

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

807/11

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32294 **CONFIDENTIAL**

Name: Osborn Energy, L.L.C. AUG 07 2009

Address 1: 24850 Farley

Address 2: KCC

City: Bucyrus State: KS Zip: 66013 +

Contact Person: Curstin Hamblin **KANSAS CORPORATION COMMISSION**

Phone: (913) 533-9900

CONTRACTOR: License # 32294 AUG 10 2009

Name: Osborn Energy, L.L.C. **RECEIVED**

Wellsite Geologist: Curstin Hamblin

Purchaser: Akawa Natural Gas, L.L.C.

Designate Type of Completion:

- New Well
 - Re-Entry
 - Workover
 - Oil
 - SWD
 - SIOW
 - Gas
 - ENHR
 - SIGW
 - CM (Coal Bed Methane)
 - Temp. Abd.
 - Dry
 - Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr.?) _____ Docket No.: _____

7/23/2009 7/24/2009 7/31/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 121-28695-0000

Spot Description: S2 of NW/4 of Sec. 21, T16S R25E

N2 NE SW NW Sec. 21 Twp. 16 S. R. 25 East West

3660 Feet from North / South Line of Section

990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Miami

Lease Name: Fischer Well #: 5-21

Field Name: Louisburg

Producing Formation: Marmaton

Elevation: Ground: 1063 Kelly Bushing: _____

Total Depth: 738 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 22.10 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 727.35

feet depth to: surface w/ 106 sx cmt.

Drilling Fluid Management Plan AH II NS 9-2009

(Data must be collected from the Reserve Pit) Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Curstin Hamblin

Title: Geologist Date: 8-7-09

Subscribed and sworn to before me this 7th day of August

20 09

Notary Public: Jane Brewer

Date Commission Expires: _____

Jane Brewer
Notary Public
State of Kansas
My Commission Expires 3-23-11

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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AUG 07 2009 Side Two

Operator Name: Osborn Energy, L.L.C. **KCC** Lease Name: Fischer Well #: 5-21
 Sec. 21 Twp. 16 S. R. 25 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">KANSAS CORPORATION COMMISSION</p> <p style="text-align: center;">AUG 10 2009</p> <p style="text-align: center;">RECEIVED</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		22.10	portland	5	water
Production	6 3/4"	4 1/2"		727.35	owc	106	200# gel, 7 bbl dye

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Tebo Zone	KCC	637'	426
Bartlesville A Sand		660-679'	403
Un Named Zone		682	381
Bartlesville B Sand		707'	356
Dry Wood Zone			
Bartlesville C Sand		729-733'	334
Rotary Total Depth		738'	

Drilling at 119' in the Kansas City on 7/24/2009
Chromatograph is being fixed

119-128: SH: grey, LS: grey
129-138: LS: white/lt grey

STARK FORMATION driller called @ 141-143

****GAS TEST @159', 22 mcf ****

142: SH: dk grey, black, poor to fair gas in samples
139-148: SH: grey, black, LS: white
149-158: LS: lt grey

HUSHPUCKNEY SHALE Geologist called @168-171'

****GAS TEST @178', 0 mcf, 22 open flow****

169: SH: dk grey, no gas in samples
171: SH: black, no gas in samples
Switched to water, Hushpuckney gave up water
159-168: LS: lt grey, SH: dk grey
169-178: SH: grey/dk grey
BKC: 186
179-188: LS: lt grey, SH: lt grey
189-198: SH: grey, sandy, gummy, SS: lt brown, small grained
199-208: Siltstone: grey, Pyrtie, SS: lt grey (208)

KNOBTOWN SAND geologist called at 208-212

****GAS TEST @238', 13 MCF, 35 open flow, 35 MCF Total****

209-218: SS: lt grey, small grained, lots of biotite, slight odor
219-228: Siltstone: grey, sandy, Pyrite
229-238: Siltstone: grey, gummy
239-248: Siltstone: grey, dk grey
249-258: Siltstone: dk grey
259-268: Siltstone: dk grey
269-278: SH: dk grey, gummy
279-288: Siltstone: dk grey, SS: lt grey, very shaley
289-298: SS: lt grey, small grained
****GAS TEST @298', 3 mcf, 38 mcf open flow, 38 MCF Total****
299-308: SH: grey, sandy, LS: occ. Brown
309-318: Siltstone: grey
319-328: SH: grey, limey, SH: black (327-328)

