CONFIDENTIAL

Date Commission Expires: 3.26.20

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINA

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Spot Description:_ SW _SW _NE _NW _Sec. 22 _ Twp. 16 _S. R. 26 _ East / West 1230 _____ Feet from 🕡 North / 🗌 South Line of Section 1494 Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: □NE ☑NW □SE □SW County: Ness _____ Well #: _1-22 Field Name: Wildcat Producing Formation: N/A Elevation: Ground: 2625' ___ Kelly Bushing: __2630' Total Depth: 4630' Plug Back Total Depth: N/A Amount of Surface Pipe Set and Cemented at: 206 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No If yes, show depth set: _____ If Alternate II completion, cement circulated from: ____ feet depth to:_ Drilling Fluid Management Plan (Data must be collected from the Reserve Chloride content: 29,000 _ppm Fluid volume: 1000' bbls Dewatering method used: Evaporation Location of fluid disposal if hauled offsite: Operator Name: ___ License No.: _____ Lease Name: County: _____ Docket No.: ____

CONFIDENTIAL 135-24895-00-00 OPERATOR: License #_ 5144 Mull Drilling Company, Inc. <u>AUG 1 2 250</u>9 Address 1: 1700 Waterfront Parkway, Bldg #1200 Address 2: _ State: KS Zip: 67206 + 6637 City: Wichita Contact Person: _Mark_Shreve_ Phone: (316) 264-6366 CONTRACTOR: License # 33575 KANSAS CORPORATION COMMISSION Lease Name: FTP Name: WW Drilling, LLC Wellsite Geologist: Phil Askey AUG 1 3 2809 Purchaser: N/A Designate Type of Completion: ✓_ New Well _____ Re-Entry Workover ___ Oil SWD _ SIOW ___ Gas __ ENHR _ SIGW __ CM (Coal Bed Methane) ___ __ Temp. Abd. ✓_ Dry _____ Other _ (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: __ Well Name: Original Comp. Date: _____ Original Total Depth: ____ __ Deepening _____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD Plug Back Total Depth __ Plug Back: __ ____ Commingled Docket No.: ___ ____ Dual Completion Docket No.: __ __ Other (SWD or Enhr.?) Docket No.: 4/20/09 4/27/09 4/27/09 Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statute; pules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signaturs: KCC Office Use ONLY Date:_8/12/09 Letter of Confidentiality Received Subscribed and sworn to before me this 127 If Denied, Yes Date: __ Wireline Log Received TANNIS L. TRITT **Geologist Report Received** MY COMMISSION EXPIRES **UIC Distribution** March 26, 2011

Side Two CONFIDENTIAL

Operator Name: Mull I	Drilling Company	, Inc.	Lease I	Name: _	FIP AUG	<u>t 2 7969 </u>	Well #: <u>1-2</u>	2	
Sec. 22 Twp. 16	S. R. <u>26</u>	East West	County		:	cc			
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates surveyed. Attach final	sed, flowing and shu s if gas to surface te	t-in pressures, whethe st, along with final cha	r shut-in press	sure rea	ores. Report all ched static level,	final copies of hydrostatic pr	essures, bottom	hole temperature, fluid	
Drill Stem Tests Taken (Attach Additional St	☑ Yes □ No		☑ Log Formation (Top), Dep			and Datum	Sample		
		☑ Yes ☐ No		Nam Anhy			Top 2048	Datum + 582	
Cores Taken Electric Log Run (Submit Copy)		\ ☐ Yes ☑ No			hydrite		2084	+ 546	
		V Yes □ No		Heebner Shale		3911		- 1281	
				Lans	ing		3951	- 1321	
List All E. Logs Run:	L/CNII - DII - C	Comia O Maiore		ВКС	C erokee Shale sissippian		4250 4470	- 1620 - 1840	
Superior: CDI	L'CINE, DIE, S	SONIC & IVIICTO		Cher					
				Missi			4531	- 1901	
			IG RECORD	✓ No		-			
Purpose of String	Size Hole	Report all strings se Size Casing	et-conductor, su Weig		ermediate, product Setting	ion, etc. Type of	# Sacks	Type and Percent	
Surface	Drilled 12 1/4"	Set (In O.D.) 8 5/8"	Lbs. /	Ft.	Depth 206'	Common	Used	Additives	
Surface	12 1/4	6 5/6	20#	_	206	Common	160	2% gel,3% cc	
]				
		ADDITION	AL CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose: —— Perforate	Depth Top Bottom				Type and Percent Additives				
Protect Casing Plug Back TD									
Plug Off Zone							······································		
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Shots Per Foot		ON RECORD - Bridge PI Footage of Each Interval P			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material UA116 1 3 2009 Depth				
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TUBING RECORD:	Size:	Set At:	Packer At		Liner Run:		No		
Date of First, Resumed P	roduction, SWD or Enh	nr. Producing M	_	Flowing	_		Lift \ \ \ Oth	ner (Explain)	
Estimated Production Per 24 Hours	Bbls. Gas								
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DISPOSITION	N OF GAS:		METHOD OF	OF COMPLETION: PRODUCTION INTERVAL:				ON INTERVAL:	
Vented Sold	Used on Lease	Open Hole	Perf.	Dually	Comp. Cor	nmingled _			
(If vented, Subm	nit ACO-18.)	Other (Specify)				-			

ALLIED CEMENTING CO., LLC.

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

SERVICE POINT:

RUSSELL, KANSAS 6/665				AUG-1 2 2	nna	Date	DAEL X ES		
4-20.09 DATE	シゴ	TWP.	RANGE 26 u	, C	ALLED OF C	ON LOCATION	JOB START	JOB FINISH	
TTP LEASE	WELL#	1-22	LOCATION		A . In-		COUNTY	STATE S	
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CONTRACTOR	س م	W # 8			OWNER	5 0			
TYPE OF JOB	5005		·		OHIEK	5Ame			
	2114	T.D.	*		CEMENT				
	8518	DEP	TH		AMOUNT OF	POEDED 1	601	<i>2</i>	
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DRILL PIPE		DEP				-22			
TOOL		DEP					 		
PRES. MAX	·		IMUM		COMMON	160	@ 13 65	7 104 5	
MEAS, LINE			E JOINT		POZMIX		 	2184	
CEMENT LEFT IN	CSG.	1	5		GEL	3	@ 	7.30	
PERFS.					CHLORIDE		@ <u></u>	<u> </u>	
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