

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

8/13/11

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: MV Purchasing
Operator Contact Person: Leon Rodak
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

04/14/09 04/22/09 05/20/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 179-21227-0000
County: Sheridan
NE SE NW NW Sec. 21 Twp. 09 S. R. 27 East West
800 FNL feet from S (circle one) Line of Section
1200 FWL feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alwhit Well #: 2-21
Field Name: Lombardy
Producing Formation: LKC
Elevation: Ground: 2741 Kelly Bushing: 2746
Total Depth: 4475 Plug Back Total Depth: 4195
Amount of Surface Pipe Set and Cemented at 279 Feet
Multiple Stage Cementing Collar Used? Yes No
If Alternate II completion, cement circulated from 2376 feet depth to surface w/ 230 sx cmt.

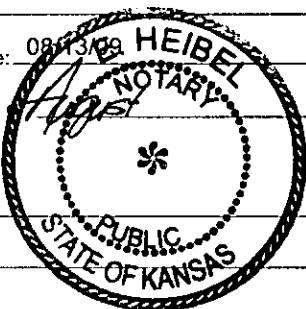
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Leon Rodak VP Production Date: 08/13/09
Subscribed and sworn to before me this 13 day of August 2009
Notary Public: _____
Date Commission Expires: 4/11/2011



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Murfin Drilling Company, Inc. Lease Name: Alwhit Well #: 2-21
 Sec. 21 Twp. 09 S. R. 27 East West County: Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Dual Induction, Compensated Porosity,
 Microresistivity

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SEE ATTACHED LIST

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RECORDED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	279	Common	190	3% cc, 2% gel
Production		5 1/2	15.5#	4218	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3866' - 3869' Toronto	250 gal 15% MCA	
4	3910' - 3917' LKC "B"	250 gal 15% MCA, 1000 gal 15% NEFE	
4	4056' - 4066' LKC "J"	250 gal 15% MCA, 750 gal 15% NEFE	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8	4129		<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
05/29/09			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	11		31		33.4		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Alwhit #2-21 800 FNL 1200 FWL Sec. 21-T9S-R27W 2746' KB					Alwhit #1-21 330 FNL 2100 FWL Sec. 21-T9S-R27W 2734' KB			
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log Top	Datum
Anhydrite	2345	+401	-6				2327	+407
B/Anhydrite	2380	+366	-7				2361	+373
Topeka	3636	-890	-6	3640	-894	-10	3618	-884
Heebner	3844	-1098	-3	3842	-1096	-1	3829	-1095
Toronto	3868	-1122						
Lansing	3881	-1135	-3	3878	-1132	Flat	3866	-1132
Stark	4072	-1326	-7	4067	-1321	-2	4053	-1319
BKC	4112	-1366	-4	4108	-1362	Flat	4096	-1362
Marmaton	4148	-1402	-4	4144	-1398	Flat	4132	1398
Upper Pawnee	4224	-1478	Flat	4223	-1477	+1	4212	-1478
Lower Pawnee	4265	-1519	+4	4264	-1518	+5	4257	-1523
Fort Scott	4330	-1584	-4	4328	-1582	-2	4314	-1580
Cherokee Shale	4352	-1606	+2	4350	-1604	+4	4342	-1608
Miss	4432	-1686	-4	4430	-1684	-2	4416	-1682
RTD	4475	-1729					4500	
LTD				4474	-1728		4501	

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24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906
Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 118628
Invoice Date: Apr 14, 2009
Page: 1

acct. Finj.