SOUTH MOUND ZONE Geologist called @327-328'

****GAS TEST @338', 0 mcf, 35 mcf open flow, 38 MCF Total****

South mound was very poorly developed
329-338: SH: grey, sandy
339-348: SH: grey, occ. Black

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AUG 10 2009
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WAYSIDE/HEPLER SAND Geologist called @ 354-361

****GAS TEST @358', 14 mcf, 49 open flow, 52 MCF Total****

349-358: SS: lt grey/brown, medium grained, well cemented, SH: grey
359-368: SS: lt grey, brown, medium grained 359-361: bleeding good oil. Heavy odor, ss below 361 is shaley, but still bleeding, some breakout oil
369-378: Siltstone: grey, LS: pinkish
379-388: SH: grey, limey, LS: pinkish
389-398: SH: grey, LS; pinkish, nodular- heavy odor, no visible oil (396-398)

WEISER SAND Geologist called at 402-408

****GAS TEST @418', 45 mcf, 94 open flow, 97 MCF Total****

** I think the additional gas came from the limestone, not the sand

399-408: LS: brown/nodular, SS: grey/brown, small to medium grained

399-401: LS: brown, nodular/sandy, bleeding oil. Heavy odor

409-418: Siltstone: grey

LEXINGTON COAL ZONE Geologist called @ 427-428

****GAS TEST @ 438', 239 MCF, 333 open flow, 336 mcf Total****

428: primarily coal, excellent gas in samples

**Lexington was only 1-1.5' thick. Primarily coal

[REDACTED]

419-428: LS: brown: SH: black, Coal

429-438: SS: grey, silty, limey

439-448: SH: grey, limey

449-458: SH: grey, limey

****GAS TEST @458', 0 MCF, 295 mcf open flow, 336 Total ****

11:15am **GAS TEST @458', 0 MCF, 256 mcf open flow, 336 Total **

*****Cleaned hole for 30 min and did another test

11:55am **GAS TEST @458', 0 MCF, 201 mcf open flow, 336 Total **

*****Got water for the water truck, 30 min, and did another test. Did not clean the hole during this process.

12:00pm **GAS TEST @458', 0 MCF, 231 mcf open flow, 336 Total **

*****Cleaned the hole

1:00pm **GAS TEST @458', 0 MCF, 175 open flow MCF Total **

***** waited 30 min did another test

SUMMIT SHALE ZONE Geologist called @468-470'

****GAS TEST @479', 56 MCF, 231 open flow, 392 mcf Total ****

469: SH: black, good to very good gas in samples

[REDACTED]

459-468: SH: black, LS: lt grey

469-478: SH: limey, SH: black

Chromatograph is back, background running at 1216

I have it turned to X16, so small gas kicks will not show up

479-488: SH: grey, limey, LS: grey

MULKY COAL/SHALE ZONE Geologist called @493-497', gas kick of 0 units over BG

****GAS TEST @498', 29 MCF, 260 mcf open flow, 421 Total ****

496: SH: black, blocky, very good to excellent shows of gas in samples on the broken planes, 1' coal

[REDACTED]

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489-498: SH: grey, SH: black, Coal: SS: grey/tan, medium to large grained
499-508: SS: grey, very shaley, fine grained
509-518: SS: grey, angular, firm, small grained

SQUIRREL SAND Geologist called @524'

519-528: SS: tan, medium grained, greasy from slight oil show
529-538: SS: tan, medium grained, SS: grey, angular, firm, well cemented
539-548: SS: tan, medium grained
549-558: SS: tan, medium grained, SS: black, medium grained, very coaly
569-578: SH: grey, SH: black, Coal

BEVIER ZONE - Geologist No call

CROWEBURG ZONE Geologist called at 562', gas kick of 0 units over bg

559-568: SH: grey, LS: grey/white, coal
562: SH: dk grey, black, Coal: fair gas in samples

