

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 4706
Name: Messenger Petroleum, Inc.
Address 1: 525 S. Mian
Address 2: _____
City: Kingman State: KS Zip: 67068 + _____
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Jon F. Messenger
Purchaser: _____

RECEIVED

JUL 29 2011

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

12-10-2010	12-20-2010	04-20-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22217-0000

Spot Description: _____

C SE SW NE Sec. 11 Twp. 29 S. R. 9 East West

2,373 Feet from North / South Line of Section

1,643 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Kingman

Lease Name: Delbert Well #: 1

Field Name: Willowdale

Producing Formation: LKC

Elevation: Ground: 1710 Kelly Bushing: 1719

Total Depth: 4548 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 223.42' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 224

feet depth to: surface w/ 225 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 26,000 ppm Fluid volume: 600 bbls

Dewatering method used: settlement

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum, Inc.

Lease Name: Nicholas License #: 4706

Quarter NE Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Permit #: 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 07-22-2011

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DG Date: 8/3/11

Operator Name: Messenger Petroleum, Inc. Lease Name: Delbert Well #: 1
 Sec. 11 Twp. 29 S. R. 9 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, MEL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3360</td> <td>-1641</td> </tr> <tr> <td>Lansing</td> <td>3580</td> <td>-1861</td> </tr> <tr> <td>Mississippi</td> <td>4218</td> <td>-2499</td> </tr> <tr> <td>Viola</td> <td>4522</td> <td>-2803</td> </tr> <tr> <td>LTD</td> <td>4549</td> <td>-2830</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3360	-1641	Lansing	3580	-1861	Mississippi	4218	-2499	Viola	4522	-2803	LTD	4549	-2830
Name	Top	Datum																	
Heebner	3360	-1641																	
Lansing	3580	-1861																	
Mississippi	4218	-2499																	
Viola	4522	-2803																	
LTD	4549	-2830																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	223	60/40 poz	225	2%gel, 3% CC
production	7-7/8	5-1/2	15.50	4546	AA-2	200	.7%GB, .7% FLA,
							10# salt,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Perf 4219-4223 (Miss)	1000 g 10% MCA, Frac w/ 14,000# sand	
	CIBP @ 4180	RECEIVED	
4	Perf 3973-3979 (Hertha)	500 g 15% MCA	
4	Perf 3936-3939 (Swope)	500 g 15% MCA	
		KCC WICHITA	

TUBING RECORD: Size: <u>2-7/8</u> Set At: <u>3950</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>swab testing to evaluate</u>	
Estimated Production Per 24 Hours	Oil Bbls. <u>4 (est)</u>	Gas Mcf <u>8 (est)</u>	Water Bbls. <u>180 (est)</u> Gas-Oil Ratio <u>2000:1</u> Gravity _____

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3936-3939 & 3973-3979</u> <u>Kansas City</u>
--	---	--

QUALITY WELL SERVICE, INC.

5113

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422
Darin's Cell 785-445-2686

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	12-11-10	Sec.	11	Twp.	29	Range	9	County	KLINGMAN	State	Ks	On Location		Finish	1.27.10	
Lease	DELBERT		Well No.	#1		Location		ZENIA, CLEVELAND BK TOW								
Contractor	STERLING D219 44							Owner	I E HES W INTO							
Type Job	SURFACE							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.	225		Csg.		3 5/8		Depth	223		Charge To	MESSENGER PEL.		
Tbg. Size			Depth			Street										
Tool			Depth			City		State								
Cement Left in Csg.	127		Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.										
Meas Line			Displace	12.7		Cement Amount Ordered		225 & 60/40								
EQUIPMENT										2 1/2 GEL 3 1/2 LL 1/4" CF.						
Pumptrk	6		No.	BRADY		Common		135								
Bulktrk	4		No.	TODD		Poz. Mix		90								
Bulktrk			No.			Gel.		4								
Pickup			No.			Calcium		7								
JOB SERVICES & REMARKS										Hulls						
Rat Hole			RECEIVED		Salt											
Mouse Hole			JUL 20 2011		Flowseal											
Centralizers			KCC WICHITA		Kol-Seal		56"									
Baskets					Mud CLR 48											
D/V or Port Collar					CFL-117 or CD110 CAF 38											
Rin	S 1/2 3 5/8 23" csg				Sand											
Set	223.42				Handling		236									
Mix	Pump 225 & 60/40				Mileage		.05 PEL & PER M. 10									
2 1/2 GEL	3 1/2 LL 1/4" CF.				3 5/8		FLOAT EQUIPMENT									
14.7" gpl	1.25 f13				Guide Shoe											
SHUT DOWN					Centralizer											
RELEASE Wood En Plug					Baskets											
					AFU Inserts											
					Float Shoe											
					Latch Down											
					1 Wooden Plug											
					Pumptrk Charge		SURFACE									
					Mileage		35									
					Tax											
					Discount											
					Total Charge											
X Signature	George J. Salazar															



TREATMENT REPORT

This report is prepared by SIC services, L.P. or its employees. It is understood that the user shall assume all liability for any claims or legal actions arising from the use of this report.

Lease No. 1 Date 12-21-10
 Well # 1
 Messenger Petroleum, Inc. Delbert
 Field Order # 3380 Station Pratt, Kansas Casing 5 1/2 Depth 4,546 Feet County Kingman State Kansas
 Type Job C.N.W. - Longstring Formation _____ Legal Description 11-295-9W

PIPE DATA		PERFORATING DATA		MATERIALS USED		TREATMENT RESUME		
Casing Size <u>5 1/2</u> LB/FT	Tubing Size <u>4 1/2</u> LB/FT	Shots/Ft <u>25</u>	sacks <u>5</u>	<u>60/40</u>	Poz <u>2</u>	RATE	PRESS	ISIP
Depth <u>4,546</u> Feet	Depth	From	To	<u>1.4</u> LB	<u>7</u> Gal.	<u>5.74</u> Gal	<u>1.26</u> CU.FT./STK	<u>15</u> Min.
Volume <u>108.2</u> Bbl.	Volume	From	To	<u>200</u> sacks	<u>AA 2</u> with <u>5</u> ST	fluid loss	<u>758</u> Gal	<u>10</u> Min.
Max Press <u>1700</u> PSI	Max Press	From	To	<u>25</u> LB	cellflake / 15	Avg <u>6.04</u> Gal/stk	<u>1.36</u> CU.FT./stk	<u>15</u> Min.
Well Connection <u>Plug</u>	Annulus Vol. <u>50</u> sacks	From	To	<u>60/40</u> Poz	toplug Rat (<u>30</u> sacks)	HHP Used <u>10</u> and Mouse (<u>20</u> sacks)	Annulus Pressure	holes
Plug Depth <u>4,514</u> feet	Packer Depth	From	To	Flush	<u>107.5</u> Bbl. <u>48</u> HCL	Gas Volume	Total Load	

Customer Representative John Messenger Station Manager David Scott Treater Clarence R. Messich

Service Units	<u>19,866</u>	<u>19,903</u>	<u>19,905</u>	<u>19,826</u>	<u>19,860</u>				
Driver Names	<u>Messich</u>	<u>Mattal</u>	<u>McGraw</u>						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<u>10:30</u>					Trucks on location and hold safety meeting.
<u>12:00 A.M.</u>					sterling Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 109 Joints new and used tested 15.5 LB/FT 5 1/2 casing. A basket was installed above collar # 11. Turbolizers were installed on collars # 2, 8, 9, 14, 15, 16, 28 and # 29.
<u>2:15</u>					Casing in well. Rotate and Circulate for 1 hour.
<u>3:18</u>	<u>200</u>			<u>6</u>	Start 48 HCL Pre-Flush.
<u>3:20</u>	<u>1900</u>		<u>5</u>		Stop pumping. Shut in well. Pressure Test. Open Well.
	<u>200</u>			<u>6</u>	Finish 48 HCL Pre-Flush.
	<u>225</u>		<u>20</u>	<u>5</u>	Start Mud Flush.
	<u>250</u>		<u>32</u>	<u>5</u>	Start Fresh Water spacer.
<u>3:26</u>	<u>300</u>		<u>37</u>	<u>5</u>	Start Mixing 25 sacks 60/40 Poz cement.
<u>3:28</u>	<u>300</u>		<u>42</u>	<u>5</u>	Start Mixing 200 sacks AA 2 cement.
	<u>- 0 -</u>		<u>90</u>		Stop pumping. Shut in Well. Wash pump and lines. Release Latch Down Plug. Open Well.
<u>3:38</u>	<u>100</u>			<u>6.5</u>	Start 48 HCL Displacement. RECEIVED
			<u>82</u>	<u>5</u>	Start to lift cement
<u>3:54</u>	<u>800</u>		<u>107.5</u>		Plug down. JUL 29 2011
	<u>1700</u>				Pressure up. KCC WICHITA
			<u>7.5</u>	<u>3</u>	Release pressure. Float Shoe held. Plug Rat and Mouse holes.
					Wash up dump truck.

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

4:45 Job Complete. Thank You. Clarence, M. Ite. M to Taylor Printing, Inc. 620-872-3658



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

11-295-9W

FIELD SERVICE TICKET
1718 03300 A

DATE _____ TICKET NO. _____

DATE OF JOB 12-21-10		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Messenger Petroleum, Incorporated				LEASE Delbert				WELL NO. 1	
ADDRESS				COUNTY Kingman		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick, M. Mattal, M. McGraw					
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19866	.75						12-20-10	AM	6:00
						ARRIVED AT JOB	12-20-10	AM	10:30
19903-19905	.75					START OPERATION	12-21-10	PM	3:15
						FINISH OPERATION	12-21-10	PM	4:00
19826-19860	.75					RELEASED	12-21-10	AM	4:45
						MILES FROM STATION TO WELL	35		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP103	60/40 Poz Cement	sk	25	\$	300.00
P CP105	AA 2 Cement	sk	200	\$-	3,400.00
P CP103	60/40 Poz Cement	sk	50	\$	600.00
P CC102	Cell Plate	Lb	50	\$	185.00
P CC111	Salt (Fine)	Lb	1,006	\$	503.00
P CC115	Gas Blot	Lb	141	\$	726.15
P CC129	FLA-322	Lb	94	\$	705.00
P CF607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
P CF1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360.00
P CF1651	Turbolizer, 5 1/2"	ea	8	\$	880.00
P CF1901	Basket, 5 1/2"	ea	1	\$	290.00
P CF2002	Rotating Scratchers	ea	20	\$	1,000.00
P CC151	Mud Flush	Gal	500	\$	430.00
P C704	CS-1L	Gal	9	315.-	\$ 306.00

RECEIVED
JUL 29 2011
KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 ~~03381~~ A
Continuation

DATE TICKET NO. 3380

11-295-9W

I, the undersigned, hereby authorize the undersigned to perform the work described herein and to execute all necessary documents in connection therewith. I understand that the undersigned is not an agent of the undersigned and that the undersigned is not liable for the actions of the undersigned.

DATE OF JOB	12-21-10	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Messenger Petroleum, Incorporated			LEASE	Delbert				WELL NO.	1
ADDRESS				COUNTY	Kingman		STATE	Kansas		
CITY				STATE						
AUTHORIZED BY				SERVICE CREW	C. Messick; M. Mattal; M McGraw					
				JOB TYPE:	C.N.W. - Longstring					

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	mi	35	\$	148 75
E 101	Heavy Equipment Mileage	mi	70	\$	490 00
F 113	Built Delivery	tm	443	\$	708 40
CE 205	Cement Pump: 4,001 Feet To 5,000 Feet	hrs	4	\$	2,520 00
CE 240	Blending and Mixing Service	sh	275	\$	385 00
CE 501	Casing Swivel	Job	1	\$	200 00
CE 504	Plug Container	Job	1	\$	250 00
S 003	Service Supervisor	Job	1	\$	175 00

RECEIVED
JUL 29 2011
KCC WICHITA

CHEMICAL / ACID DATA:			

SUB TOTAL	\$	10,779 34
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		10,779 34

SERVICE REPRESENTATIVE	Lawrence R. M. [Signature]	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	[Signature]
FIELD SERVICE ORDER NO.		(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	