

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

8/17/11

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: N/A
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Jim Hickman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

31 May 2009 10 June 2009 17 July 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 071-20720-00-00

County: Scott

SE NE SW Sec. 21 Twp. 18 S. R. 31 East West
1678 feet from S N (circle one) Line of Section

2970 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Eva Well #: 1-21

Field Name: Wildcat

Producing Formation: Lansing

Elevation: Ground: 2941' Kelly Bushing: 2950'

Total Depth: 4820' Plug Back Total Depth: 4778'

Amount of Surface Pipe Set and Cemented at 419 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2911 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NJ 9-2805
(Data must be collected from the Reserve Pit)

Chloride content 7,900 ppm Fluid volume 900 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard R. Smith

Title: ENGINEERING TECH. Date: 17/AUG/09

Subscribed and sworn to before me this 17th day of August
2009
Notary Public: Diana E. Bell
My Appt. Expires 8-10-11

Date Commission Expires: Aug. 10, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received via email per oper.
 Geologist Report Received
 UIC Distribution

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Operator Name: Berexco Inc. Lease Name: Eva AUG 17 2009 Well #: 1-21
 Sec. 21 Twp. 18 S. R. 31 East West County: Scott **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compact Photo Density Compensated Neutron w/Micro, Array Induction Shallow Focussed Electric & Compensated Sonic Logs (<u>e-mailed to: kcc-well-logs@kcc.ks.gov</u>)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>3603'</td> <td>(-653')</td> </tr> <tr> <td>(base) Kansas City</td> <td>4280'</td> <td>(-1330')</td> </tr> <tr> <td>Pawnee</td> <td>4111'</td> <td>(-1461')</td> </tr> <tr> <td>Cherokee Shale</td> <td>4444'</td> <td>(-1494')</td> </tr> <tr> <td>Mississippi</td> <td>4530'</td> <td>(-1580')</td> </tr> </table>	Name	Top	Datum	Topeka	3603'	(-653')	(base) Kansas City	4280'	(-1330')	Pawnee	4111'	(-1461')	Cherokee Shale	4444'	(-1494')	Mississippi	4530'	(-1580')
Name	Top	Datum																	
Topeka	3603'	(-653')																	
(base) Kansas City	4280'	(-1330')																	
Pawnee	4111'	(-1461')																	
Cherokee Shale	4444'	(-1494')																	
Mississippi	4530'	(-1580')																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	419'	60/40 POZ	250	2%gel, 3%cc
production	7 7/8"	5 1/2"	15.5#	4819'	60/40 POZ	50	6%gel, 1/4#flake
(see sht. 3 for DV)					ASC	200	2%gel, 10%salt

ADDITIONAL PERMITTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	Perfs 4162' - 4164'	300 gallons 15% MCA	4162-64'
		750 gallons 15% NEFE-HCL	4162-64'
4 spf	Perfs 4109' - 4115'	natural	4109'-15'

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>SN at 4290'</u>	Packer At <u>no packer</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 05 August 2009	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>28</u>	Gas Mcf <u>no gas</u>	Water Bbls. <u>100 bw/d</u>	Gas-Oil Ratio	Gravity <u>34° API</u>
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4109'-15' - 4162'-64'
(If vented, Sumit ACO-18.) Other (Specify) _____

AUG 17 2009

Operator Name: Berexco Inc. Lease Name: Eva Well #: 1-21

Sec. 21 Twp. 18 S. R. 31 East West County: Scott **KCC**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>(Refer to previous sheet for list of logs e-mailed to: kcc-well-logs@kcc.ks.gov)</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p> <p>(Refer to previous sheet for Formation Tops)</p> <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 19 2009 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
DV Tool	7 7/8"	5 1/2"	15.5#	2611'	AMD	300	
					ASC	110	10% salt
(Refer to sht. 2)							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	(Refer to previous sheet for perf. & completion record - put on pump 05 August, 2009).		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

ALLIED CEMENTING CO., LLC. 043548

TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

AUG 17 2009

OAKHURKS

DATE <u>6-11-09</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>31</u>	CHECKOUT <u>KCC</u>	ON LOCATION <u>5:00am</u>	JOB START <u>4:00pm</u>	JOB FINISH <u>5:00am</u>
LEASE <u>SUA</u>	WELL# <u>1-21</u>	LOCATION <u>South City S-TAOS Rd</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>3145 S-TAOS Rd</u>			

