

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

8/3/09

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5822  
Name: VAL ENERGY, INC  
Address 1: 200 W. DOUGLAS  
Address 2: SUITE 520  
City: WICHITA State: KS Zip: 67202  
Contact Person: K. TODD ALLAM  
Phone: (316) 263-6688  
CONTRACTOR: License # 5822  
Name: VAL ENERGY, INC  
Wellsite Geologist: JON STEWART  
Purchaser: MACLASKEY

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening Re-perf. Conv. to Enhr. Conv. to SWD  
Plug Back: Plug Back Total Depth  
Commingled Docket No.:  
Dual Completion Docket No.:  
Other (SWD or Enhr.?) Docket No.:  
6/1/09 6/5/09 6/22/09  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-007-23426 -0000  
Spot Description:  
SE NW NW SW Sec. 10 Twp. 34 S. R. 11  East  West  
2145 Feet from  North /  South Line of Section  
550 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: BARBER  
Lease Name: TALBOTT Well #: 2-10  
Field Name: UNKNOWN  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1337 Kelly Bushing: 1348  
Total Depth: 4730 Plug Back Total Depth: 4678  
Amount of Surface Pipe Set and Cemented at: 243 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: feet depth to: w/

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 23000 ppm Fluid volume: 800 bbls  
Dewatering method used: HAULED  
Location of fluid disposal if hauled offsite:  
Operator Name: VAL ENERGY, INC  
Lease Name: TALBOTT SWD License No.: 5822  
Quarter SW Sec. 9 Twp. 34 S. R. 11  East  West  
County: BARBER Docket No.: D30033

Alt-Dig - 8/5/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd Allam  
Title: PRESIDENT Date: 7/16/09  
Subscribed and sworn to before me this 10 day of July  
20 09  
Notary Public: Brandi Wyer  
Date Commission Expires: 2/24/2010

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

Operator Name: VAL ENERGY, INC Lease Name: TALBOTT Well #: 2-10  
 Sec. 10 Twp. 34 S. R. 11  East  West County: BARBER

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: DUAL SPACED NEUTRON SPECTRAL DENSITY LOG ARRAY COMPENSATED TRUE RESISTIVITY LOG MICROLOG RADIAL CEMENT BOND LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>DOUGLAS</td> <td>3642</td> <td>-2294</td> </tr> <tr> <td>KANSAS CITY</td> <td>4109</td> <td>-2761</td> </tr> <tr> <td>STARK SHALE</td> <td>4282</td> <td>-2934</td> </tr> <tr> <td>MARMATON</td> <td>4399</td> <td>-3051</td> </tr> <tr> <td>PAWNEE</td> <td>4454</td> <td>-3106</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4497</td> <td>-3149</td> </tr> <tr> <td>MISSISSIPPIAN CHERT</td> <td>4457</td> <td>-3209</td> </tr> </tbody> </table>	Name	Top	Datum	DOUGLAS	3642	-2294	KANSAS CITY	4109	-2761	STARK SHALE	4282	-2934	MARMATON	4399	-3051	PAWNEE	4454	-3106	CHEROKEE SHALE	4497	-3149	MISSISSIPPIAN CHERT	4457	-3209
Name	Top	Datum																							
DOUGLAS	3642	-2294																							
KANSAS CITY	4109	-2761																							
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MARMATON	4399	-3051																							
PAWNEE	4454	-3106																							
CHEROKEE SHALE	4497	-3149																							
MISSISSIPPIAN CHERT	4457	-3209																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	243	60/40 POZ	190	2%GEL, 3% CC
PRODUCTION	7 7/8	5 1/2	14	4724	AA2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4542-4546, 4558-4569, 4573-4578, 4594-4604	1000 GAL 15% NEFE ACID, 11859 BBLs WATER, 20200LBS SAND	4542-4546, 4558-4569 4573-4578, 4594-4604

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TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or Enhr. 7/2/09 Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls. <u>20</u>	Gas Mcf <u>45</u>	Water Bbls. <u>400</u>	Gas-Oil Ratio	Gravity
-----------------------------------	---------------------	-------------------	------------------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------



VAL ENERGY, INC.

