



Operator Name: OXY USA, INC. Lease Name: HANDS A Well #: 1  
 Sec. 33 Twp. 25 S. R. 33  East  West County: FINNEY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>SEE ATTACHED</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum SEE ATTACHED  <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     KCC                      AUG 09 2010                      CONFIDENTIAL                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	J-55 24#	1943	A-CON/PREM PLUS	430/200	SEE ATTACHED
PRODUCTION	7.875	5.5	J-55 17#	5420	50/50 POZ	170	SEE ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone				SEE ATTACHED

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SEE ATTACHED		

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TUBING RECORD: Size: <u>N/A</u> Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>TA'D</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>0</u> Gas Mcf <u>0</u> Water Bbbs. <u>0</u> Gas-Oil Ratio <u>0</u> Gravity <u>0</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-1B.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input checked="" type="checkbox"/> Other (Specify) <u>PERF. WI CIBP-NO OPEN PERFS</u>	PRODUCTION INTERVAL: <u>N/A</u>
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**Attachment to Hands A-1 (API # 15-055-22068)**

**Logs Run:**

- Dual Spaced Neutron Spectral Density Log
- Array Compensated True Resistivity Log
- Microlog
- Borehole Compensated Sonic Array Log
- Cement Bond Log

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**Formation (Top), Depth and Datum**

KB 2928

Name	Top
CHSE	2532
CCGV	2808
HBNR	3885
TRNT	3903
LNSG	3934
MRMN	4480
CHRK	4633
ATOK	4815
MRRW	4870
CSTR	4969
STGV	5130

**Cement & Additives**

String	Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con	Lead: 430	3% CC, 1/4# Cellflake, .2% WCA1
	Prem Plus	Tail: 200	2% CC, 1/4# Cellflake
Production	50/50 Poz	170	5% W-60, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsonite

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Attachment to Hands A-1 (API # 15-055-22068)

Addition Cementing/Squeeze Record				
Purpose	Depth	Type of Cement	# of Sacks	Type & Percent Additives
Plug Off Zone	4560	CIBP/CMT	1	
Plug Off Zone	4470	CIBP/CMT	1	
Plug Off Zone	4360	CIBP/CMT	2	

Perforation Record				
SPF	Perforation Record	Acid, Frac, Shot, Cement Squeeze	Depth	
6 spf	4579'-4584' 30 Shots Marmaton	45 bbls 2 % KCl Acid: 714 gal. 15% FE Acid w/ additives Flush: 756 gal. 2% KCl	4579-4584	
6 spf	4492'-4502' 60 Shots Marmaton	45 bbls 2 % KCl Acid: 462 gal. 15% FE Acid w/ additives Flush: 756 gal. 2% KCl	4492-4502	
6 spf	4382'-4387' 30 Shots Kansas City	Acid: 630 gal. 15% FE Acid w/ additives Flush: 756 gal. 2% KCl	4382-4387	

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ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

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FIELD SERVICE TICKET

1717 00708 A

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DATE

TICKET NO.

DATE OF JOB <b>4-21-10</b> DISTRICT <b>Liberal</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER <b>OXY USA</b>		LEASE <b>Hands "A"</b> WELL NO. <b>1</b>				
ADDRESS		COUNTY <b>Finney</b> STATE <b>KS</b>				
CITY STATE		SERVICE CREW <b>Arington/McCann</b>				
AUTHORIZED BY <b>Jerry Bennett JRB</b>		JOB TYPE: <b>Z 42 5 1/2 Longstring</b>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <b>4-21-10</b> DATE <b>4-21-10</b> TIME <b>11:30</b>
<b>30464</b>	<b>8</b>					ARRIVED AT JOB <b>4-21-10</b> AM <b>13:00</b>
<b>19919</b>	<b>8</b>					START OPERATION <b>4-21-10</b> AM <b>20:03</b>
<b>30463</b>	<b>8</b>					FINISH OPERATION <b>4-21-10</b> AM <b>21:15</b>
<b>19566</b>	<b>8</b>					RELEASED <b>4-21-10</b> AM <b>21:30</b>
						MILES FROM STATION TO WELL <b>50</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED Wes Will  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	Premium Common	SK	50		800 00
CL104	50/50 Poz	SK	170		1870 00
CC113	Gypsum	lb	715		536 25
CC111	Salt	lb	943		471 50
CC124	FLA-115	lb	86		1290 00
CC201	Gilsonite	lb	850		569 50
CC107	C-42P	lb	36		288 00
CE1451	Flapper Type Insert 5 1/2	EA	1		215 00
CE501	5 1/2 Step Ring	EA	0		
CE251	Guide Shoe 5 1/2	EA	1		250 00
CE1651	Turballizer 5 1/2	EA	25		2750 00
CE103	Tap Rubber Plug 5 1/2	EA	1		105 00
CC155	Super Flush II	gal	500		765 00
E101	Heavy Equipment Mileage	Mi	100		700 00
CE240	Blending & Mixing	SK	220		308 00
E113	Proppant & Bulk Delivery	tm	358		572 80
CE206	Depth Charge 500'-600'	4hrs	1	RECEIVED	2880 00
CE504	Plug Container	job	1		250 00
E100	Pickup Mileage	Mi	50	AUG 12 2010	212 50
<del>5003</del>	Service Supervisor	EA	1		

CHEMICAL / ACID DATA:			

SUB TOTAL	KCC WICHITA	9503 13
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Jason Anasta THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wes Will  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

