

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

8/13/10

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33856  
Name: WHITE EXPLORATION INC.  
Address 1: 2400 N. Woodlawn, Suite 115  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67220 + \_\_\_\_\_  
Contact Person: Kenneth S. White  
Phone: ( 316 ) 682-6300  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: Wes Hansen  
Purchaser: NCRA

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW  
 Gas     ENHR     SIGW  
 CM (Coal Bed Methane)     Temp. Abd.  
 Dry     Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No.: \_\_\_\_\_  
 Dual Completion    Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_  
4/15/10    4/21/10    5/27/10  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 187-21164-00-00  
Spot Description: \_\_\_\_\_  
NE NE SW Sec. 28 Twp. 29 S. R. 41  East  West  
2970 Feet from  North /  South Line of Section  
2310 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Stanton  
Lease Name: Black Stone "D" Well #: 4  
Field Name: Arroyo  
Producing Formation: Morrow  
Elevation: Ground: 3378 Kelly Bushing: 3389  
Total Depth: 5520 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 1677 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AKIM 819-10  
(Data must be collected from the Reserve Pit)  
Chloride content: 2400 ppm Fluid volume: 1600 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White

Title: President Date: Aug. 13, 2010

Subscribed and sworn to before me this 13<sup>th</sup> day of August

Notary Public: Susan M. Way

Date Commission Expires: \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-17-12

KCC Office Use ONLY  
 Letter of Confidentiality Received 8/13/10 - 8/13/10  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED

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KCC WICHITA

Operator Name: WHITE EXPLORATION INC. Lease Name: Black Stone "D" Well #: 4  
 Sec. 28 Twp. 29 S. R. 41  East  West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Compensated Density/Neutron</b> <b>Dual Induction</b> <b>Microlog, Sonic Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4795</td> <td>-1406</td> </tr> <tr> <td>Lower Mississippi Marker</td> <td>5284</td> <td>-1895</td> </tr> <tr> <td>Mississippi</td> <td>5412</td> <td>-2023</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4795	-1406	Lower Mississippi Marker	5284	-1895	Mississippi	5412	-2023
Name	Top	Datum											
Atoka Shale	4795	-1406											
Lower Mississippi Marker	5284	-1895											
Mississippi	5412	-2023											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1677		595	See attachment
Production	7-7/8"	5-1/2"	15.5#	5522		550	See attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5378 - 5386	See attachment	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>5434</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Entr. <u>5/27/10</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>35</u>	Gas Mcf <u>15</u>	Water Bbls. <u>5</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Attached to and Made a Part of  
ACO-1 Form for  
WHITE EXPLORATION, INC.  
#4 BLACK STONE "D"  
2970' FNL and 2310' FWL  
Section 28-29S-41W  
Stanton County, Kansas  
API# 15-187-21164-00-00

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Surface Casing Cement

Cemented with 370 sacks A-con Blend cement with 3% CC, ¼# cellflake/sk and .2% WCA-1/sk and 150 sacks Premium Plus Cement with 2% CC and ¼# cellflake/sk.  
Pumped 75 sacks Premium Plus Cement with 3% CC from top

Production Casing Cement

Cemented bottom stage with 50 sacks A-Con Cement with 3% CC as scavenger followed by 150 sacks AA-2 Cement. Open up DV Tool and pump 350 sacks A-Con Cement.

Plug Rat Hole with 30 sacks and Mouse Hole with 20 sacks.

Acid/Fracture Treatments

Acidize with 1500 gallons of 7-1/2% NE/FE acid with 20% methanol.

Frac with 17,000 gallons of 25# crosslinked gel with 21,000# of 16/30 sand and 4,000# of 16/30 Resin Coated sand

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PAGE 1 of 1	CUST NO 1004617	INVOICE DATE 04/19/2010
INVOICE NUMBER 1717 - 90294364		

Liberal (620) 624-2277  
 B WHITE EXPLORATION INC  
 I 2400 N WOODLAWN BLVD STE 115  
 L WICHITA  
 L KS US 67220  
 T  
 O ATTN:

