

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
AUG 13 2010

Form ACO-1
October 2008
Form Must Be Typed

KCC WICHITA

8/13/10

OPERATOR: License # 5822
Name: VAL ENERGY INC.
Address 1: 200 W. DOUGLAS SUITE 520
Address 2: _____
City: WICHITA State: KS Zip: 67202 + _____
Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
CONTRACTOR: License # 5822
Name: VAL ENERGY INC.
Wellsite Geologist: STEVE VAN BUSKIRK
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
5/10/2010 5/17/2010 6/2/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-23536-00-00
Spot Description: _____
SE SE NE Sec. 28 Twp. 34 S. R. 11 East West
2310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARBER
Lease Name: PAXTON KUBIK Well #: 15-28
Field Name: UNKNOWN
Producing Formation: MISSISSIPPI
Elevation: Ground: 1351 Kelly Bushing: 1362
Total Depth: 4850 Plug Back Total Depth: 4787
Amount of Surface Pipe Set and Cemented at: 205.33 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AFID 81910
(Data must be collected from the Reserve Pit)
Chloride content: 36000 ppm Fluid volume: 1800 bbls
Dewatering method used: HAUL OFF
Location of fluid disposal if hauled offsite: _____
Operator Name: VAL ENERGY INC
Lease Name: PAXTON KUBIK SWD License No.: 5822
Quarter NW Sec. 28 Twp. 34S S. R. 11 East West
County: BARBER Docket No.: D30309

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: OPERATIONS Date: 8/12/10
Subscribed and sworn to before me this 12 day of AUGUST,
20 10.
Notary Public: [Signature]
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
GARY D. STEARNS
My Appt. Expires 2-19-2012

KCC Office Use ONLY
 Letter of Confidentiality Received 8/13/10 - 8/13/10
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: VAL ENERGY INC. Lease Name: PAXTON KUBIK Well #: 15-28 AUG 13 2010
 Sec. 28 Twp. 34 S. R. 11 East West County: BARBER **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------|------|-------|-----|------|-------|-------|------|-------|-------|------|-------|--------|------|-------|----------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRO ACRL DUAL SPACED NEUTRON | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3707</td> <td>-2345</td> </tr> <tr> <td>LKC</td> <td>4246</td> <td>-2884</td> </tr> <tr> <td>STARK</td> <td>4396</td> <td>-3034</td> </tr> <tr> <td>SWOPE</td> <td>4409</td> <td>-3047</td> </tr> <tr> <td>PAWNEE</td> <td>4576</td> <td>-3214</td> </tr> <tr> <td>CHEROKEE</td> <td>4620</td> <td>-3258</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4688</td> <td>-3326</td> </tr> </table> | Name | Top | Datum | HEEBNER | 3707 | -2345 | LKC | 4246 | -2884 | STARK | 4396 | -3034 | SWOPE | 4409 | -3047 | PAWNEE | 4576 | -3214 | CHEROKEE | 4620 | -3258 | MISSISSIPPI | 4688 | -3326 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3707 | -2345 | | | | | | | | | | | | | | | | | | | | | | | |
| LKC | 4246 | -2884 | | | | | | | | | | | | | | | | | | | | | | | |
| STARK | 4396 | -3034 | | | | | | | | | | | | | | | | | | | | | | | |
| SWOPE | 4409 | -3047 | | | | | | | | | | | | | | | | | | | | | | | |
| PAWNEE | 4576 | -3214 | | | | | | | | | | | | | | | | | | | | | | | |
| CHEROKEE | 4620 | -3258 | | | | | | | | | | | | | | | | | | | | | | | |
| MISSISSIPPI | 4688 | -3326 | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4 | 8 5/8 | 23 | 205.33 | 60/40POZ | 190 | 2%gel 3% cc 1/2 aelflake |
| PRODUCTION | 7 7/8 | 5 1/2 | 14 | 4807 | AA2 | 100 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------------------------|
| 2 | 4690-4704, 4708-4714 | 1000G NEFE ACID, 159000# SAND, 9177BBLS WATER | 4690-4704, 4708-4714 |
| | | | |
| | | | |
| | | | |

| | | | | |
|---|------------------------|---|---------------------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>7/22/10</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>40</u> | Gas Mcf <u>100</u> | Water Bbls. <u>300</u> | Gas-Oil Ratio Gravity |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|



