 Gal. 10% MCA	
		Sand Fracked	
		411 Bbl. Gelled KCL Water & 100 sks.	16/30

TUBING RECORD: Size: 2 7/8 Set At: 4820 Packer At: - Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: July 20, 2010
 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____
 Estimated Production Per 24 Hours: Oil 6.5 Bbls. Gas 65 Mcf Water 29 Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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KCC ALLIED CEMENTING CO., LLC. 039268

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Onion KS

DATE <u>6-6-10</u>	SEC <u>18</u>	TWP. <u>22</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>10:30am</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:00pm</u>
LEASE COMPANY <u>Gardner E&L</u>		WELL# <u>6-18</u>		LOCATION <u>Barlow Bislou Rd</u>		COUNTY <u>Finney</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>				"Z" <u>u+s</u>		KCC	

CONTRACTOR Stearns Dals OWNER AUG 27 2010

TYPE OF JOB Surface **CONFIDENTIAL**

HOLE SIZE 12"4 T.D. 445'

CASING SIZE 8 5/8 23' DEPTH 437'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 26.8

CEMENT

AMOUNT ORDERED 275 con 370 cc

270 cc

COMMON	<u>275</u>	@	<u>15.45</u>	<u>4248.75</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>10</u>	@	<u>58.20</u>	<u>582.00</u>
ASC		@		

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KCC WICHITA

HANDLING	<u>290</u>	@	<u>2.40</u>	<u>696.00</u>
MILEAGE	<u>1107.5 km</u>			<u>1450.00</u>
TOTAL				<u>7080.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzie

437 HELPER Killy

BULK TRUCK

377 DRIVER LaRene

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Approx 8 BBLs

Jobs complete @ 1:00pm

Thanks Fuzzie & crew

SERVICE

DEPTH OF JOB	<u>437</u>			
PUMP TRUCK CHARGE			<u>1018.00</u>	
EXTRA FOOTAGE	<u>137</u>	@	<u>1.85</u> <u>116.45</u>	
MILEAGE	<u>50</u>	@	<u>7.00</u> <u>350.00</u>	
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1484.45</u>

CHARGE TO: Lebsack Oil Productions

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 7/8 plug</u>	@	<u>53.00</u>	
	@		
	@		
	@		
	@		
TOTAL			<u>53.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME BRAD SHOWERS

SIGNATURE [Signature]

ALLIED CEMENTING CO., LLC. Rice 035080 A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>6-15-10</u>	SEC <u>18</u>	TWP. <u>22S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>12:00 PM</u>	JOB START <u>12:00 AM</u>	JOB FINISH <u>1:00 AM</u>
GARDEN CITY LEASE		WELL # <u>6-16</u>		LOCATION <u>FENNIS 2W-1945-WEN</u>		COUNTY <u>FENNEL</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)					KCC		

CONTRACTOR STERLING OIL REC
 TYPE OF JOB Production Two-stage
 HOLE SIZE 7 7/8" T.D. 4880'
 CASING SIZE 5 1/2" DEPTH 4872.38'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL D-V DEPTH 2051.97'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 20.38'
 CEMENT LEFT IN CSG. 20.38'

OWNER SAME AUG 27 2010
 CEMENT CONFIDENTIAL
 AMOUNT ORDERED 150 SKS ASC 10% SALT
5" Gelsolite 28 BEL, 430 SKS LITE
1/4" Flo-Seal 500 gals. WFR-2

DISPLACEMENT Bottom stage 68 1/4" water 50 BBLs Mud
Top stage 50 BBLs water

COMMON	@		
POZMIX	@		
GEL <u>3 SKS</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	@		
ASC <u>150 SKS</u>	@	<u>18.60</u>	<u>2790.00</u>
<u>LITE 430 SKS</u>	@	<u>14.95</u>	<u>6041.50</u>
<u>SALT 15 SKS</u>	@	<u>21.00</u>	<u>315.00</u>
<u>Gelsolite 750#</u>	@	<u>8.89</u>	<u>667.50</u>
<u>WFR-2 500 gals.</u>	@	<u>1.27</u>	<u>635.00</u>
HANDLING	@		<u>500.00</u>
MRECEIVED			<u>500.00</u>
			<u>11511.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
 # 423-281 HELPER LARENE
 BULK TRUCK
 # 347 DRIVER WILL
 BULK TRUCK
 # 394 DRIVER JERRY