J LEASE NAME Black Stone D-4  
 O LOCATION  
 B COUNTY Stanton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB # 40172450	EQUIPMENT # 30464	PURCHASE ORDER NO.	TERMS Net - 30 days	DUE DATE 05/19/2010
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
<i>For Service Dates: 04/17/2010 to 04/17/2010</i>				<b>KCC</b> <b>AUG 13 2010</b> <b>CONFIDENTIAL</b>	
0040172450					
171700705A Cement-New Well Casing/Pi 04/17/2010 8 5/8" Surface					
A-Con Blend	370.00	EA	10.66		3,942.46 T
Premium Plus Cement	150.00	EA	9.34		1,400.65 T
Calcium Chloride	1,328.00	EA	0.60		797.60 T
Celloflake	130.00	EA	2.12		275.55 T
C-51	70.00	EA	14.32		1,002.51 T
Insert Float Valve - 8 5/8"	1.00	EA	160.40		160.40
Top Rubber Cement Plug - 8 5/8"	1.00	EA	128.89		128.89
Guide Shoe - Regular - 8 5/8"	1.00	EA	217.69		217.69
Centralizer - 8 5/8"	5.00	EA	83.07		415.33
Basket - 8 5/8"	1.00	EA	180.45		180.45
Heavy Equipment Mileage	150.00	MI	4.01		601.51
Blending & Mixing Service Charge	520.00	MI	0.80		417.05
Proppant and Bulk Delivery Charge	1,223.00	MI	0.92		1,120.98
Depth Charge; 1001' - 2000'	1.00	EA	859.30		859.30
Plug Container Charge	1.00	EA	143.22		143.22
Car, Pickup or Van Mileage	50.00	MI	2.43		121.73
Service Supervisor Charge	1.00	HR	100.25		100.25
High Head Charge	1.00	EA	171.86	171.86	

*Pro 2 043010*  
*600110*  
*Cement Surface Casings*

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,057.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	467.38
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	12,524.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES

PAGE 1 of 1	CUST NO 1004617	INVOICE DATE 04/19/2010
INVOICE NUMBER 1717 - 90294357		

Liberal (620) 624-2277  
 B WHITE EXPLORATION INC  
 I 2400 N WOODLAWN BLVD STE 115  
 L WICHITA  
 L KS US 67220  
 T  
 O ATTN:

J LEASE NAME Black Stone D-4  
 O LOCATION  
 B COUNTY Stanton  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W.  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40172432	30464		Net - 30 days	05/19/2010
For Service Dates: 04/17/2010 to 04/17/2010				
0040172432				
171700784A Cement-Casing Seat-Prod W 04/17/2010 Topout				
		QTY	U of M	UNIT PRICE
				INVOICE AMOUNT
KCC AUG 13 2010 CONFIDENTIAL				
Premium Plus Cement		75.00	EA	8.96
Calcium Chloride		141.00	EA	0.58
Heavy Equipment Mileage		100.00	MI	3.85
Blending & Mixing Service Charge		150.00	MI	0.77
Proppant and Bulk Delivery Charge		353.00	MI	0.88
Depth Charge; 0-500'		1.00	EA	550.00
Car, Pickup or Van Mileage		50.00	MI	2.34
Service Supervisor Charge		1.00	HR	96.25
				672.37 T
				81.43 T
				385.00 T
				115.50 T
				310.64 T
				550.00 T
				116.88 T
				96.25 T
<p>Prod 043010 6100110 Top off Surface Csg cement</p>				
RECEIVED AUG 16 2010 KCC WICHITA				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,328.07
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	146.67
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	2,474.74
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

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FIELD SERVICE TICKET  
1717 00755 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>4/21/10</u>	DISTRICT <u>1717</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER <u>White Exploration</u>		LEASE <u>Blackstone "D"</u>		4 WELL NO.			
ADDRESS		COUNTY <u>Stanton</u>		STATE <u>Ks</u>			
CITY		STATE		SERVICE CREW <u>Chad, Royce, Ruben, Jose</u>			
AUTHORIZED BY <u>Tyce Davis</u>		<u>JRB</u>		JOB TYPE: <u>5 1/2 D.U.L.S 242</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>4/21/10</u>	DATE <u>4/21/10</u> AM/PM <u>5:00</u> TIME
<u>19886</u>		<u>14355</u>				ARRIVED AT JOB	AM/PM <u>7:15</u>
		<u>14284</u>				START OPERATION <u>4/22/10</u>	AM/PM
<u>12978</u>						FINISH OPERATION	AM/PM
<u>19843</u>		<u>19828</u>				RELEASED	AM/PM
		<u>19883</u>				MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