200 W. Douglas, Suite 520  
Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

July 16, 2009

Kansas Corporation Commission  
130 S. Market # 2078  
Wichita, KS 67202

**KCC**  
AUG 03 2009  
**CONFIDENTIAL**

Re: API 15-15-007-23426

To Whom It May Concern:

Please hold all information confidential for the Talbott #2-10 located in the SE NW NW SW  
Sec. 10-34S-11W Barber County, Kansas.

Sincerely

Brandi Wyer

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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/05/2009
INVOICE NUMBER 1718 - 90044090		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Talbott 2-10  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 E JOB CONTACT  
 9208  
 8 5/8 surface

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40042928	20920-0		Net - 30 days	07/05/2009
For Service Dates: 06/02/2009 to 06/02/2009				
0040042928				
171800274A Cement-New Well Casing/Pi 06/02/2009				
Cement	190.00	EA	4.80	912.00 T
60/40 POZ				
Additives	48.00	EA	1.48	71.04 T
Cello-flake				
Calcium Chloride	492.00	EA	0.42	206.64 T
Calcium Chloride				
Cement Float Equipment	1.00	EA	64.00	64.00
Wooden Cement Plug, 8 5/8"				
Cement Float Equipment	1.00	EA	126.00	126.00
8 5/8" Basket(blue)				
Mileage	90.00	MI	2.80	252.00
Heavy ?Equipment Mileage				
Mileage	369.00	MI	0.64	236.16
Proppant and Bulk Delivery Charge				
Mileage	190.00	MI	0.56	106.40
Blending & Mixing Service Charge				
Pickup	45.00	HR	1.70	76.50
Unit Mileage Chrg-Pickups, Vans & Cars				
Cementing Head w/Manifold	1.00	EA	100.00	100.00
Plug Container Utilization Charge				
Pump Charge-Hourly	1.00	HR	400.00	400.00
Depth Charge; 0-500'				
Supervisor	1.00	HR	70.00	70.00
Service Supervisor				

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,620.74
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	74.95
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,695.69
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 0274 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>08-03-09</u> DISTRICT <u>Pratt</u>		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>VNA</u>		LEASE <u>T&amp;L #</u>		WELL NO. <u>3-10</u>					
ADDRESS		COUNTY <u>Pratt</u>		STATE <u>KS</u>					
CITY		STATE <u>KS</u>		SERVICE CREW <u>...</u>					
AUTHORIZED BY		JOB TYPE: <u>NEW PUMP</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM. PM.	TIME
<u>193</u>	<u>2</u>								
<u>193</u>	<u>2</u>								
				<b>KCC</b>		ARRIVED AT JOB			<u>8:30</u>
				<b>AUG 03 2009</b>		START OPERATION			<u>9:30</u>
				<b>CONFIDENTIAL</b>		FINISH OPERATION			<u>1:35</u>
						RELEASED			<u>4:30</u>
						MILES FROM STATION TO WELL			<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>Q 103</u>	<u>...</u>	<u>SK</u>	<u>110</u>		<u>2,280.00</u>
<u>Q 102</u>	<u>...</u>	<u>lb</u>	<u>48</u>		<u>177.60</u>
<u>Q 104</u>	<u>...</u>	<u>lb</u>	<u>492</u>		<u>516.60</u>
<u>CF 152</u>	<u>...</u>	<u>EA</u>	<u>1</u>		<u>1100.00</u>
<u>F 153</u>	<u>...</u>	<u>EA</u>	<u>1</u>		<u>315.00</u>
<u>Q 101</u>	<u>...</u>	<u>sq</u>	<u>90</u>		<u>630.00</u>
<u>Q 112</u>	<u>...</u>	<u>sq</u>	<u>29</u>		<u>590.40</u>
<u>Q 150</u>	<u>...</u>	<u>sq</u>	<u>45</u>		<u>191.25</u>
<u>PE 240</u>	<u>...</u>	<u>SK</u>	<u>110</u>		<u>2160.00</u>
<u>SE 200</u>	<u>...</u>	<u>EA</u>	<u>1</u>		<u>175.00</u>
<u>PE 200</u>	<u>...</u>	<u>EA</u>	<u>1</u>		<u>1,000.00</u>
<u>PE 200</u>	<u>...</u>	<u>EA</u>	<u>1</u>		<u>230.00</u>
<b>RECEIVED</b>					
<b>AUG 03 2009</b>					
<b>KCC WICHITA</b>					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 2,675.74

