CONFIDENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

ORIGINAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

8/9/11

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447 KCC	API No. 15 - 055-22068-00-00
Name: OXY USA, INC. AUG 0 9 2010	Spot Description:
A.J. P.O. BOX 27570	SW_SE_NW_SE_Sec33 Twp25 S. R33 East West
Address 2: 5 E GREENWAY PLAZA CONFIDENTIAL	1,357 Feet from North / South Line of Section
City: HOUSTON State: TX Zip: 77227 + 7570	1,669 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: LAURA BETH HICKERT	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4253	NE □NW ☑SE □SW
CONTRACTOR: License #33784	County: FINNEY
Name: TRINIDAD DRILLING LIMITED PARTNERSHIP	Lease Name: HANDS A Well #: 1
	Field Name: UNKNOWN
Wellsite Geologist:	Producing Formation: MARMATON/KANSAS CITY
Purchaser: N/A	
Designate Type of Completion:	Elevation: Ground: 2917 Kelly Bushing: 2928
✓ New Well	Total Depth: 5250 Plug Back Total Depth: 4360
Oil wsw swd slow	Amount of Surface Pipe Set and Cemented at: 1943 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ OG ☐ GSW 📝 Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: _RECEIVED_sx cmt.
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	AUG_1-2_2010—
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit) KCC WICHITA
Original Comp. Date: Original Total Depth:	Chloride content: 1400 ppm Fluid volume: 1400 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used: HAULED OFFSITE
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name: NICHOLS FLUID SERVICES INC
Dual Completion Permit #:	Lease Name: SUBLETTE DISPOSAL 1-W License #: 31983
SWD Permit #:	QuarterSec. 1 Twp_32 S. R. 33 East / West
☐ ENHR Permit #:	County: HASKELL Permit #: 15-175-60002-00-00
GSW Permit #:	County.
04/12/2010 04/20/2010 05/18/2010 Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	1
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if restiality in excess of 12 months). One copy of all wireline logs and geologist with BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully complied.	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST form with all temporarily abandoned wells. KCC Office Use ONLY regud with
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UIC Distribution

ALT XI II III Approved by:

Date: 08/09/2010

Title: ADMIN. ASSIST. REGULATORY

Side Two

Operator Name: OX	Operator Name: OXY USA, INC. Lease Name: HANDS A Well #: 1												
Sec. 33 Twp.25	s. R. <u>33</u>	☐ East	✓ West	County	: FINN	EY	****						
INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A	sed, flowing and shues if gas to surface te	t-in pressi st, along v	ures, whether si with final chart(s	hut-in pres	sure read	ched static level	hydrostatic press	ures, bottom h	ole temp	erature, fluid			
Drill Stem Tests Taken		Y	es 🗸 No		⊘ Lo	og Formatio	n (Top), Depth an	d Datum		Sample			
Samples Sent to Geo	logical Survey	✓ You	es 🗌 No		Nam	e TTACHED		Тор	[Datum			
Cores Taken Electric Log Run Electric Log Submitted	es No es No es No		SEE A	T ACIED	ı	(CC							
(If no, Submit Copy)						AUG	CC 0 9 2010					
List All E. Logs Run:	ED.						CONC	0 9 2010					
SEE ATTACHED CONFIDENTIAL													
			CASING	RECORD	l ✓ Ne	w Used							
	Size Hole		ort all strings set-c	· ·		ermediate, product		l # Saaka	Tues	and Daroest			
Purpose of String	Drilled Drilled		t (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives			
SURFACE	12.25	8.625		J-55 24#	!	1943	A-CON/PREM PLUS	430/200	SEE ATTACHED				
PRODUCTION	7.875	5.5 J-5			!	5420	50/50 POZ	170	SEE A	TTACHED			
								1.					
			ADDITIONAL	CEMENTII	NG / SQL	EEZE RECORD				<u> </u>			
Purpose: —— Perforate	Depth Top Bottom	Туре	of Cement	# Sacks	S Used Type and Percent Additives								
Protect Casing Plug Back TD					SEE ATTA		ATTACHED						
✓_ Plug Off Zone													
	PERFORATI	ON RECOR	RD - Bridge Plug	s Sat/Tuna		Acid Ers	icture Shot Cemen	Sauceze Deco		·			
Shots Per Foot			Each Interval Peri			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth							
	SEE ATTACHED				-								
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TUBING RECORD:	Size: N/A	Set At:		Packer A	t;	Liner Run:	Yes ✓ No						
Date of First, Resumed TA'D	Production, SWD or EN	HR,	Producing Meth	nod: Pumpin	9 🗆	Gas Lift 🔲 (Other (Explain)						
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas O	Mcf	Wat		lbls. C	Gas-Oil Ratio	(Gravity 0			
Diepoeitie	ON OF GAS:			AETHOD OF	COMPLE	TION:		nnon-to-					
Vented Sold	_		~	Perf.	OF COMPLETION: PRODUCTION INTERVAL: Duality Comp. Commingled N/A								
	omit ACO-18.)		Other (Specify) Pt		(Submit)	4CO-5) (Sub	mit ACO-4)						

Attachment to Hands A-1 (API # 15-055-22068)

Logs Run:

Dual Spaced Neutron Spectral Density Log Array Compensated True Resistivity Log Microlog Borehole Compensated Sonic Array Log Cement Bond Log

Formation (Top), Depth and Datum

Name Top CHSE 253 CCGV 280 HBNR 388 TRNT 390
CCGV 280 HBNR 388 TRNT 390
HBNR 388 TRNT 390
TRNT 390
LNSG 393
MRMN 448
CHRK 463
ATOK 481
MRRW 487
CSTR 496
STGV 513