4.22.10

SIGNED [Signature]  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	"A-Con Blend"	✓ SK	450		8370 00
CL105	AA-2 Cement	✓ SK	150		2730 00
CL100	Common Cement	✓ SK	50		800 00
CC109	Calcium Chloride	✓ lb	1269		1332 45
CC102	Celloflake	✓ lb	113		418 10
CC130	C-51	✓ lb	85		2125 00
CC113	Gypsum	✓ lb	705		528 75
CC201	Gilsonite	✓ lb	750		502 50
CC124	FIA-115	✓ lb	95		1275 00
CC111	Salt	✓ lb	530		415 00
CC107	C-42 P	✓ lb	36		288 00
CF1251	Auto-fill float shoe 5 1/2"	✓ ea	1		360 00
CF601	Latch Down Plug + Assembly 5 1/2"	✓ ea	1	RECEIVED	850 00
CF401	Two Stage Cement Collar 5 1/2"	✓ ea	1	AUG 16 2010	6100 00
CF1651	Turbolizer 5 1/2"	✓ ea	10	KCC WICHITA	1100 00
CF1901	Basket 5 1/2"	✓ ea	2		580 00
CF2002	Cement Scratchers Rotating	✓ ea	15		750 00
CF3000	Threadlock Kit	✓ ea	1		34 00
CC155	Super Flush 11	✓ gal	500		765 00
SUB TOTAL					22,760.76
					<del>22,000</del>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Chad Hinz</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_

White Exploration Inc.



Customer Wichita Exploration	Lease No.	Date 4/21/10
Lease Blackstone "D"	Well # 11	
Field Order #	Station Liberal	Casing 5 1/2" ID
Type Job 5 1/2 D.V. L.S.	Depth 520'	County Stanislaus
	Formation	State KS
		Legal Description 25-29-41

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2"	Tubing Size	Shots/Ft		Acid 5% SV A-C (11.2#)	RATE 3.16 cwt/hr	PRESS 17.64 cwt/sk	ISIP 17.64 cwt/sk	
Depth 5272'	Depth	From	To	Pre.Pad 5% C.C. 14# C.C. Hake	Max 2% WCA		5 Min.	
Volume 176.9	Volume	From	To	Pad 5% SV A-C (14.5#)	Min 1.5 cwt/hr		10 Min.	17.64 cwt/sk
Max Press	Max Press	From	To	Frac 5% W-60 5# Bits	Avg 1.6 cwt/hr		15 Min.	17.64 cwt/sk
Well Connection	Annulus Vol.	From	To	Flush FRESH	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Terry Board	Station Manager Jerry Bennett	Treater Chad Hutz
--	----------------------------------	----------------------

Service Units 19868	12978	19543	14355	19578	19553
Driver Names C. Hutz	R. Orls	R. Martinez	J. Hutz		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
19:45					Track record, start and return with 17.64
20:35					Start Time 4 F.E.
					Centralizers on 2 3 4 5 6 10 15 31
					50 51 D.V. Tool (3445' 51 50)
4/21/10					Basket on 2 51 sealers 536-542
00:30					Break Circ Pump w/ backflow
01:15					Lost Circ. T. to ... 4 temp 901 plug
04:55	0-300				Pls lost
05:01	200		0	1	Run 500 (12/1)
05:10	200		12	4	Run 1120 (3/1)
05:10	200		0	5.6	Start mix 50% A-C (11.2#)
05:15	100		25	5.6	Switch to A-C (14.5#)
05:22	0		19	5.6	Flush mix
05:22	0		-	-	Shut down in Drop pump (KCC WICHITA)
05:35	0		0	7	Start Disp (4500 H <sub>2</sub> O, 55 lbs mix)
06:05	500-1400		131	0	Shut down in Drop pump. Pls lost
06:25	0-700		0	1	Open D.V. Tool
06:37					Circulate w/ Rig w/ H <sub>2</sub> O. wait on bit
08:05	250		0	4	Start mix A-C (11.2#) 55% x
08:55	0		197	5	Flush mix, Drop (losing PLC)
09:00	0		0	4	Start Disp.

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