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---------------------------------------------------------------------

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>VAL ENLOW INC</i>	Lease No. <b>CONFIDENTIAL</b>	Date <i>6-2-09</i>
Lease <i>Talbot</i>	Well # <i>2-10</i>	
Field Order # <i>0274</i>	Station <i>PRATT</i>	Casing <i>8 5/8</i>
		Depth <i>243'</i>
Type Job <i>CNW 8 5/8 Surface</i>	Formation	Legal Description <i>10-34-11</i>
		County <i>BARBER</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>243'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>74</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.L</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>223</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Williams</i>
Service Units <i>19807 1995 20920 19832 21010</i>		
Driver Names <i>Sullivan Shields LaChance</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100 hr</i>					<i>ON the soft meeting</i>
					<i>RUN 6 575 #24 8 5/8 CSQ.</i>
<i>0300 Am</i>					<i>CASING ON BOTTOM</i>
<i>0315</i>					<i>Hook via Break out.</i>
<i>0325 150</i>			<i>5</i>	<i>45</i>	<i>Start 4" spacer</i>
				<i>5</i>	<i>mix cont 190t 4/4 pol</i>
<i>0338 150</i>			<i>42</i>		<i>Shut down @ Polym plug</i>
<i>0340</i>				<i>4</i>	<i>Start Disp.</i>
<i>0345 150</i>			<i>14</i>	<i>4</i>	<i>plug down</i>
					<i>circled 7 BBL cont to pit</i>
					<i>Job Complete</i>

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*Thank you!*



PAGE	CUST NO	INVOICE DATE
1 of 2	1004409	06/09/2009
INVOICE NUMBER		
1718 - 90046715		

Pratt (620) 672-1201

B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

9308

J LEASE NAME Talbott 2-10  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

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JUN 10 2009

5 1/2

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40044904	20920-0		Net - 30 days	07/09/2009
			UNIT PRICE	INVOICE AMOUNT
For Service Dates: 06/06/2009 to 06/06/2009		QTY	U of M	
0040044904				
171800071A Cement-New Well Casing/Pi 06/06/2009				
Cement		100.00	EA	935.00 T
AA2 Cement		50.00	EA	330.00 T
Cement		24.00	EA	52.80 T
60/40 POZ		479.00	EA	131.73 T
Additives		94.00	EA	266.26 T
De-foamer		76.00	EA	313.50 T
Additives		500.00	EA	184.25 T
Salt		500.00	EA	420.75 T
Additives		1.00	EA	57.75
Super Flush II		1.00	EA	137.50
Cement Float Equipment		1.00	EA	118.25
Top Rubber Cement Plug		1.00	EA	118.25
Cement Float Equipment		5.00	EA	302.50
Guide Shoe-Regular		90.00	MI	346.50
Cement Float Equipment		308.00	MI	271.04
Flapper Type Insert Float Valves		150.00	MI	115.50
Cement Float Equipment		45.00	HR	105.19
Turbolizer				
Mileage				
Heavy Equipment Mileage				
Mileage				
Proppant & Bulk Delivery Charges				
Mileage				
Blending & Mixing Service Charge				
Pickup				

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PAGE	CUST NO	INVOICE DATE
2 of 2	1004409	06/09/2009
INVOICE NUMBER		
1718 - 90046715		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN:

J LEASE NAME Talbott 2-10  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40044904	20920-0		Net - 30 days	07/09/2009	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Unit Mileage Charge					
Depth Charge		1.00	EA	1,385.99	1,385.99
Depth Charge; 4001'-5000'					
Cementing Head w/Manifold		1.00	EA	137.50	137.50
Plug Container Utilization Charge					
Supervisor		1.00	HR	96.25	96.25

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,708.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	165.96
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,874.22
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

