

8/04/09
Form ACO-1
October 2008
Form Must Be Typed

AUG 06 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

AUG 12 2009

WELL COMPLETION FORM

RECEIVED

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

CONFIDENTIAL

API No. 15 - 101-22172-00-00

OPERATOR: License # 34539

Name: Flatirons Resources LLC

Address 1: 303 E. 17th Ave Suite 940

Address 2: **KCC**

City: Denver State: CO Zip: 80203

Contact Person: Jeffery Jones

Phone: (303) 292-3902 ext 224

CONTRACTOR: License # 33645

Name: H2 Plains LLC

Wellsite Geologist: Tim Preist

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
 - Oil SWD SIOW
 - Gas ENHR SIGW
 - CM (Coal Bed Methane) Temp. Abd.
 - Dry Other
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

6/17/2009 6/24/2009 7/29/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Spot Description:

NE SE NW SE Sec. 10 Twp. 16 S. R. 30 East West

1850 Feet from North / South Line of Section

1600 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Price Well #: 33-10

Field Name: Wildcat

Producing Formation: Johnson

Elevation: Ground: 2682 Kelly Bushing: 2687

Total Depth: 4465 Plug Back Total Depth: 4414

Amount of Surface Pipe Set and Cemented at: 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2064' Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan *AK II NY 9-2009*
(Data must be collected from the Reserve Pit)

Chloride content: 8300 ppm Fluid volume: 1000' bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*

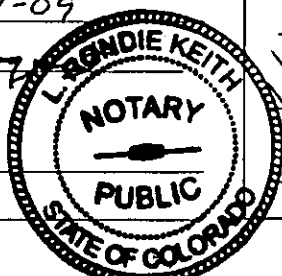
Title: *Managing Director* Date: 8-4-09

Subscribed and sworn to before me this 4th day of Aug

20 09.

Notary Public: *[Signature]*

Date Commission Expires: 3-28-10



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

AUG 12 2009

AUG 04 2009

Side Two

Operator Name: Flatirons Resources LLC

Lease Name: Price

Well #: 33-10

Sec. 10 Twp. 16 S. R. 30 East West

County: Lane

KCC

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite- top	2084 602
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3349 -663
List All E. Logs Run: microresistivity, borehole compensated sonic, dual compensated porosity, dual induction, sonic cement bond		Heebner	3733 -1047
		Lansing	3771 -1085
		Pleasanton	4119 -1433
		Pawnee	4213 -1527
		Johnson	4346 -1660

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	252	common	170	2% gel + 3% CaCl
production	7 7/8"	5 1/2"	15.50#	4455	Pro C	160	10% salt + 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2064 - surface	multi-density	300	flowseal	note: circ 40 sxs to pit

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4 spf	4360 - 4365	treat w/ 500 gal. 15% MCA	4360
4 spf	4309-4317, 4317-4327, 4343-4348, 4354-4358	treat w/ 500 gal. 15% NE w/2% musol	

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TUBING RECORD:	Size: 2 7/8"	Set At: 4370	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8/3/2009	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 96	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio Gravity 26

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(if vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3453

CONFIDENTIAL

Date	6-17-09	Sec.	10	Twp.	10	Range	30	County	Leavenworth	State	Kansas	On Location	AUG 04 2009	Finish	210741		
Lease	1100	Well No.	33-10			Location			KCC								
Contractor	KCC Drilling								Owner								
Type Job	Surveys								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/2	T.D.		252		Charge To									FLH-R-100		
Csg.	82	Depth		250		Street											
Tbg. Size	Depth				City									State			
Drill Pipe	Depth				The above was done to satisfaction and supervision of owner agent or contractor.												
Tool	Depth				CEMENT												
Cement Left in Csg.	15	Shoe Joint				Amount Ordered									170 @ 10.00 = 1700.00		
Press Max.	Minimum				Common									170 @ 10.00 = 1700.00			
Meas Line	Displace		15 P.W.		Poz. Mix												
Perf.					Gel.									3 @ 17.00 = 51.00			
EQUIPMENT										Calcium						6 @ 42.00 = 252.00	
Pumptrk	1	No.	Cementer			Mills											
			Helper			Salt						KANSAS CORPORATION COMMISSION					
Bulktrk	X	No.	Driver			Flowseal											
			Driver			AUG 06 2009											
Bulktrk		No.	Driver			RECEIVED											
			Driver			Handling						179 @ 1.75 = 313.25					
JOB SERVICES & REMARKS										Mileage						300.00	
Pumptrk Charge	SFC	400.00										Pump Truck Charge		652.00			
Mileage	42 @ 6.00	252.00															
Footage																	
		Total		652.00													
Remarks:										AFU Inserts							
										Rotating Head							
										Squeez Mainfold							
										Tax						82.26	
										Discount						(691.00)	
										Total Charge						2659.31	
Signature																	