Cement & Additive String	/es Type	# of Sacks Used	Type and Percent Additives
Surface	A-Con Prem Plus	Lead: 430 Tail: 200	3% CC, 1/4# Cellflake, .2% WCA1 2% CC, 1/4# Cellflake
Production	50/50 Poz	170	5% W-60, 10% Salt, .6% C-15, 1/4# Defoamer, 5# Gilsonite

KB 2928

RECEIVED AUG 1 2 2010 KCC WICHITA

Attachment to Hands A-1 (API # 15-055-22068

Purpose	Depth	Type of Cement	# of Sacks	Type & Percent Additives
Plug Off Zone	4560	CIBP/CMT	1	
Plug Off Zone	4470	CIBP/CMT	1	
Plug Off Zone	4360	CIBP/CMT	2	

SPF	Perforation Record	Acid, Frac, Shot, Cement Squeeze	Depth
6 spf	4579'-4584' 30 Shots Marmaton	45 bbls 2 % KCl Acid: 714 gal. 15% FE Acid w/ additives Flush: 756 gal. 2% KCl	4579-4584
6 spf	4492'-4502' 60 Shots Marmaton	45 bbls 2 % KCl Acid: 462 gal. 15% FE Acid w/ additives Flush: 756 gal. 2% KCl	4492-450
6 spf	4382'-4387' 30 Shots Kansas City	Acid: 630 gal. 15% FE Acid w/ additives Flush: 756 gal. 2% KCl	4382-438

RECEIVED
AUG 1 2 2010
KCC WICHITA



1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

KCC AUG 0 9 2010

FIELD SERVICE TICKET 1717 00708 A

CONFIDENTIAL

TICKET NO.

DATE OF 4-2	21-10	<u> </u>	DISTRICT LIB	0.501		NEW E	∠ OLD, □ F WEI, □ F	PROD □INJ	□ wow		STOMER RDER NO.:				
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CITY			STATE												
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19566		8						RELEASED	4-21-1		AM 21-3				
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products, and/or su	ipplies incl	udes all	of and only those ter	ms and condition	ns appearing	. As such, the under on the front and bac	signed agre k of this do	ees and acknowl cument. No addi	ledges that this cor tional or substitute	pract in terms	y services, mate y vor conditions	anais, sahali			
become a part of the	nis contrac	t without	the written consent	of an officer of E	Basic Energy	Services LP.	s	SIGNED	16 W/	X	<u> </u>				
								(WELL OWN	ER, OPERATOR, O	CONTR	RACTOR OR AG	ENT)			
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1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

TICKET NO. 05708

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TREATMENT REPORT

Customer	XY US	CA		Lease	ease No. Date									
	ds "A"			Well #	1					4-	21-1	0		
Field Order #	Station	eral				Casino 5/2	17#	Depth	3220	County _F	inn er		State	
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1700 S. Country Estates Rd. P.O. Box 129 Liberal, Kansas 67905 Phone 620-624-2277

KCC AUG 0 9 2010

FIELD SERVICE TICKET 1717 00776 A

CONFIDENTIAL

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ADDRESS CITY STATE SERVICE CREWTY SOLOMAR AUTHORIZED BY AUTHORIZED BY AUTHORIZED BY AUTHORIZED BY BOUPMENT® HRS EQUIPMENT® HRS EQUIPMENT® HRS EQUIPMENT® HRS EQUIPMENT® HRS EQUIPMENT® HRS THUCK CALLED LITERATIVE AUTHORIZED START OPERATION STATE STATE OPERATION STATE START OPERATION STATE START OPERATION STATE STATE START OPERATION TIME START OPERATION START OPERATION START OPERATION START OPERATION TIME START OPERATION START OPERATION TIME START OPERATION START OPERATION TIME STA	DATE OF 4-14-10 DISTRICT 1717	NEW WELL PROD INJ WDW CUSTOMER WELL WELL PROD INJ WDW ORDER NO.:											
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START OPERATION TO START OPERATI	EQUIPMENT# HRS EQUIPMENT# HRS	EQL	IPMENT#	HRS	TRUCK CAL	LED 4-	RATE		IME				
The undersigned is authorized to execute this contract as an apprt of the customer. As such, the undersigned agrees and active described as authorized to execute this contract as an apprt of the customer. As such, the undersigned agrees and active described as a part of this contract as an apprt of the customer. As such, the undersigned agrees and active described products, and/or applicia includes at old and only those terms and conditions appearing on the front and back of this document. No additional or substitute the written contract without the written consent of an officer of Basic Energy Services LP. ITEMPFRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE S AMOUNT CLID Full Blow CLID F	19916 2		· · · · · · · · · · · · · · · · · · ·		ARRIVED AT	r JOB	\perp	SD /0	DIOD				
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SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	<i>K i a i i i i i i i i i i i i i i i i i </i>				BY: WE	WONT	**						

LELLAND LINE - Alberto, 1X



KCC AUG 0 9 2010

TREATMENT REPORT

Customer (Day 115	A		1	ease No.	_	CONFID	ENTIAL	Date	,			
Lease Ho	IVIS	A		1	Vell#				4-	-14-1	0		
Field Order	# Station	Libe	mal.	<u> (</u> S -	רורו	\$35 A	11 24 Depth	1945	Count	Fil	11/21	-	State
Type Job Z	42-8	X S		ace			Formation				Legal B	scription -	33-25-33
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Customer Re	presentative	10.	<u> Willia</u>	101/	+ -	Manager	Bennet	<u> </u>	Trea	iter 🔼	Dlu	e 10a	
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1700	S. Count	ry Es	tates	• P.O.	Box 1	29 • Libera	al, KS 679	05 • (62	0) 62	4-227	7 • Fa	x (620)	624-2280