1101558



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>OXY USA</b>	Lease No.	Date
Lease <b>Hands "A"</b>	Well # <b>1</b>	<b>4-21-10</b>
Field Order # <b>17700708</b>	Station <b>Liberal</b>	Casing <b>5 1/2 17 #</b>
		Depth <b>5220</b>
Type Job <b>Z 42 5 1/2 Long string</b>	Formation	County <b>Finney</b>
		State <b>KS</b>
		Legal Description <b>33-25-33</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2 17 #</b>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP <b>KCC</b>
Depth <b>5220</b>	Depth	From	To	Pre Pad	Max			<b>AUG 9 2010</b>
Volume	Volume	From	To	Pad	Min			<b>CONFIDENTIAL</b>
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <b>Wes</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Jason Arrington</b>
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Service Units	<b>30464</b>	<b>19919</b>	<b>30463</b>	<b>19566</b>	<b>19820</b>				
Driver Names	<b>James McCam</b>	<b>Victor Vasquez</b>	<b>J. Arrington</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					On Loc. Lay Down D.P.
13:00					Trucks on Loc
13:05					Safety Meeting
13:10					Rig up
20:03					Test Lines to 3000 PSI
20:04	300	—	5	3	Pump H <sub>2</sub> O Pad
20:06	300	—	12	3	Pump 500gal. Super Flush
20:09	300	—	5	3	Pump H <sub>2</sub> O Pad
20:18	0	—	10	2	Plug RH, MH
20:29	450	—	46	4	Pump 170 sk 50/50 Poz @ 13.8 #
20:42					Drop Plug, wash Pump & Lines
20:48	300	—		5	Disp
21:09	900	—	110	2	Reduce Rate Last 10 BBL.
21:14	1400	—	120		Land Plug
21:15					Release Press., Fleet Held
21:16					Rig down
21:30					Leave Loc.

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1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

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AUG 09 2010

FIELD SERVICE TICKET

1717 00776 A

CONFIDENTIAL

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 4-14-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: Oxy USA		LEASE: Finney Hands A#1	WELL NO.:				
ADDRESS:		COUNTY: Finney	STATE: KS				
CITY:	STATE:	SERVICE CREW: J. Gilson, R. Martinez, L. Olds					
AUTHORIZED BY: J. Bennett	IRB	JOB TYPE: 242-8 5/8 Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 4-14-10
19919	3					ARRIVED AT JOB	10:00 PM
19808	3					START OPERATION	11:30 PM
19578	3					FINISH OPERATION	19:30 PM
						RELEASED	18:00 PM
						MILES FROM STATION TO WELL:	50 mi

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Wes Will  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

1101558

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Cen Blend	✓ SK	430		17998.00
CL110	Prem. Plus	✓ SK	200		3260.00
CC109	Calcium Chloride	✓ lb	1591		1670.55
CC102	Cell Flake	✓ lb	265		980.50
CC130	CS1	✓ lb	81		2025.00
CE503	Hedd Charge 10'	ea	1		300.00
CE1453	8 5/8 Flopper Shoe Insert	✓ ea	1		280.00
CE1453	Red Guide Shoe	✓	1		380.00
CE1718	Cement Patizers	✓	5		725.00
CE1903	Basket	✓	1		315.00
CE105	Top Rubber Plug	✓	1		225.00
3003	Service Supervisors	ea	1		175.00
E101	Heavy Equipment Mileage	mi	150		1050.00
CE240	Blend + Mixing	SK	630		882.00
E113	Proppant + Bulk Delivery	ton/mi	1483		2372.80
CE202	Depth 2001-2000'	ea	1		1500.00
CE504	Plus Container	ea	1		250.00
E100	Unit Mileage	mi	50		212.50
SUB TOTAL:					\$ 15049.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	RECEIVED
TOTAL	
AUG 12 2010	

SERVICE REPRESENTATIVE: Del Owen THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Wes Will  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



Customer <b>Qay USA</b>	Lease No. <b>CONFIDENTIAL</b>	Date <b>4-14-10</b>
Lease <b>Hards A</b>	Well # <b>1</b>	
Field Order #	Station <b>Liberal, KS - 1717</b>	Casing 11" <b>24"</b> Depth <b>1945</b>
Type Job <b>242-858 Surface</b>	Formation	County <b>Finnegan</b> State <b>KS</b>
		Legal Description <b>33-25-33</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
85/8" 24"								
Depth 1945'	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 124 bbls	Volume	From	To	Pad	Min		10 Min.	
Max Press # 2360	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>Olds Continer</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 1401.8'	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>W. Willman</b>	Station Manager <b>J. Bennett</b>	Treater <b>A. Olvera</b>
Service Units <b>19816 30464 10919 19805 19808 14354 19578</b>		
Driver Names <b>A. Olvera T. Gibson R. Martinez R. Olds</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					on loc-site assessment - (pulling drill pipe) spot trucks - rig up
11:30					start csg + float equip.
2:00					csg on btm, break circ 30 min
2:30					switch over to pumping lines - pressure test
2:35	250		242	5	start mixing lead cont @ 11.2 <sup>#</sup>
3:30	150		48	4	switch to tail cont @ 14.8 <sup>#</sup>
3:45					finish pumping cont, drop plug
3:45	0		0	5	disp csg
4:20	400		111	2	slow rate rate last 10 bbls of disp
4:30	1200		121	2	land plug, float held
					job complete - circ cont to surface

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