CONTRACTOR <u>Beverco #1</u>	OWNER <u>Beverco Inc</u>
TYPE OF JOB <u>2-stage</u>	CEMENT
HOLE SIZE <u>7 7/8</u> ID. <u>4820'</u>	AMOUNT ORDERED <u>50 SKS 60/40 670sel 1/4"</u>
CASING SIZE <u>5"2 15.5</u> DEPTH <u>4823'</u>	<u>200 ASC 1090sel 6" 1/2", 230sel 5/8"</u>
TUBING SIZE _____ DEPTH _____	<u>300 Amb 1 1/4" Clo-seal, 100 ASC 290sel</u>
DRILL PIPE _____ DEPTH _____	<u>1090sel 1 1/4"</u>
TOOL DU @ <u>2924'</u> DEPTH <u>54" 46</u>	COMMON _____ @ <u>15 45</u> <u>463 50</u>
PRES. MAX _____ MINIMUM _____	POZMIX _____ @ <u>8 00</u> <u>160 00</u>
MEAS. LINE _____ SHOE JOINT <u>42 48</u>	GEL _____ @ <u>20 00</u> <u>187 20</u>
CEMENT LEFT IN CSG. <u>42 48</u>	CHLORIDE _____ @ _____
PERFS. _____	ASC _____ @ <u>19 00</u> <u>5580 00</u>
DISPLACEMENT <u>69.5 mud - 44.1 water</u>	AMTD _____ @ <u>23 32</u> <u>7065 00</u>

EQUIPMENT

PUMP TRUCK # <u>431</u>	CEMENTER <u>Fuzz</u>	HELPER <u>Bully</u>	RECEIVED
BULK TRUCK # <u>373</u>	DRIVER <u>Terry</u>		
BULK TRUCK # <u>399</u>	DRIVER <u>Walt</u>	<u>LaRene</u>	KCC WICHITA

POZMIX _____ @ _____	GEL _____ @ _____	CHLORIDE _____ @ _____	ASC _____ @ _____
AMTD _____ @ _____	Clo-seal _____ @ _____	Gilsonite _____ @ _____	SALT _____ @ _____
HANDLING _____ @ _____	MILEAGE _____ @ _____	TOTAL 20503 55	

REMARKS:

Mix 50SKS 60/40 670sel 1/4" Clo-seal - Tail with 200 ASC 1090sel, 230sel, 6" 1/2" / 5/8" without pump lines. Displace plug to Latchdown 1150' h24 1500' hard. Drop DU Bents w/ 4 1/2 min open tool @ 1700', Plug down @ 1145 am Circ 4 HAS. Mix 30 SKS MH 4 1/2" - PH Mix 375 SKS AMD 1 1/4" Clo-seal Tail with 100 SKS ASC 290sel 1090sel. without pump lines. Displace plug to DU tool h24 900' Land & close tool @ 1700'. cement did circulate

CHARGE TO: Beverco Inc
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____	<u>4823'</u>
PUMP TRUCK CHARGE _____	<u>2185 00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>40</u> @ <u>7 00</u>	<u>280 00</u>
MANIFOLD _____ @ _____	
Plus down @ 4:45pm	<u>70 BALS</u>
TWANTS Fuzz	<u>2465 00</u>

PLUG & FLOAT EQUIPMENT

1-ATU Float shoe (W)	<u>529 00</u>
16-Turbolizers (W) @ <u>79 00</u>	<u>1264 00</u>
3-Baskets (B) @ <u>161 00</u>	<u>483 00</u>
1-Basket (W) @ _____	<u>186 00</u>
1-DU Tool (B) @ _____	<u>2832 00</u>
1-Latchdown Assy @ _____	<u>WC</u>

TOTAL 5294 00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GERSTNER
SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO. LLC. 035060 A

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley, Ks

DATE <u>5/31/09</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>31</u>	CALLED OUT	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>EV9</u>	WELL # <u>1-21</u>	LOCATION <u>Scott City E To Twp Rd 1/4 S</u>			COUNTY <u>SWO #</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			Einto				

CONTRACTOR Bredco #10

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 422'

CASING SIZE 8 7/8 DEPTH 421'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 25.86 BBL H₂O

OWNER Same

CEMENT AMOUNT ORDERED 250 SKS 60/40 340

CC 200 gal

COMMON	<u>150</u>	@	<u>13.65</u>	<u>2047.50</u>
POZMIX	<u>100</u>	@	<u>7.60</u>	<u>760.00</u>
GEL	<u>5</u>	@	<u>20.40</u>	<u>102.00</u>
CHLORIDE	<u>8</u>	@	<u>57.75</u>	<u>457.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>250</u>	@	<u>2.25</u>	<u>562.50</u>
MILEAGE <u>129.51/mile</u>				<u>900.00</u>
				TOTAL <u>4829.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

422 HELPER Wayne

BULK TRUCK

377 DRIVER Darren

BULK TRUCK

_____ DRIVER _____

REMARKS: Cement did Circulate

Thank You
Alan, Wayne, Darren

CHARGE TO: Berexco Inc

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

AUG 19 2009

SERVICE

KCC WICHITA

DEPTH OF JOB	<u>422'</u>
PUMP TRUCK CHARGE	<u>8750.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>40</u> @ <u>7.00</u> <u>280.00</u>
MANIFOLD	@ _____
	@ _____
	@ _____
TOTAL <u>1030.00</u>	

PLUG & FLOAT EQUIPMENT

<u>W</u> — <u>8 5/8 Centralizer</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
<u>8 5/8 Wiper Plug</u>	@	<u>68.00</u>	<u>68.00</u>
	@		
	@		
TOTAL <u>128.00</u>			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gilbert Davila Jr

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS