



KANSAS CORPORATION COMMISSION 1058281  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34158  
Name: O'Brien Resources, LLC  
Address 1: PO BOX 6149  
Address 2: \_\_\_\_\_  
City: SHREVEPORT State: LA Zip: 71136 + \_\_\_\_\_  
Contact Person: Heather Haynes  
Phone: ( 318 ) 865-8568  
CONTRACTOR: License # 6039  
Name: L. D. Drilling, Inc.  
Wellsite Geologist: Kim Shoemaker  
Purchaser: Plains Marketing, LP

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>04/30/2011</u>	<u>05/12/2011</u>	<u>06/27/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-101-22289-00-00  
Spot Description: \_\_\_\_\_  
NE NE SW SW Sec. 35 Twp. 16 S. R. 30  East  West  
1103 Feet from  North /  South Line of Section  
991 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Lane  
Lease Name: Snider 35 Well #: 1  
Field Name: Healy Southwest  
Producing Formation: Marmaton / Ft Scott / Cherokee  
Elevation: Ground: 2852 Kelly Bushing: 2857  
Total Depth: 4651 Plug Back Total Depth: 4606  
Amount of Surface Pipe Set and Cemented at: 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 4649 Feet  
If Alternate II completion, cement circulated from: 2195  
feet depth to: 0 w/ 175 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 2700 ppm Fluid volume: 240 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: Baracuda Operating  
Lease Name: Bower SWD License #: 33593  
Quarter NW Sec. 5 Twp. 17 S. R. 26  East  West  
County: Ness County Permit #: E21-484

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 08/30/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 09/01/2011



1058281

Operator Name: O'Brien Resources, LLC Lease Name: Snider 35 Well #: 1  
 Sec. 35 Twp. 16 S. R. 30  East  West County: Lane

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Attached	Top Attached	Datum Attached
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: <b>Attached</b>				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	256	"A"	165	3% CC, 2% Gel
Production - Top	7.875	4.5	10.5	4649	60/40 POS	455	8% gel, 1/4# FloSeal
Production - DV Tool	7.875	4.5	10.5	2195	OWC	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,306' - 4,310'	350 gals of 15% MCA	
4	4,447' - 4,452'; 4,462' - 4,464'		
4	4,476' - 4,480'; 4,485' - 4,491'	750 Gallons of 15% MCA	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>4591</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>06/27/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>18</u>	Gas Mcf <u>0</u>	Water Bbls. <u>20</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>LKC</u>
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Form	ACO1 - Well Completion
Operator	O'Brien Resources, LLC
Well Name	Snider 35 1
Doc ID	1058281

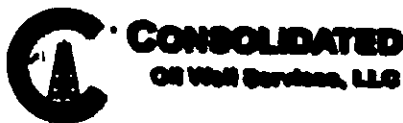
All Electric Logs Run

Dual Receiver Cement Bond
Micro
Sonic
Dual Induction
Compensated Neutron/Density PE
Triple Combo Composite

Form	ACO1 - Well Completion
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Well Name	Snider 35 1
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Tops

Anhydrite	2,228	+631
B/ Anhydrite	2,257	+600
Wab, Stotler	3,510	-653
Heebner	3,896	-1,039
Lansing	3,930	-1,073
Stark	4,195	-1,338
Marmaton	4,309	-1,452
Ft Scott	4,446	-1,589
Cherokee	4,470	-1,613
Mississippi	4,540	-1,683



TICKET NUMBER 28071  
 LOCATION OKLAHOMA  
 FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-457-8678

FIELD TICKET & TREATMENT REPORT  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-11	9460	Swider BS #1	35	16	30 W	LANA KS
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
OBrien Res LLC			463	Milos S		
MAILING ADDRESS			558	Cony D		
CITY			529 T.127	Tosh G		
STATE						
ZIP CODE						

JOB TYPE 2-stage HOLE SIZE 7 7/8 HOLE DEPTH 4650' CASING SIZE & WEIGHT 4 1/2 10 1/2 56  
 CASING DEPTH 4652' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER DU Tool 2195  
 SLURRY WEIGHT 14.7-11.8 SLURRY VOL 1.45-2.3 WATER gal/hr 6.9-12.3 CEMENT LEFT IN CASING 42.15  
 DISPLACEMENT 73.29 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting on LD #1 - rig up to circulate. Pump social mud flush, 20 bags 16lb water mix 175 lbs cement. Washout pump + lines. Drop plug + displace to hatchdown with 40 bags water 3 2 1/2 bags mud high press 700' land press 1800' float hold. Drop DU Bomb with 10 min open DU Tool @ 1100' Circ 3 hrs. Pump social mud flush, 20 bags 16lb water mix 30 lbs cement in 261 mix 42.5 lbs cement down 4 1/2 casing. Washout pump + lines. Drop plug + displace 34 3/4 bags high press 800' land plug + close Tool @ 1800'. Cement did circulate approx 35 bags.

Thanks Fuzzy & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	2850.00	2850.00
5406	50	MILEAGE	5.00	250.00
5407A	27.8	Ten m. lnce Delivery	1.80	2196.20
1126	175 lbs	OWC	21.42	3759.00
1131	455	60/40 pos	14.35	6529.25
118B	3130 #	Bentonite	.24	751.20
110A	875 #	16lb seal	.53	463.25
1107	114 #	Cl. seal	2.66	303.24
1146	1000 gal	mud flush	1.00	1000.00
4156	1	4 1/2 AFU float shoe	287.00	287.00
4129	10	4 1/2 Cent	46.00	460.00
4103	3	4 1/2 Baskets	261.00	783.00
4276	1	4 1/2 DU Tool / in hatchdown	2760.00	2760.00
		SALES TAX 6.3%		1077.98
		subtotal		23469.24
		241409	1.55	1590
				3520.95

SALES TAX ESTIMATED TOTAL 19949.20  
 AUTHORIZATION [Signature] TITLE Co. Man DATE 5-12-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

2009

# ALLIED CEMENTING CO., LLC. 037199

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend KS

DATE <u>4-29-2011</u>	SEC. <u>35</u>	TWP. <u>16</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>Snider</u>	WELL # <u>35-1</u>	LOCATION <u>Healy KS, 1 1/4 N, E/4th</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR L/D OWNER O'Brien Resources

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 259 FT CEMENT AMOUNT ORDERED 1165x A + 3% gel + 2% Gel

CASING SIZE 8 5/8 DEPTH 256 FT

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 259 FT

TOOL DEPTH

PRES. MAX 250 PST MINIMUM

MEAS. LINE SHOE JOINT 1.5 FT

CEMENT LEFT IN CSG. 1.5 FT

PERFS.

DISPLACEMENT Fresh Water 15 1/4 BB's

### EQUIPMENT

PUMP TRUCK CEMENTER David W.

# 224 HELPER David W.

BULK TRUCK

# 341 DRIVER T. H.

BULK TRUCK

# DRIVER

COMMON 165 @ 14.25 2,481.25

POZMIX @

GEL 3 @ 21.25 63.75

CHLORIDE 6 @ 58.20 349.20

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

ASC @

HANDLING 174 @ 2.25 391.00

MILEAGE 174 x 558.11 1052.70

TOTAL 4538.20

### REMARKS:

Pipe on bottom Break pipe  
Pump 5 BB's Fresh Water Mix  
1165x A + 3% gel + 2% Gel shut  
Down Release Plug Displace with  
15 1/4 BB's Fresh Water shut in  
Cement did OK

### SERVICE

DEPTH OF JOB 256 FT

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @

MILEAGE 110 @ 7.00 770.00

MANIFOLD @

@

@

TOTAL 1895.00

CHARGE TO: O'Brien Resources

STREET

CITY STATE ZIP

### PLUG & FLOAT EQUIPMENT

Wooden Plug @ 64.00 64.00

@

@

@

TOTAL 64.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment

contractor to do work as is listed. The above work was

done to satisfaction and supervision of owner agent or

contractor. I have read and understand the "GENERAL

TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roscoe A. DeKay

SIGNATURE [Signature]