FLEMING ZONE Geologist called at 569', gas kick of 0 units over bg

569: SH: Black

MINERAL ZONE Geologist called at 573', gas kick of 0 units over bg

****GAS TEST @578', 0 MCF, 260 open flow, 421 MCF Total ****

573: Coal
579-588: SS: lt grey, fine grained
589-598: SH: grey, LS: grey, LS: orange
****GAS TEST @598', 0 MCF, 260 open flow, 421 MCF Total ****
599-608: SH: grey, black
600-603: SH: black

SCAMMON ZONE Geologist called at 611-619', gas kick of 0 units over bg

****GAS TEST @ 618', 0 MCF , 260 open flow, 421 MCF Total ****

609-618: SH: black, coal
611-619: SH: black, some coal
619-628: SH: black, SS: grey, small grained

TEBO ZONE Geologist called at 637-642', gas kick of 91.2 units over bg

****GAS TEST @ 638', 0-35 mcf , 260-295 open flow-surgng ****

629-638: SH: black, grey, LS: tan, Pyrite, Coal
638: SH: black, coal: fair gas in samples
639-648: SH: grey, black, coal
648: SH: dk grey
649-658: SH: dk grey, Coal, SS: lt grey

BARTELSVILLE A Geologist called at 660-679', gas kick of 216 units over bg

****GAS TEST @ 678' 175-210 MCF, 470 mcf open flow, 596-631 total ****

659-668: SS: lt grey, dk grey, fine grained, SS: white, medium grained
669-678: SS: white, large grained, some banded with black, pyritic growth

UN NAMED ZONE Geologist called at 682-706',

****GAS TEST @ 698' 0 MCF, 419-444 MCF open flow****

679-688: SH: grey, SS: white, small grained, LS: brown
689-698: SH: dk grey, grey, Coal

BARTLESVILLE B Geologist called at 707-720', chromatograph is shut off, it was power surging

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****GAS TEST @ 718', 0 MCF, 419-444 MCF open flow ****
699-708: SH: grey, dk grey, SS: white, medium grained, Pyrite
709-718: SS: white, medium grained

DRYWOOD ZONE Geologist called at 721-726',

****GAS TEST @ 738', 0 MCF, 419-444 MCF open flow****
719-728: SS: white, SH: grey, Coal
721-726: SH: dk grey

BARTELSVILLE C Geologist called at 729-733',

****GAS TEST @ 738', 0 MCF, 419-444 MCF open flow****
734: Coal
729-738: SS: lt grey, small grained, coal

Total Rotary Depth, 738 on 724/2009 at 4:45pm

****GAS TEST @ 738', 0 MCF, 419-444 MCF open flow****

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TICKET NUMBER 20140

LOCATION Ottawa KS

FOREMAN Fred Maden



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-487-8878

KCC
FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/31/09	6073	Fisher # 5	Sw 16	20	25	M1
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						
Osborn Energy LLC			506 FREEMAN			
Farley			368 KENNAM			
Boyrus			503 ARLMCD			
KS						
66013						

JOB TYPE Long string HOLE SIZE 6-3/4 HOLE DEPTH 728' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 728' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 4 1/2" Plug
 DISPLACEMENT 11.55 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 413 BPM

REMARKS: Wash down last Job. Casing mix Pump 200#
Premium Gel Flush Mix Pump 2 BALS Talltale
Dye Mix Pump / 66 sk OWS Cement 1/4" Flg Seal per SK
Flush Pump & lines clean. Displace 4 1/2" Rubber
plug to casing TD w/ 11.55 BBL Fresh water.
Pressure to 6.50# PSI. Release pressure to set float
Value. Check Plug depth w/ wireline.

Fred Maden

Customer Supplied H₂O.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1.092	PUMP CHARGE Cement Pump 368		870.00
5406	1/2 45mi	MILEAGE Pump Trucks 368		77.63
5402	728'	Casing Footage		N/C
5407A	224.19 T/m	Truck Mileage 503		260.96
KANSAS CORPORATION COMMISSION				
1126	106 SMS	OWS Cement	AUG 10 2009	1696.00
1118B	200#	Premium Gel	RECEIVED	32.00
1107	27#	Flg Seal		53.19
4404	1	4 1/2" Rubber Plug		42.00
			6.55%	SALES TAX
				ESTIMATED
				TOTAL
				119.49
				3151.37

Month 1737

AUTHORIZATION *[Signature]*

TITLE

DATE

Received Time Aug. 1. 2009 2:57PM No. 0024

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