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| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 1 | CUST NO 1004409 | INVOICE DATE 05/13/2010 |
| INVOICE NUMBER 1718 - 90314688 | | |

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T O ATTN:

J LEASE NAME Paxton-Kubik 15-28
O LOCATION
B COUNTY Barber
S STATE KS 85/8
I JOB DESCRIPTION Cement-New Well Casing/Pi #15
E JOB CONTACT

RECEIVED
MAY 15 2010

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40182690 | 19905 | <u>9208</u> | Net - 30 days | 06/12/2010 |

For Service Dates: 05/11/2010 to 05/11/2010

0040182690

171801535A Cement-New Well Casing/Pi 05/11/2010
8 5/8" Surface

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| Cement | 190.00 | EA | 5.10 | 968.99 T |
| 60/40 POZ | | | | |
| Additives | 48.00 | EA | 1.57 | 75.48 T |
| Cello-Flake | | | | |
| Calcium Chloride | 492.00 | EA | 0.45 | 219.56 T |
| Calcium Chloride | | | | |
| Cement Float Equipment | 1.00 | EA | 68.00 | 68.00 |
| Wooden Cement Plug 8 5/8" | | | | |
| Cement Float Equipment | 1.00 | EA | 133.88 | 133.88 |
| 8 5/8" Basket (Blue) | | | | |
| Additives | 100.00 | EA | 0.85 | 85.00 T |
| Sugar | | | | |
| Pickup | 45.00 | HR | 1.81 | 81.28 |
| Unit Mileage Charge-Pickups, Vans & Cars | | | | |
| Mileage | 90.00 | MI | 2.98 | 267.75 |
| Heavy Equipment Mileage | | | | |
| Mileage | 369.00 | MI | 0.68 | 250.92 |
| Proppant and Bulk Delivery Charges | | | | |
| Pump Charge-Hourly | 1.00 | HR | 425.00 | 425.00 |
| Depth Charge; 0-500' | | | | |
| Mileage | 190.00 | MI | 0.60 | 113.05 |
| Blending & Mixing Service Charge | | | | |
| Supervisor | 1.00 | HR | 74.38 | 74.38 |
| Service Supervisor | | | | |
| Cementing Head w/Manifold | 1.00 | EA | 106.25 | 106.25 |
| Plug Container Utilization Charge | | | | |

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| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 2,869.54 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 84.99 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 2,954.53 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC
AUG 13 2010
CONFIDENTIAL

FIELD SERVICE TICKET
1718 1535 A

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|---|--------|--|-----|------------|-----|--------------|---------|-------|------|
| DATE OF JOB: 05-11-10 DISTRICT: PRA-H | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | |
| CUSTOMER: VAL-ENERGY | | LEASE: Paxton-Kubik 15-26 WELL NO.: | | | | | | | |
| ADDRESS: | | COUNTY: BARBER STATE: KS | | | | | | | |
| CITY: _____ STATE: _____ | | SERVICE CREW: Sullivan, Metal, Edward | | | | | | | |
| AUTHORIZED BY: | | JOB TYPE: CDW 8 5/8 Surface | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM/PM | TIME |
| 19903/19905 | 20 min | | | | | | 5-11-10 | | 1:00 |
| 19831/19867 | 20 min | | | | | | | | 0300 |
| 19867 | | | | | | | | | 0355 |
| | | | | | | | | | 0415 |
| | | | | | | | | | 0445 |
| | | | | | | | | | 45 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-----------|
| CP 103 | 60/40 po2 | SK | 190 | | 2,280.00 |
| CC 102 | Call fake | LB | 48 | | 127.60 |
| CC 109 | Calcium chloride | LB | 492 | | 516.00 |
| CF 153 | wooden Plug 8 5/8 | PR | 1 | | 160.00 |
| CF 1903 | Basket | PR | 1 | | 315.00 |
| CE 131 | Sugar | LB | 100 | | 200.00 |
| E 100 | Depth meter | m' | 45 | | 191.25 |
| E 101 | Heavy Spot meter | mi | 90 | | 430.00 |
| E 113 | Bulk Meter | TW | 369 | | 590.40 |
| CE 200 | Depth changer -0-500 | SK | 1 | | 1,000.00 |
| CE 240 | Blender - mixing clay | SK | 190 | | 266.00 |
| CE 504 | Play Contour Rental | PR | 1 | | 250.00 |
| S003 | Solution Supervisor | SK | 1 | | 175.00 |

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| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

SUB **KCC WICHITA**

TOTAL
KG 2,569.54

| | |
|--|--|
| SERVICE REPRESENTATIVE: Robert Sullivan | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Handy Smith |
| FIELD SERVICE ORDER NO. _____ | (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |

| | | | | | |
|---------------|--------------|-----------|---------------|-------------------|----------|
| Customer | VAL-ENERGY | Lease No. | CONFIDENTIAL | Date | |
| Lease | PAXTON KUBIK | Well # | 15-29 | | 05-11-10 |
| Field Order # | 1535 | Station | PRATT | Casing | 8 5/8 |
| | | | | Depth | 218' |
| Type Job | CNW | | 8 5/8 Surface | Formation | |
| | | | | Legal Description | 28-34-11 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|-----------------|-------|------------------|---------|------------|------------|------------------|-------|------------------|
| Casing Size | 8 5/8 | Tubing Size | | Acid | | RATE | PRESS | ISIP |
| Depth | 218 | From | To | Pre Pad | Max | | | 5 Min. |
| Volume | 12.5 | From | To | Pad | Min | | | 10 Min. |
| Max Press | 300 | From | To | Frac | Avg | | | 15 Min. |
| Well Connection | | Annulus Vol. | From To | | HHP Used | | | Annulus Pressure |
| Plug Depth | 218 | Packer Depth | From To | Flush | Gas Volume | | | Total Load |

Customer Representative: _____ Station Manager: **DAVE SCOTT** Treater: **Robert Sullivan**

| | | | | | | | | | |
|---------------|---------|-------|--------|-------|-------|--|--|--|--|
| Service Units | 19847 | 19903 | 19905 | 19831 | 19862 | | | | |
| Driver Names | Balthus | metel | Edmado | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|------|-----------------|-----------------|--------------|------|-----------------------------|
| 0300 | | | | | oil too soft, messy |
| | | | | | RUN 5 STS 8 5/8 23 CS9 |
| 0340 | | | | | CASING ON BOTTOM |
| 0350 | | | | | Hook' Rig to circ. csg. |
| 0355 | | | 2 | 9 | at spacer |
| 4 | | | 42 | | mix cont 190 60/40 902 cont |
| 5 | | | | | Release Plug |
| 1 | | | | 4 | at Dip |
| 0415 | | | 12 1/2 | | plug down |
| | | | | | circ B BBI cont to pit |
| | | | | | job complete |
| | | | | | Thank you |

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KCC WICHITA



BASIC™
ENERGY SERVICES

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AUG 13 2010
CONFIDENTIAL

| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 2 of 2 | CUST NO 1004409 | INVOICE DATE 05/18/2010 |
| INVOICE NUMBER 1718 - 90317133 | | |

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 520
L WICHITA
L KS US 67202
T
O ATTN:

J LEASE NAME Paxton-Kubik 15-28
O LOCATION
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 40184269 | 19905 | | Net - 30 days | 06/17/2010 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|--|--------|--------|------------|----------------|
| Proppant & Bulk Delivery Charges | | | | |
| Mileage | 150.00 | MI | 0.67 | 100.80 |
| Blending & Mixing Service Charge | | | | |
| Pickup | 45.00 | HR | 2.04 | 91.80 |
| Unit Mileage Charge-Pickups, Vans & Cars | | | | |
| Pump Charge-Hourly | 1.00 | HR | 1,209.67 | 1,209.67 |
| Depth Charge; 4001'-5000' | | | | |
| Cementing Head w/Manifold | 1.00 | EA | 120.00 | 120.00 |
| Plug Container Utilization Charge | | | | |
| Supervisor | 1.00 | HR | 84.00 | 84.00 |
| Service Supervisor | | | | |