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operator pay

Bill To:
Murfin Drig. Co., Inc.
250 N. Water
STE #300
Wichita, KS 67202

DRON CORP

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Murfin	Alwhit #2-21 <i>BM</i>	Net 30 Days	
Job/Location	Camp Location	Service Date	Due Date
KS1-01	Oakley	Apr 14, 2009	5/14/09

Quantity	Item	Description	Unit Price	Amount
190.00	MAT	Class A Common	15.45	2,935.50
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
201.00	SER	Handling	2.40	482.40
40.00	SER	Mileage 201 sx @ .10 per sk per mi	20.10	804.00
1.00	SER	Surface	1,018.00	1,018.00
40.00	SER	Mileage Pump truck	7.00	280.00

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2/1/09

Account	Unit	W	No.	Amount	Description
	Rig	L			
<i>03600</i>	<i>016</i>	<i>W</i>	<i>3422</i>	<i>6226.34</i>	<i>Cement S. Co</i>
				<i>(2103.67)</i>	

Subtotal	6,010.50
Sales Tax	215.84
Total Invoice Amount	6,226.34
Payment/Credit Applied	
TOTAL	6,226.34

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ *2103.67*

ONLY IF PAID ON OR BEFORE

May 14, 2009

2103.67
4122.67

ALLIED CEMENTING CO., LLC. 31847

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Okley Ks

DATE <u>4-14-09</u>	SEC. <u>21</u>	TWP. <u>9S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION <u>6:00 PM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:00 PM</u>
LEASE <u>ALW 97</u>		WELL# <u>2-21</u>	LOCATION <u>Havie 63-54E-S.S.</u>	COUNTY <u>Shredan</u>		STATE <u>Kan</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Dels Co #16

TYPE OF JOB Surf Ace

HOLE SIZE 12 1/4 T.D. 280'

CASING SIZE 8 5/8 DEPTH 280'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 16 3/4 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Walt

422 HELPER Wayne

BULK TRUCK

347 DRIVER Alan

BULK TRUCK

DRIVER

OWNER Same

CEMENT

AMOUNT ORDERED 190 SKS com

3% cc - 2% lat

COMMON	<u>190 - SKS @ 15.45</u>	<u>2,935.50</u>
POZMIX	@	
GEL	<u>4 SKS @ 20.80</u>	<u>83.20</u>
CHLORIDE	<u>7 - SKS @ 58.20</u>	<u>407.40</u>
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	<u>201 SKS @ 2.40</u>	<u>482.40</u>
MILEAGE	<u>104 per sk/mile</u>	<u>804.00</u>
TOTAL		<u>4,712.50</u>

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REMARKS:

(cement in collar)

Thank You
Walt + crew

CHARGE TO: MurFin Dels Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1,018.00

EXTRA FOOTAGE @ _____

MILEAGE 40 miles @ 7.00 280.00

MANIFOLD @ _____

TOTAL 1,298.00

PLUG & FLOAT EQUIPMENT

<u>None</u>	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Arddy Dinkel

SIGNATURE Arddy Dinkel

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT 0.00 IF PAID IN 30 DAYS



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/11/2009	16419

BILL TO
Murfin Drilling Co Inc P. O. Box 130 Hill City, KS 67642-0130
USED FOR
APPROVED

New Well
Acidizing
Cement
Tool Rental
KCC
AUG 13 2009
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COPY

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-21	Alwhit	Sheridan	Murfin Drilling	Oil	Development	Port Collar	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	5.00	100.00
576D-D	Pump Charge - Port Collar	1	Job	1,100.00	1,100.00
279	Bentonite Gel	10	Sack(s)	20.00	200.00T
290	D-Air	2	Gallon(s)	35.00	70.00T
330	Swift Multi-Density Standard (MIDCON II)	230	Sacks	14.00	3,220.00T
276	Floccle	130	Lb(s)	1.50	195.00T
581D	Service Charge Cement	260	Sacks	1.50	390.00
583D	Drayage	260.26	Ton Miles	1.00	260.26
	Subtotal				5,535.26
	Sales Tax Sheridan County			6.30%	232.16

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Account	Unit	W	No.	Amount	Description
	Rig	L			
03601000		L	0066B	5767.42	Cement Port Collar

We Appreciate Your Business!