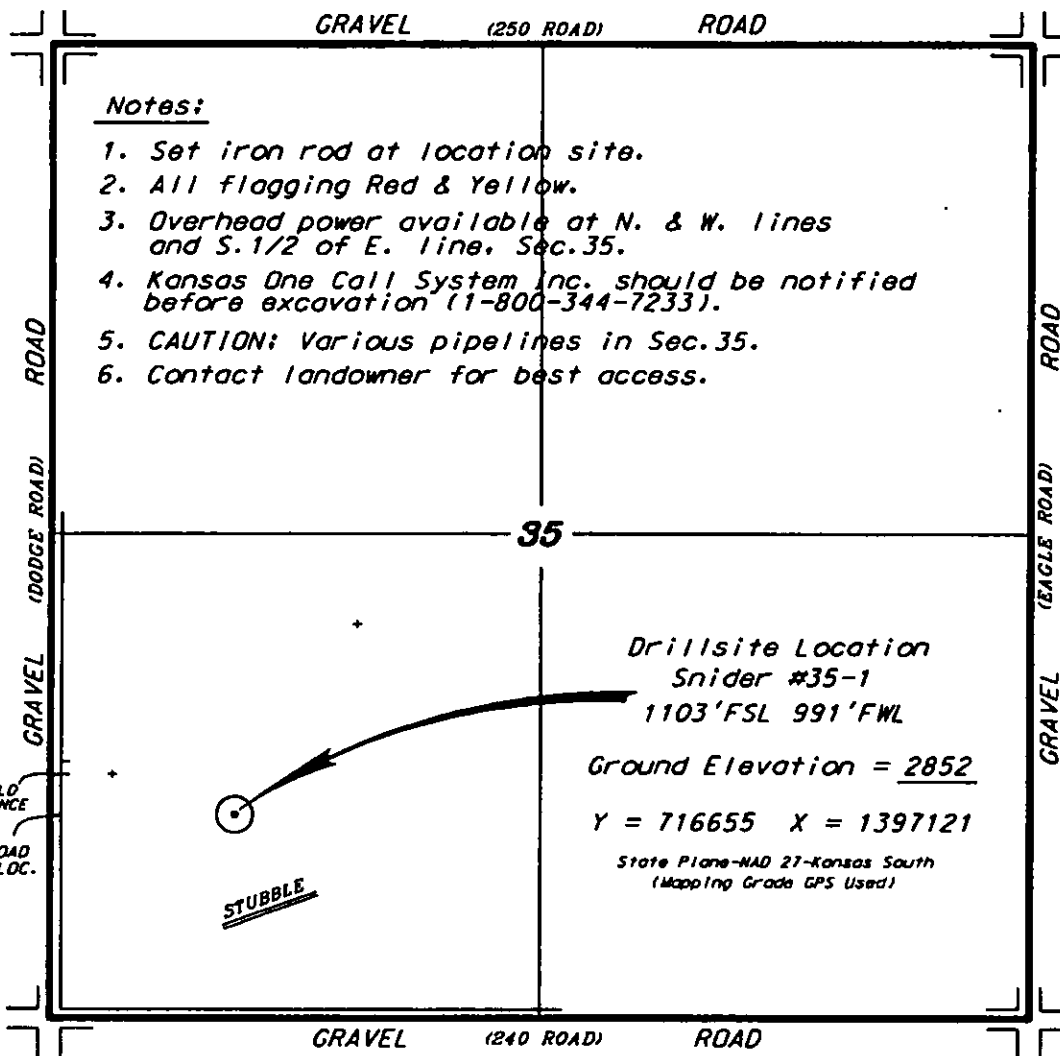
Thank you

SALES TAX (If Any)

TOTAL CHARGES

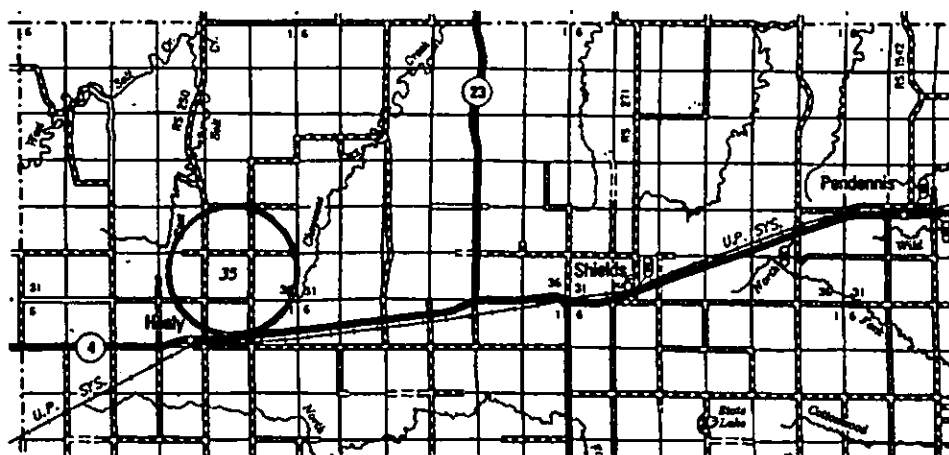
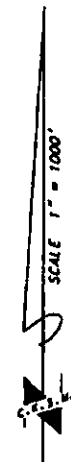
DISCOUNT IF PAID IN 30 DAYS