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AUG 13 2010
KCC WICHITA

| | | | |
|---------------------------|-------------------------------|---------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 5,121.14 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 144.84 |
| PO BOX 841903 | PO BOX 10460 | INVOICE TOTAL | 5,265.98 |
| DALLAS, TX 75284-1903 | MIDLAND, TX 79702 | | |



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| | | |
|-----------------------------------|--------------------|----------------------------|
| PAGE 1 of 2 | CUST NO 1004409 | INVOICE DATE 05/18/2010 |
| INVOICE NUMBER 1718 - 90317133 | | |

Pratt (620) 672-1201
B VAL ENERGY
I 200 W DOUGLAS AVE STE 5
L WICHITA
L KS US 67202
T
O ATTN:

LEASE NAME Paxton-Kubik 15-28
LOCATION
COUNTY Barber
STATE KS ~~50~~ 5 1/2
JOB DESCRIPTION Cement-New Well Casing/Pi #15
JOB CONTACT

RECEIVED
MAY 20 2009

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|---------------|------------|----------|
| 40184269 | 19905 | 9308 | Net - 30 days | 06/17/2010 | |
| <i>For Service Dates: 05/17/2010 to 05/17/2010</i> | | | | | |
| 0040184269 | | | | | |
| 171801919A Cement-New Well Casing/Pi 05/17/2010 CNW-5 1/2" Longstring | | | | | |
| Cement | | 100.00 | EA | 8.16 | 816.03 T |
| AA2 Cement | | 50.00 | EA | 5.76 | 288.01 T |
| Cement | | 24.00 | EA | 1.92 | 46.08 T |
| 60/40 POZ | | 479.00 | EA | 0.24 | 114.96 T |
| Additives | | 94.00 | EA | 2.47 | 232.38 T |
| De-foamer | | 76.00 | EA | 3.60 | 273.61 T |
| Additives | | 500.00 | EA | 0.32 | 160.81 T |
| Salt | | 500.00 | EA | 0.73 | 367.21 T |
| Additives | | 1.00 | EA | 50.40 | 50.40 |
| Super Flush II | | 1.00 | EA | 120.00 | 120.00 |
| Cement Float Equipment | | 1.00 | EA | 103.20 | 103.20 |
| Top Rubber Cement Plug | | 5.00 | EA | 52.80 | 264.01 |
| Cement Float Equipment | | 1.00 | EA | 139.21 | 139.21 |
| Guide Shoe-Regular | | 90.00 | MI | 3.36 | 302.41 |
| Cement Float Equipment | | 308.00 | MI | 0.77 | 236.55 |
| Flapper Type Insert Float Valves | | | | | |
| Cement Float Equipment | | | | | |
| Turbolizer | | | | | |
| Cement Float Equipment | | | | | |
| 5 1/2" Basket | | | | | |
| Mileage | | | | | |
| Heavy Equipment Mileage | | | | | |
| Mileage | | | | | |

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BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

AUG 13 2010

CONFIDENTIAL

FIELD SERVICE TICKET
1718 1919 A.

28-345-11W

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|--------------------------------------|---------------------------|---|-----------------------------------|-------------------------------|------------------------------|------------------------------|---------------------|----|---------------|
| DATE OF JOB 5-17-10 | DISTRICT Pratt, Kansas | NEW WELL <input checked="" type="checkbox"/> | OLD WELL <input type="checkbox"/> | PROD <input type="checkbox"/> | INJ <input type="checkbox"/> | WDW <input type="checkbox"/> | CUSTOMER ORDER NO.: | | |
| CUSTOMER Val Energy, Incorporated | | LEASE Paxton-Kubit | | | WELL NO. 15-28 | | | | |
| ADDRESS | | COUNTY Barber | STATE Kansas | | | | | | |
| CITY | STATE | SERVICE CREW C. Messick: M. Mattal: M. Nall: M. Florez | | | | | | | |
| AUTHORIZED BY | | JOB TYPE C.N.W. - Longstring | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE 5-17-10 | AM | TIME 12:15 |
| 19,866 | .75 | | | | | ARRIVED AT JOB | | AM | 4:00 |
| 19,903-19,905 | .75 | | | | | START OPERATION | | AM | 8:30 |
| 19,832-21010 | .75 | | | | | FINISH OPERATION | | AM | 9:15 |
| | | | | | | RELEASED | 5-17-10 | AM | 9:30 |
| | | | | | | MILES FROM STATION TO WELL | 45 | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-------------|
| P CP 105 | AA 2 Cement | SK | 100 | | \$ 1,700.00 |
| P CP 103 | 60/40 Poz Cement | SK | 50 | | \$ 600.00 |
| P CC 105 | Defoamer | Lb | 24 | | \$ 96.00 |
| P CC 111 | Salt (Fine) | Lb | 479 | | \$ 239.50 |
| P CC 115 | Gas Blok | Lb | 94 | | \$ 484.10 |
| P CC 129 | FLA 322 | Lb | 76 | | \$ 570.00 |
| P CC 201 | Gilsonite | Lb | 500 | | \$ 335.00 |
| P CF 103 | Top Rubber Plug, 5 1/2" | ea | 1 | | \$ 105.00 |
| P CF 251 | Regular Guide Shoe, 5 1/2" | ea | 1 | | \$ 250.00 |
| P CF 1451 | Insert Float Valve, 5 1/2" | ea | 1 | | \$ 215.00 |
| P CF 1651 | Turbolizer, 5 1/2" | ea | 5 | | \$ 550.00 |
| P CF 1901 | Basket, 5 1/2" | ea | 1 | | \$ 290.00 |
| RECEIVED | | | | | |
| P CC 155 | Super Flush II | Gal | 500 | | \$ 765.00 |
| AUG 13 2010 | | | | | |
| KCC WICHITA | | | | | |

SUB TOTAL **DLS**

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |
| TOTAL | |

| | |
|------------------------|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |
|------------------------|---|

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

KCC

AUG 13 2010

CONFIDENTIAL

FIELD SERVICE TICKET

1718 ~~1920~~ A

Continuation

28-345-11W

DATE TICKET NO. 1919

| | | | | | | | | | | |
|--|-----|--|-----|------------|-----|----------------------------|------|----|----|------|
| DATE OF JOB 5-1 -10 DISTRICT Pratt, Kansas | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | | | | | |
| CUSTOMER Val Energy, Incorporated | | LEASE Paxton-Kubik WELL NO 15-28 | | | | | | | | |
| ADDRESS | | COUNTY Barber STATE Kansas | | | | | | | | |
| CITY STATE | | SERVICE CREW C. Messick: M. Mattal: M. Nall: | | | | | | | | |
| AUTHORIZED BY | | JOB TYPE: | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME |
| | | | | | | ARRIVED AT JOB | | | | |
| | | | | | | START OPERATION | | | | |
| | | | | | | FINISH OPERATION | | | | |
| | | | | | | RELEASED | | | | |
| | | | | | | MILES FROM STATION TO WELL | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|-------------|
| P E 100 | Pickup Mileage | mi | 45 | | \$ 191 25 |
| P E 101 | Heavy Equipment Mileage | mi | 90 | | \$ 630 00 |
| P E 113 | Bulk Delivery | tm | 308 | | \$ 493 00 |
| P CE 205 | Cement Pump: 4,001 Feet To 5,000 Feet | Job | 1 | | \$ 2,520 00 |
| P CE 240 | Blending and Mixing Service | sk | 150 | | \$ 210 00 |
| P CE 504 | Plug Container | Job | 1 | | \$ 250 00 |
| S 003 | Service Supervisor | Job | 1 | | \$ 175 00 |
| RECEIVED | | | | | |
| AUG 13 2010 | | | | | |
| KCC WICHITA | | | | | |