REMARKS:
 Bottom stage
 MIX 500 GALS. WFR-2 150 SKS ASC 10% SALT 5" Gelsolite 28 gel. WASH PUMP + LINES. DISPLACE WITH 68 1/4 BBLs WATER. 50 BBLs MUD TOTAL 118 1/4 BBLs.
 Had 1000 PSI LEFT PRESSURE. Landed plug AT 1500 PSI. Float held, OPEN D-V Tool.
 Top stage MIX 15 SKS MOUSE HOLE 30 SKS RAT HOLE, MIX 385 SKS LITE 1/4" Flo-Seal. WASH TRUCK + LINE. DISPLACE 50 BBLs WATER. 700 PSI LEFT Landed PLUG AT 1500 PSI.
 CEMENT OIL CORP. 25 BBLs
 THANK YOU

CHARGE TO: LEBSACK OIL PRODUCTION, INC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

AUG 27 2010 TOTAL

KCC WICHITA SERVICE

DEPTH OF JOB	<u>4872.38'</u>	
PUMP TRUCK CHARGE		<u>2011.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>50 MI</u>	@	<u>7.00</u>
MANIFOLD	@	
	@	
	@	
	@	
		<u>2361.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

1- GUIDE SHOE		<u>101.00</u>
1- AFU INSERT	@	<u>112.00</u>
6- CERTAINTECS	@	<u>35.00</u>
1- GASKET	@	<u>161.00</u>
1- D-V TOOL	@	<u>2832.00</u>
	@	
		<u>3416.00</u>

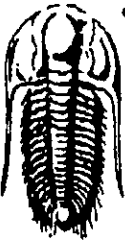
To Allied Cementing Co., LLC.
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PRINTED NAME _____
 SIGNATURE Mil Bassler

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Bid

KCC

 <p>TRILOBITE TESTING, INC</p>	DRILL STEM TEST REPORT	
	Lebsack Oil Production	Garden City Company
	P.O. Box 489 Hays KS 67601	18-22-33w Finney Co.
ATTN: Wayne Lebsack	Job Ticket: 38265	DST#: 1
	Test Start: 2010.06.12 @ 04:35:05	

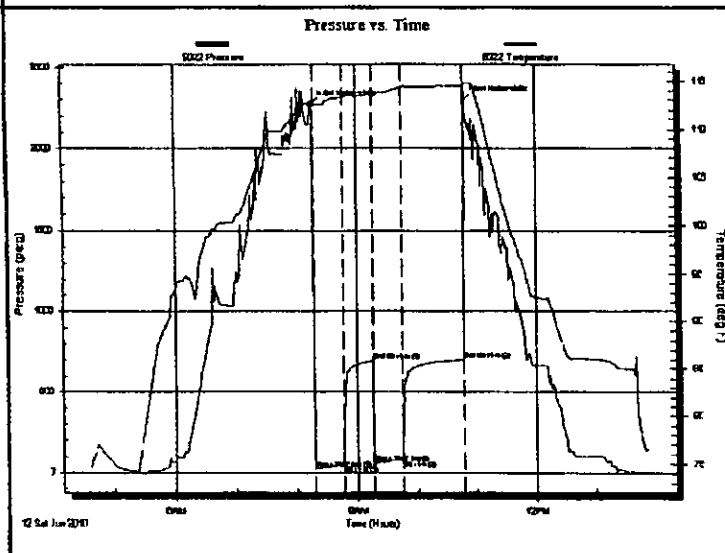
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GENERAL INFORMATION:

Formation: m armington	Test Type: Conventional Bottom Hole
Deviated: No Whipstock ft (KB)	Tester: Mike Roberts
Time Tool Opened: 08:16:00	Unit No: 48
Time Test Ended: 13:52:45	
Interval: 4430.00 ft (KB) To 4463.00 ft (KB) (TVD)	Reference Elevations: 2908.00 ft (KB)
Total Depth: 4463.00 ft (KB) (TVD)	2897.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Poor
	KB to GR/CF: 11.00 ft