Total

\$5,767.42



CHARGE TO: MURFIN DRG
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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AUG 13 2009
CONFIDENTIAL

TICKET
 No 16419

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>2-21</u>	LEASE <u>ALWHIT</u>	COUNTY/PARISH <u>SHERIDAN</u>	STATE <u>KS</u>	CITY	DATE <u>05-11-09</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>MURFIN</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>65 51/2 S. S. MOXIE</u>	ORDER NO.	
3.	WELL TYPE <u>DL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #112	20	MI			5.00	100	00	
576		1			Pump Service	1	EA			1100.00	1100	00	
279		2			BENTONITE GEL	10	BT			20.00	200	00	
290		1			D-AIR	2	GAL			35.00	70	00	
330		2			SND CMT	230	SH			14.00	3220	00	
276		2			FIDUCEL	130	LB			1.50	195	00	
581		2			SERVICE OIL CMT	260	SH			1.50	390	00	
583		2			DRAINAGE	260.26	TM			1.00	260	26	

KANSAS CORPORATION COMMISSION
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

* John Gustafson
 DATE SIGNED 05-11-09 TIME SIGNED 0830 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				5535	26
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5767 4.2

Sheridan TAX 6.3% 232 16

JOB LOG

SWIFT Services, Inc.

DATE 08-11-09 PAGE NO. 1

CUSTOMER MURKIN DRILL WELL NO. 2-21 LEASE ALWHIT JOB TYPE PORT COLLAR TICKET NO. 16419

CHART NO.	TIME	RATE (BPM)	VOLUME (BB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							2N LOCATION CMT: 260 SWS SMD 1/2% WPC-GEL 278X5 1/2 10SWS GEL OAS. DE P.C. @ 2376
	0850			✓	✓	1100	1100	PSI TEST
	0900	3.0	3.0	✓		400		open P.C. INJ RATE - DOWN ON 8 3/8
		4.0	0	✓		600		START MIXING GEL
		7.0		✓				TO CIRC - mud
		30.0		✓				END GEL
		4.5	0	✓		700		START SMD CMT @ 11.2% S/R
		4.5	82.5	-		700		PERFECT FALL
		4.5	85.0	✓		700		LOST CIRC HEAVY GEL/mud
		4.5	110.0	-		700		STOP PUMPING CMT, CLOSE IN T66 CLEANOUT PUMP LINES
			2.0					DOWN ON 8 3/8, PUMP WATER
		4.5	110.0	✓		700		DOWN ON T66, START CMT
			115.0	✓				CIRC OUT CMT
			131.0	✓				MIX OAS @ 14.0% S/R
			121.0	✓				END CMT
			0	✓				START DISP
	0930		8.0	✓				END CLOSE P.C.
	0955			✓	✓	1100	1100	PSI TEST RUP IN 2376 SOUNDS
	1005	2.5	0	✓		250		REV OUT T66 @ 2534
			7.5	-				1st FLAG
			13.0	-				2nd FLAG
			16.0	-				ALL CLEAN
	1015		26.0	-		200		END
	1115							JOB COMPLETE

INDIAN CORPORATION COMMISSION

AUG 11 2009

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MIDLAND DISTRICT 11.2

20 SWS @ 14.0

230 TOTAL

30 TO PT!

KCC

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THANK YOU!

DAE, JOSH B. DUELL



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/22/2009	15927

BILL TO	KCC
Murfin Drilling Co Inc	AUG 13 2009
P. O. Box 130	CONFIDENTIAL
Hill City, KS 67642-0130	USED FOR
	APPROVED

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-21	AlWhit	Sheridan	Murfin Drilling #3	Oil	Development	Cement LongStri...	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	5.00	100.00
578D-L	Pump Charge - Long String - 4475 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				10	Each	55.00	550.00T
403-5	5 1/2" Cement Basket				1	Each	180.00	180.00T
404-5	5 1/2" Port Collar				1	Each	1,900.00	1,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	275.00	275.00T
413-5	5 1/2" Roto Wall Scratcher				20	Each	40.00	800.00T
419-5	5 1/2" Rotating Head Rental				1	Each	150.00	150.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
325	Standard Cement				150	Sacks	11.00	1,650.00T
328	Swift Light 60/40 Pozmix (4% Gel)				45	Sacks	9.00	405.00T
283	Salt				750	Lb(s)	0.15	112.50T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				100	Lb(s)	4.00	400.00T
276	Flocele				50	Lb(s)	1.50	75.00T
581D	Service Charge Cement				195	Sacks	1.50	292.50
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							9,645.00
	Sales Tax Sheridan County						6.30%	478.96
We Appreciate Your Business!							Total	\$10,123.96

