

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008

**ORIGINAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

8/12/11

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: ( 720 ) 889-0510

CONTRACTOR: License # 5786

Name: McGowan Drilling **CONFIDENTIAL**

Wellsite Geologist: Mark Machosky **KCC**

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD

\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_

4/24/2009 4/28/2009 6/10/2009

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date

API No. 15 - 011-23546-00-00

Spot Description: \_\_\_\_\_

SE SE SE NE Sec. 1 Twp. 25 S. R. 23  East  West

2360 Feet from  North /  South Line of Section

280 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Bourbon

Lease Name: Gross Well #: 8-1D-4

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 902' Kelly Bushing: \_\_\_\_\_

Total Depth: 562' Plug Back Total Depth: 533'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTACHED 8-21-09  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 8-12-2009

Subscribed and sworn to before me this 12<sup>th</sup> day of August

20 09. Karla Peterson  
Notary Public: \_\_\_\_\_

Date Commission Expires: \_\_\_\_\_

**KARLA PETERSON**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 9, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

KANSAS CORPORATION COMMISSION

**AUG 13 2009**

**RECEIVED**

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Gross AUG 12 2009 Well #: 8-1D-4  
 Sec. 1 Twp. 25 S. R. 23  East  West County: Bourbon **KCC**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Compensated Neutron, Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 151' 751' Bartlesville 360' 542' Mississippian 496' 406'
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs	22'	Quickset	13	Quickset
Production	6.25"	2.875"	6.5 lbs.	533'	Quickset	72	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	412' - 416' / 17 Perfs		
4	423' - 432' / 37 Perfs		

KANSAS CONSERVATION COMMISSION  
 AUG 13 2009  
 RECEIVED

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
--	---	---

FED ID#  
 MC ID # 165290  
 Shop # 620 437-2661  
 Cellular # 620 437-7582  
 Office # 316 885-5908  
 Office Fax # 316-885-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket

3137

DATE 5-20-09

COUNTY Bouco CITY \_\_\_\_\_

CHARGE TO Running Foxes **CONFIDENTIAL**

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP AUG 12 2009

LEASE & WELL NO. Grass # 8-10-4 CONTRACTOR \_\_\_\_\_

KIND OF JOB LongString SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. KCC

DIR. TO LOC. \_\_\_\_\_ OLD **NEW**

Quantity	MATERIAL USED	Serv. Charge	
		700.00	
72 sks	Quick Set cement	1188.00	
290 lb	KOL-SEAL 4" P <sup>2</sup> /SK	130.50	
KANSAS CORPORATION COMMISSION			
100 lbs	Gel } Flush Ahead	25.00	AUG 13 2009
3 1/2 Hrs	water Truck	280.00	RECEIVED
	BULK CHARGE		
4.16 Tons	BULK TRK. MILES	411.84	
	PUMP TRK. MILES <u>Trk in field</u>	N/C	
	<u>Rental on wireline</u>	50.00	
1	PLUGS <u>2 7/8" Top Rubber</u>	17.00	
		6.37 SALES TAX	
		85.71	
		TOTAL	2888.05

T.D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT 5.33" VOLUME 3.05 Bbls

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" - 8'ld

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation w/ Fresh water, 5 Bbl Gel Flush followed with 30 Bbls Fresh water. (Brought Gel around to condition hole) Reload water Truck Mixed 72 sks Quick Set cement w/ 4" KOL-SEAL. Shut down - wash out Pump & Lines Release Plug - Displace Plug with 3 Bbls water. Final Pumping @ 300 PSI - Bumped Plug to 1000 PSI Close Tubing in w/ 1000 PSI - Good cement returns w/ 3 Bbl slurry

EQUIPMENT USED

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

NAME \_\_\_\_\_ UNIT NO. \_\_\_\_\_

Kelly Kimbula 185

Jerry #186, Jason #94

Brad Butler

Called by Shawn

LCI REP. No. 3208 P. 4

Aug. 12. 2009 10:54AM Berentz Drilling Co. 3166855926

Gross 8-1D-4

CONFIDENTIAL

AUG 12 2009

Thickness of Strata	Formation	Total Depth	Remarks
0-1	SOIL		
1-12	SOFT SANDSTONE		
12-57	SAND & SHALE		
57-74	LIME		
74-123	BL SHALE & SHALE		
123-140	20' LIME		
140-148	OL SHALE & SHALE		
148-153	5' LIME		
153-256	SHALE		Run 533.90' 27/8 4-19-09
256-261	LIME		
261-262	SHALE		
262-363	COAL		
363-368	SHALE		KANSAS CORPORATION COMMISSION
368-392	GREY SAND		AUG 13 2009
392-395	SHALE		RECEIVED
395-402	SAND ABOVE GREY		
402-408	SHALE		
408-409	SOFT SHALE		
409-414	SAND		
414-416	SHALE		
416-419	SAND LIGHT OR SHOW		
419-423	SAND, BROWN BETTER OR SHOW		
423-439	SOY SHALE, SAND		
439-443	SAND LIGHT GREY & DARK		GREY, TANKS OR OIL
443-448	LAURENCE SAND		
448-459	SHALE & SOY SHALE		
459-496	SHALE		

496-497 COAL  
 497-506 SHALE & SAND  
 506-555 MISS LIME

TD 555  
 562