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|-------------|-------------|
| SUB TOTAL | | \$ 5,121 14 |
| SERVICE & EQUIPMENT | % TAX ON \$ | |
| MATERIALS | % TAX ON \$ | |
| TOTAL | | |

| | |
|---|--|
| SERVICE REPRESENTATIVE <i>Arne R. Messick</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> |
|---|--|

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

KCC
AUG 13 2010

TREATMENT REPORT

| | | |
|-----------------------------------|------------------------|-------------------------------|
| Customer Val Energy, Incorporated | Lease No. CONFIDENTIAL | Date 5-17-10 |
| Lease Paxton Kubik | Well # 15-28 | |
| Field Order # 419 | Station Pratt, Kansas | Casing 5/2 14 Lb |
| Type Job C.N.W. - Longstring | Formation | Depth 4,840 Feet |
| | | County Barber |
| | | State Kansas |
| | | Legal Description 28-345-11 W |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|--------------------------------|---------------------------|------------------|-----------------------------|----------------------|-------------------------|------------------|------------------|--|
| Casing Size 5/2 14 Lb | Tubing Size 6 1/8" I.P.F. | Shots/Ft 100 | sacks AA-2 w/ 1/2 Gal. 5.74 | Rate 2.5 | Pressure 5 Lb/sk | ISIP 88 | FLA-322 | |
| Depth 4,840 Feet | Depth | From 108 | To 15.31 | Max 5 | Min U.F.T./sk. 1.37 | 10 | U.F.T./sk. | |
| Volume 1 Bbl. | Volume | From | To 50 | Avg plug Rat (30sks) | and Mouse (20sks) holes | 15 | Min. | |
| Max Press 1,350 P.S.I. | Max Press | From | To | HHP Used | | | Annulus Pressure | |
| Well Connection Plug Container | Annulus Vol. | From | To | Flush 117.3 Bbl. | Gas Volume | | Total Load | |
| Plug Depth 4,800 Feet | Packer Depth | From | To | | | | | |