KANSAS CORPORATION COMMISSION

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CHARGE TO: *Murfin Drly Co. Inc.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET No **15927**
 PAGE **1** OF **2**

SERVICE LOCATIONS 1. <i>Hays, Ks</i> 2. <i>Ness City Ks</i>	WELL/PROJECT NO. <i>#2-21</i>	LEASE <i>Alwhit</i>	COUNTY/PARISH <i>Sheridan</i>	STATE <i>Ks</i>	CITY	DATE <i>7-22-09</i>	OWNER <i>Same</i>
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Murfin Drly #3</i>	RIG NAME/NO.	SHIPPED VIA <i>et</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE #111	20	mi	5	00	100.00
578		1			Pump Charge (Longstring)	1	ea	1400	00	1400.00
221		1			Liquid KEL	4	gal	25	00	100.00
281		1			Mudflash	500	gal	1	00	500.00
402		1			Centralizers	10	ea	55	00	550.00
403		1			Basket	1	ea	180	00	180.00
404		1			Port Collar	1	ea	1900	00	1900.00
406		1			LD Plug & Baffle	1	ea	225	00	225.00
407		1			Insert Float Shoe w/ fill	1	ea	275	00	275.00
413		1			Rotowall Scratchers	20	ea	40	00	800.00
444		1			Rotating Head	1	ea	150	00	150.00
280		1			D-Air	2	gal	35	00	70.00

HANSAS CORPORATION COMMISSION
 AUG 14 2009
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED *4-23-09* TIME SIGNED *0415* A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	6280.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				page 2	3395.00
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	9675.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Sheridan TAX 6.3%	478.96
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	10,123.96
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR *Mark Krome*

APPROVAL *Wade King*

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 15927

CUSTOMER *Murfin Daily Co., Inc.* WELL #2-21 Aluhit DATE 4-22-09 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UNIT PRICE	AMOUNT
		LOC	ACCT	DP			QTY	UM		
325		2				Standard Cement	150	sk	11.00	1650.00
328		2				Swift Light 60/40 Poz 4% (9c)	45	sk	9.00	405.00
283		2				salt	750	#	15	112.50
284		2				Calseal	7	sk	30.00	210.00
285		2				CFR-1	100	#	4.00	400.00
279 276		2				Flocele	50	#	1.50	75.00
581		2				SERVICE CHARGE	195	sk	1.50	292.50
582		2				MILEAGE CHARGE			250.00	250.00

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CONTINUATION TOTAL 3395.00

JOB LOG

SWIFT Services, Inc.

DATE 4-22-09 PAGE NO. 9

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Murkin Drilling Co. Inc		#2-21		A/Whit		Cement Logging		15927	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	2200								01loc setup Trk
									RTD 4475'
									5 1/2" x 15.5# x 4217' x 22'
									Cent. 1, 2, 3, 5, 7, 8, 10, 12, 14, 20
									Basket 43
									P.C. 43 @ 2378'
	0000								start FE
	0105								50jts circ 15 min
	0210								Btm circ. 1 hr
	0320	4	0				200		start KCL flush
	0329	4	15/0				200		start Mud flush
	0336	4	12/0				200		start KCL flush
	0329	5.5	5/0				300		start Cement
	0336		36						End cement
									Wash Ptk
									Drop Plug
	0340	6	0				200		Start Displacement
	0353	5	74				300		Catch Cement
	0400		100				800/1500		Land Plug
									Release Pressure
									Float Held
	0405	2.5	7/4						Plug RH+MH

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Thank you
Nick, Josh F. + Scott