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FIELD SERVICE TICKET

1718 0071 A

10-345-11W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 6-6-09	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER Val Energy, Incorporated		LEASE Talbot		WELL NO. 2				
ADDRESS		COUNTY Barber		STATE KS				
CITY		STATE		SERVICE CREW C. Messick : M. Mattal : M. McGraw				
AUTHORIZED BY		JOB TYPE: C.N.W. - Long string						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 6-6-09	TIME 6:00 PM
19,870	1.25					ARRIVED AT JOB		10:00 AM
19,959-20920	1.25					START OPERATION		1:15 AM
19,826-19,860	1.25					FINISH OPERATION		2:30 AM
						RELEASED	6-6-09	3:00 PM
						MILES FROM STATION TO WELL		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA-2 cement		100 st	\$	1,700.00
CP103	60/40 Poz Cement		50 st	\$	600.00
CC105	Defogmer		24 Lb	\$	96.00
CC111	Salt (Fine)		479 Lb	\$	239.50
CC115	Gas Blok		94 Lb	\$	484.10
CC129	FLA-322		76 Lb	\$	570.00
CC201	Gilsonite		500 Lb	\$	335.00
CF155	Super Flush II		500 gal	\$	765.00
CF103	Top Rubber Plug, 5 1/2"		1 ea	\$	105.00
CF251	Regular Guide Shoe, 5 1/2"		1 ea	\$	250.00
CF1451	Insert Float Valve, 5 1/2"		1 ea	\$	215.00
CF1651	Turbolizer, 5 1/2"		5 ea	\$	550.00
E101	Heavy Equipment Mileage		90 mi	\$	630.00
E113	Bulk Delivery		308 st m	\$	492.80
E100	Pickup Mileage		45 mi	\$	191.25
CE240	Blending and Mixing Service		150 st	\$	210.00
S003	Service Supervisor		1 ea	\$	175.00
CE203	Pump Charge		1 ea	\$	2,520.00
CE504	Plug Container		1 ea	\$	250.00
SUB TOTAL					\$ 5,708.26

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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Lanora R. Messick	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: M. McGraw
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Val Energy, Incorporated	Lease No. ed	Date 6-6-09
Lease Talbot	Well # 2-10	
Field Order # 0071	Station Pratt	Casing 3/2 14 1/2
		Depth 4,725 Ft.
Type Job C.N.W. - Longstring	Formation	County Barber
		State KS
		Legal Description 10-345-11W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/8 14 1/2	Tubing Size 5/8 11 3/4	Shots/Ft	100 sacks	Acid AA-2 with	25% Defoamer	RATE	PRESS	ISIP
Depth 4,725 Ft.	Depth	From	To 108	Pre-Flush 18 Gas Blo	Max 5 Lb./sk	Cellflite	5 Min.	FLA-322
Volume 113.3 Bbl.	Volume	From	To 15.3	Rad 1.1 Gal., 5.74	Min 20 Lb./sk	1.37 CU	10 Min.	1.1 sk.
Max Press 1,500 PSI	Max Press	From	To	Flac	Avg		15 Min.	
Well Connection 1 1/2 on	Annulus Vol. Tanner	From	To 50	40 Poz to plug R	HHP Used	and Mouse holes	Annulus Pressure	
Plug Depth 488 Feet	Packer Depth	From	To	Flush 114.6 Bbl.	Gas Volume		Total Load	

Customer Representative Russell Myers	Station Manager David Scott	Treater Clarence R. Messick
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Service Units	19,870	19,959	20,920	19,826	19,860				
Driver Names	Messick	Mattal	M. McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					Trucks on location and hold safety meeting.
10:05					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill Insert screwed into collar and a total of 125 joints new 14 1/2" casing. Ran Turbolizers on Collars # 1, 3, 5, 7 and # 10.
12:30					Casing in well. Circulate for 40 minutes
1:12	400			6	Start Fresh Water Pre-Flush.
			20	6	Start Super Flush II.
			32	5	Start Fresh Water Spacer.
1:20	400		35	5	Start mixing 100 sacks AA-2 cement.
			59		Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
1:32	100			6.5	Start Fresh Water Displacement
			105	5	Start to lift cement.
1:53	600		114.5		Plug down.
	1500				Pressure in
					Release pressure. Insert held.
	-0-		7-5	3	Plug Rat and Mouse Holes
	-0-				Wash up pump truck
2:40					Job Complete Thank You Clarence, Mike, Mike

RECEIVED  
AUG 03 2009  
KCC WICHITA