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3458

CONFIDENTIAL

Date	6-24-09	Sec.	10	Twp.	16	Range	30	County	Lawrence	State	Kansas	On Location	AUG 04 2009	Finish	10:30 AM	
Lease	Price	Well No.	1033-33-18	Location	Healy SW Wink											
Contractor	W.W. Drilling Rig							Owner	To Quality Oilwell Cementing, Inc.							
Type Job	D.V. (Bottom)							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8	T.D.	4465													
Csg.	5 1/2 15 1/2 B	Depth	4462													
Tbg. Size		Depth														
Drill Pipe		Depth														
Tool	D.V. Tool #59	Depth	2071'													
Cement Left in Csg.	41'	Shoe Joint	41'													
Press Max.		Minimum														
Meas Line		Displace	105 1/2 Bbl													
Perf.																
EQUIPMENT																
Pumptrk	1	No.	Cementer													
			Helper	Steve												
Bulktrk	10	No.	Driver	Dandan												
			Driver	Steve												
Bulktrk		No.	Driver	Doug												
			Driver													
JOB SERVICES & REMARKS																
Pumptrk Charge	Bottom Stage		700.00	500 Gal Mud Flush												
Mileage	42 @ 6.00		252.00	20 Bbl RCL 2 gal @ 50.00												
Footage																
	Total		952.00	Handling 189 @ 2.00												
Remarks:	Pump 500 Gal Mud Flush followed by 20 Bbl RCL Mix 160 lb Q ProC Displace 50 Bbl Fresh Water & the rest w/ mud															
	Land plug @ 1300 psi			Mileage 84 per sq per mile												
	Float Head			Pump Truck Charge 952.00												
FLOAT EQUIPMENT																
	Land plug @ 1300 psi			Guide Shoe 1 Float Shoe 375.00												
	Float Head			Centralizer 11 440.00												
				Baskets 2 380.00												
				R.O. Inserts 8 5' Scratches 720.00												
				1 D.V. Tool 2500.00												
				1 Limit Clamp 27.00												
				Rotating Head (100) 50.00												
				Squeeze Mainfold												
KANSAS CORPORATION COMMISSION																
AUG 06 2009																
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Signature: <i>[Signature]</i>																
Tax 316.83 Discount (1840.00) Total Charge 7,678.83																

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3459

CONFIDENTIAL

Date	Sec.	Twp.	Range	County	State	Location	Finish
6-24-09	10	16	30	Lawrence	Kansas	Handy SW 1/4	12:30 AM
Lease Price	Well No.	10-38		Location		Handy SW 1/4	
Contractor <i>WLD Drilling</i>				Owner			
Type Job <i>D.V. (Top)</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 7/8</i>	T.D.		<i>4465</i>		Charge To <i>Florian Rosarce</i>		
Csg. <i>5 1/2 15 1/2 R</i>	Depth		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool <i>DU</i>	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		Used <i>325</i> CEMENT <i>1/4 Flowseal per sk</i>				
Press Max.	Minimum		Amount Ordered <i>380 QMIX</i>				
Meas Line	Displace <i>494 R1</i>		Common		<i>325 @ 13.00</i>		<i>4225.00</i>
Perf.			Poz. Mix				
EQUIPMENT				Gel.			
Pumptrk <i>1</i>	No.	Cementer <i>Steve</i>	Calcium				
Bulktrk <i>4</i>	No.	Driver <i>Blunden</i>	Mills				
Bulktrk	No.	Driver <i>Boye</i>	Salt				
JOB SERVICES & REMARKS				Flowseal <i>95 # @ 2.00</i>			
Pumptrk Charge <i>Top Stage</i>	<i>500.00</i>		<i>2 gal RCL @ 25.00</i>		<i>190.00</i>		
Mileage <i>42 @ 6.00</i>	<i>NK</i>		<i>50.00</i>				
Footage							
Total				Handling <i>380 @ 2.00</i>		<i>760.00</i>	
Remarks: <i>30 sk Port Hole</i>				Mileage <i>8.4 per sk per mile</i>		<i>700.00</i>	
<i>Pump 20 Bbl RCL</i>				Pump Truck Charge		<i>500.00</i>	
<i>Mix 300 sk</i>				FLOAT EQUIPMENT			
<i>Cement dial Circulator</i>				Guide Shoe			
<i>Land Plug @ 1700 psi & close tail</i>				Centralizer			
				Baskets			
				AFU Inserts			
				Rotating Head			
				Squeeze Mainfold			
Signature <i>[Signature]</i>				Tax		<i>189.32</i>	
				Discount		<i>(1285.00)</i>	
				Total Charge		<i>5329.32</i>	

KANSAS CORPORATION COMMISSION

AUG 06 2009

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Quality Oilwell Cementing