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WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 5208

Name: ExxonMobil Oil Corporation

Address 1: P.O. Box 4358

Address 2: _____

City HOUSTON State TX Zip: 77210 + 4358

Contact Person: Gladys M. Olive

Phone (281) 654-1921

CONTRACTOR: License # 34602

Name: Key Energy Services

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion

- New Well
- Oil
- Gas
- OG
- CM (Coal Bed Methane)
- Cathodic
- Re-Entry
- WSW
- D&A
- SWD
- ENHR
- GSW
- Workover
- SIOW
- SIGW
- Temp. Abd.
- Other (Core, Expl., etc.) _____

If Workover/Reentry: Old Well Info as follows:

Operator: Northern Natural Gas Producing Co.

Well Name: Brown #9 Farm, Well #10

Original Comp. Date: 5/1/81 Original Total Depth: 3000

- Deepening
- Re-perf.
- Conv.to ENHR
- Conv.to SWD
- Conv.to GSW

- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit # _____
- Dual Completion Permit # _____
- SWD Permit # _____
- ENHR Permit # _____
- GSW Permit # _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>4/4/81</u>	<u>4/8/81</u>	<u>8/12/2011</u>

API NO. 15- 055-20458-0001

Spot Description: NE/4, SE/4, SW/4

NE SE SW Sec. 26 Twp. 25 S. R. 34 East West

990 Feet from North / South Line of Section

2970 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE
- NW
- SE
- SW

County: Finney

Lease Name: Brown #9 Farm Well #: 10

Field Name: Panoma

Producing Formation: Council Grove

Elevation: Ground: Not Available Kelley Bushing: 2952

Total Depth: 3000 Plug Back Total Depth: 2985

Amount of Surface Pipe Set and Cemented at: 804 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ East West

County: _____ Permit # _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gladys M. Olive
Title Technical Assistant Date 8/29/2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: wo Dg Date: 9/1/11

Operator Name ExxonMobil Oil Corporation Lease Name Brown #9 Farm Well # 10

Sec. 26 Twp. 25 S.R. 34 East West County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Run Submitted Electronically Yes No
 (If no, Submit Copy)

Log Formation (Top), Depth and Datums Sample

Name Top Datum

List All E.Logs Run:

No new logs run; repaired casing leak at surface, press test to 500#/held OK and returned well to service.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8-5/8"	NA	804	NA	NA	NA
Production	NA	5-1/2"	14	3000	NA	NA	NA

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	0-3.5'	-	-	Cut & weld csg nipple & install wellhead.
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	0-14'	-	-	Cut & reweld csg, back fill hole, install well

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type . Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 3/8" Set At 2868 Packer At -- Liner Run Yes No

Date of First, Resumed Production, SWD or ENHR. 8/22/2011 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Yes Oil 0 Bbls. Gas 63 Mcf Water 30 Bbls. Gas-Oil Ratio - Gravity gas 0.7

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL <u>2807 - 2852</u>
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