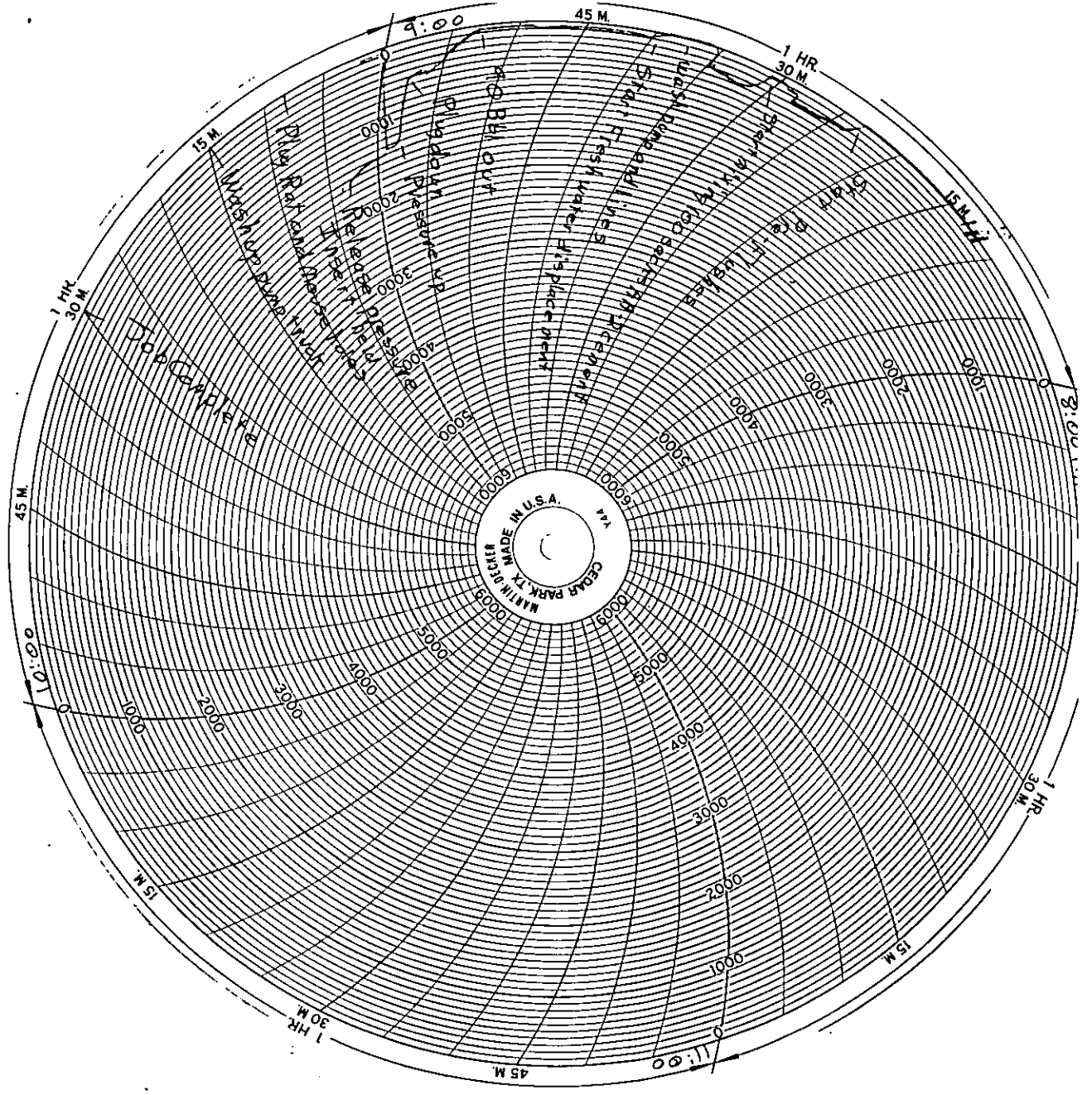
| | | |
|--------------------------------------|-----------------------------|-----------------------------|
| Customer Representative Dustin Weier | Station Manager David Scott | Treater Clarence R. Messick |
|--------------------------------------|-----------------------------|-----------------------------|

| | | | | | | | | | |
|---------------|---------|--------|--------|--------|--------|--|--|--|--|
| Service Units | 19,866 | 19,903 | 19,905 | 19,832 | 21,010 | | | | |
| Driver Names | Messick | Mattal | Naill | | | | | | |

| Time P.M. | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-----------|-----------------|-----------------|--------------|------|--|
| 4:00 | | | | | Trucks on location and hold safety meeting. |
| 5:25 | | | | | Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill |
| | | | | | Insert screwed into collar and a total of 115 Joints new 14 Lb/ft. 5 1/2" casing |
| | | | | | Installed Turbolizers on Collars #1, 3, 5, and #10. Installed a Bastrel above Coll |
| 7:40 | | | | | Casing in well. Circulate for 45 minutes. #5 |
| 8:24 | 250 | | 20 | 6 | Start Fresh Water Pre-Flush. |
| | | | 32 | 6 | Start Super Flush II. |
| | | | 35 | 5 | Start Fresh Water spacer. |
| 8:31 | 400 | | 59 | 5 | Start mixing 100 sacks AA-2 cement. |
| | -0- | | | | Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well. |
| 8:40 | 100 | | 90 | 5 | Start Fresh Water Displacement. |
| | | | | | Start to lift cement. |
| 8:58 | 500 | | 117.3 | | Plug down. |
| | 1,350 | | | | Pressure up. |
| | | | | | Release pressure. Insert held. |
| | -0- | | 7-5 | 3 | Plug Rat and Mouse holes. |
| | -0- | | | | Wash up pump truck. |
| 9:30 | | | | | Job Complete. |
| | | | | | Thank You. |
| | | | | | Clarence, Mike, Mike, |

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