Serial #: 8322	Inside		
Press@RunDepth: 80.29 psig @ 4431.00 ft (KB)	Capacity: 8000.00 psig		
Start Date: 2010.06.12	End Date: 2010.06.12	Last Calib.: 2010.06.12	
Start Time: 04:35:05	End Time: 13:52:45	Time On Btm: 2010.06.12 @ 08:14:30	
		Time Off Btm: 2010.06.12 @ 10:47:44	

TEST COMMENT: IF: Built to 1" blow
IS: No return blow
FF: Surface blow
FS: No return



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2268.32	112.79	Initial Hydro-static
2	22.31	112.47	Open To Flow (1)
32	48.19	113.25	Shut-in(1)
60	694.41	113.55	End Shut-in(1)
61	57.81	113.44	Open To Flow (2)
91	80.29	114.38	Shut-in(2)
152	700.85	114.55	End Shut-in(2)
154	2298.80	114.79	Final Hydro-static

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Recovery		
Length (ft)	Description	Volume (bbl)
100.00	MMOS 100%	0.49

Gas Rates			
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	

Lebsack Oil Company
Garden City Company

Finney County, Kansas



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CL File No.: Den-100028
Date: 6-30-2010
Analyst(s): JC

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CMS-300 CONVENTIONAL PLUG ANALYSIS

Sample Number	Depth (ft)	Net Confining Stress (psig)	Porosity (%)	Permeability		b(air) psi	Beta ft(-1)	Alpha (microns)	Saturation		Grain Density (g/cm3)	Footnote
				Klinkenberg	Kair				Oil	Water		
				(md)	(md)				% Pore Volume			
1	4783.60	800	11.56	.611	.798	6.97	1.36E+11	2.64E+02	0.0	77.6	2.648	
2	4784.00	800	13.96	.334	.458	8.79	3.53E+11	3.71E+02	0.0	91.3	2.648	
3	4785.00	800	13.59	.489	.650	7.61	1.94E+11	3.00E+02	5.1	65.5	2.639	
4	4787.00	ambient	15.16	***	***	***	***	***	0.0	72.9	2.663	(5)
5	4788.00	ambient	15.96	***	***	***	***	***	0.0	71.0	2.624	(5)
6	4789.00	ambient	14.18	***	***	***	***	***	0.0	79.4	2.661	(5)
7	4790.00	800	10.61	1.15	1.43	5.48	5.10E+10	1.87E+02	0.0	68.8	2.788	
8	4791.00	ambient	5.24	***	***	***	***	***	0.0	74.3	2.616	(5)
9	4792.00	ambient	10.93	***	***	***	***	***	12.1	57.4	2.845	(5)
10	4793.00	ambient	11.18	***	***	***	***	***	0.0	72.1	2.594	(5)
11	4794.00	800	10.88	2.43	2.91	4.09	1.58E+10	1.23E+02	14.1	56.5	2.621	
12	4795.00	800	18.03	4.98	5.75	3.11	5.19E+09	8.30E+01	7.7	67.4	2.623	
13	4796.00	800	2.59	.0006	.001	157.75	1.24E+17	4.11E+05	15.3	40.4	2.703	

Footnotes :

- (1) : Denotes fractured or chipped sample. Permeability and/or porosity may be optimistic.
 - (2) : Sample permeability below the measurement range of CMS-300 equipment at indicated net confining stress (NCS). Data unavailable.
 - (3) : Denotes very short sample, porosity may be optimistic due to lack of conformation of boot material to plug surface.
 - (4) : Sample contains bitumen or other solid hydrocarbon residue.
 - (5) : Denotes sample unsuitable for measurement at stress. Porosity determined using Archimedes bulk volume at ambient conditions.
- Permeability greater than 0.1 mD measured using helium gas. Permeability less than 0.1 mD measured using nitrogen gas. All b values converted to b (air)

06/30/2010 14:35 3038060183 CORE LABORATORIES PAGE 03/04