

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/5/11

OPERATOR: License # 30537
Name: Venture Resources, Inc.
Address 1: 2255 S. Wadsworth BLVD, Ste #205
Address 2: _____
City: Lakewood State: CO Zip: 80227 +
Contact Person: Greg Mackey
Phone: (303) 722-2899
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Greg Mackey
Purchaser: NA

KCC
AUG 05 2010
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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/08/2010	05/15/2010	05/15/2010
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23643-00-00
Spot Description: _____
SW SW NW Sec. 16 Twp. 8 S. R. 21 East West
2,310 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Graham
Lease Name: Pheasant Unit Well #: 1
Field Name: Wildcat
Producing Formation: NA
Elevation: Ground: 2028 Kelly Bushing: 2033
Total Depth: 3732 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at: 227 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 27000 ppm Fluid volume: 1000 bbls
Dewatering method used: haul water off to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Venture Resources, Inc.
Lease Name: Ridler A License #: 30537
Quarter NW Sec. 12 Twp. 11 S. R. 18 East West
County: Rocks Permit #: D-27,752

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Geologist Date: 8/5/2010

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 8/5/10 - 8/5/11
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJA Date: 8/10/10

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Venture Resources, Inc. Lease Name: Pheasant Unit Well #: 1 **AUG 05 2010**
 Sec. 16 Twp. 8 S. R. 21 East West County: Graham

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, DCP	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1548</td> <td>+485</td> </tr> <tr> <td>Topeka</td> <td>2980</td> <td>-947</td> </tr> <tr> <td>Heebner</td> <td>3196</td> <td>-1163</td> </tr> <tr> <td>Toronto</td> <td>3219</td> <td>-1186</td> </tr> <tr> <td>Lansing-KC</td> <td>3238</td> <td>-1205</td> </tr> <tr> <td>BKC</td> <td>3444</td> <td>-1411</td> </tr> <tr> <td>Arb</td> <td>3580</td> <td>-1547</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1548	+485	Topeka	2980	-947	Heebner	3196	-1163	Toronto	3219	-1186	Lansing-KC	3238	-1205	BKC	3444	-1411	Arb	3580	-1547
Name	Top	Datum																							
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BKC	3444	-1411																							
Arb	3580	-1547																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	232	common	150	3%gel, 2% CL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. NA	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
-------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: NA
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Venture Resources, Inc.
2255 S. Wadsworth BLVD, Suite #205
Lakewood, CO 80227
303-722-2899
Fax 303-722-6598

8/5/2010

TO: KCC

RE: Pheasant Unit #1 well, Confidentiality.

Please keep the attached Well Completion Form and all extra information attached confidential for a year period.

Thank you,



Greg Mackey, VRI Geologist.

KCC
AUG 05 2010
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 09 2010
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 041681

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC
AUG 05 2010

SERVICE POINT: Russell

CONFIDENTIAL

DATE <u>5-9-10</u>	SEC. <u>16</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 a.m.</u>	JOB FINISH <u>6:00 a.m.</u>
<u>Pheasant LEASE UNIT</u>	WELL # /	LOCATION <u>Boyer + 18 Hwy / 12 E. SITE</u>			COUNTY <u>Coleman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 237

CASING SIZE 8 1/8 DEPTH 237

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 180 Com 342

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Craig

417 HELPER Paul

BULK TRUCK

410 DRIVER Coleman

BULK TRUCK

DRIVER

HANDLING	<u>75</u>	@	<u>2.25</u>	<u>168.75</u>
MILEAGE	<u>110/15/10</u>			<u>300.00</u>
				TOTAL <u>2812.00</u>

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KANSAS CORPORATION COMMISSION
AUG-09 2010
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

8 1/8 on bottom P.S. Circulation Mix
150 SK & Displace.
Cement Circulated

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 991.00

EXTRA FOOTAGE @

MILEAGE 40 @ 7.00 280.00

MANIFOLD @

TOTAL 1271.00

CHARGE TO: Venture Resource S

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

ALLIED CEMENTING CO., LLC. 041591

REMITTO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

AUG 05 2010
 CONFIDENTIAL

DATE <u>5-16-10</u>	SEC. <u>16</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30am</u>	JOB FINISH <u>1:15am</u>
<u>Pheasant LEASE Unit</u>	WELL # <u>1</u>	LOCATION <u>Bogue & Hwy 18 1/2 East</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>OLD</u>				South into			

CONTRACTOR American Eagle #3

TYPE OF JOB _____

HOLE SIZE 7 7/8 T.D. 3732'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 XH DEPTH 3560

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 230 60/40 4% Gel 1/4" Fl

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

398 HELPER Matt

BULK TRUCK DRIVER Ron

378

BULK TRUCK DRIVER _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

35sk @ 3560

25sk @ 1565

100sk @ 800

40sk @ 280

10sk @ 40

30sk Rathole

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

CHARGE TO: Venture Resources

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

Dry Hole Plug _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or