O'BRIEN RESOURCES, LLC  
 SNIDER LEASE  
 SW.1/4, SECTION 35, T16S, R30W  
 LANE COUNTY, KANSAS



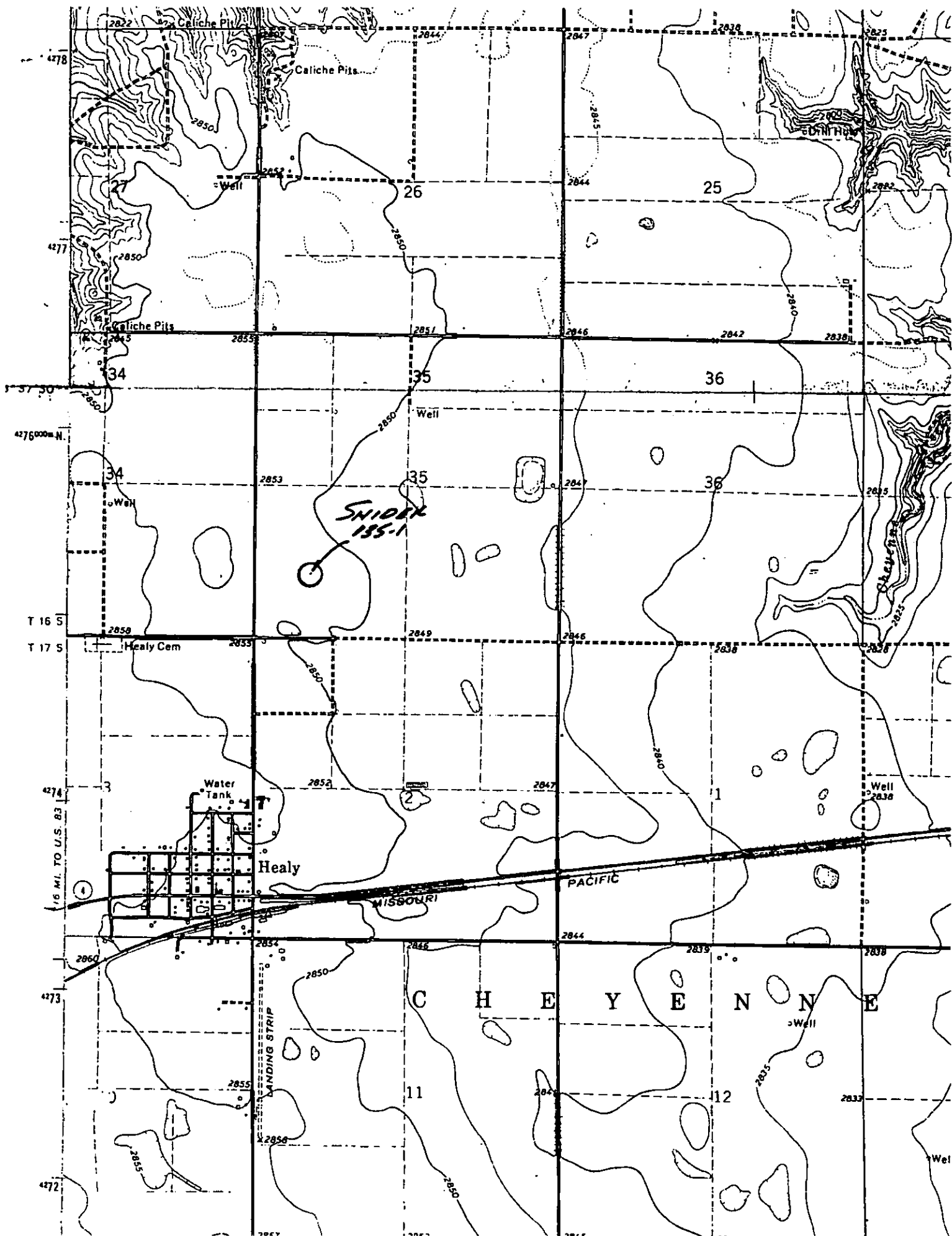
\*Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

FIELD ENTRANCE  
 FLAGGED ROAD  
 OPPOSITE LOC.



\* Contouring data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
 \* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.  
 \* Elevations derived from National Geodetic Vertical Datum.

Date March 28, 2011





Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 19, 2011

Heather Haynes  
O'Brien Resources, LLC  
PO BOX 6149  
SHREVEPORT, LA 71136

Re: ACO1  
API 15-101-22289-00-00  
Snider 35 1  
SW/4 Sec.35-16S-30W  
Lane County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Heather Haynes

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



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Fax: 316-337-6211  
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Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 31, 2011

Heather Haynes  
O'Brien Resources, LLC  
PO BOX 6149  
SHREVEPORT, LA 71136

Re: ACO-1  
API 15-101-22289-00-00  
Snider 35 1  
SW/4 Sec.35-16S-30W  
Lane County, Kansas

Dear Heather Haynes:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/30/2011 and the ACO-1 was received on August 31, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department