

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5360Name: Brandt Production Company, Inc.Address 200 W. Douglas, #700City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Earl O. BrandtPhone (316) 267-4335Contractor: Name: Brandt Drilling Company, Inc.License: 5840Wellsite Geologist: Earl O. Brandt

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply, etc.)

RECEIVED
STATE CORPORATION COMMISSION
JUL 22 1991
CONSERVATION DIVISION
Wichita, Kansas

If OWO: old well info as follows:

Operator: _____

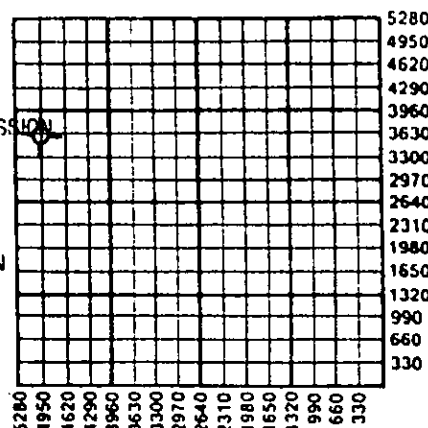
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

6-27-91 7-7-91 7-8-91
Spud Date Date Reached TD Completion Date

API NO. 15- 007 22369 0000County BarberNW SW NW Sec. 12 Twp. 34S Rge. 10 East West3630 Ft. North from Southeast Corner of Section4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Pollock Well # 1Field Name wildcatProducing Formation D & AElevation: Ground 1317 KB 1325Total Depth 5075 PBTD _____

A I I D R A

Amount of Surface Pipe Set and Cemented at 261 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX int.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl O. Brandt
Title Earl O. Brandt President Date July 17, 1991

Subscribed and sworn to before me this 17th day of July,
19 91.

Notary Public Barbara June BrandtDate Commission Expires 12-29-92

BARBARA JUNE BRANDT
Notary Public - State of Kansas
My Appt. Expires Feb. 29, 1992

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Drillers Timelog Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Form ACO-1 (7-89)

SIDE TWO

Operator Name Brandt Production Company, Inc. Lease Name Pollock Well # 1Sec. 12 Twp. 34S Rge. 10
☐ East
☒ WestCounty Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

DST #1 4595-4608

30-45-30-75

Recovered 690' mud

FP 313/313 BHP 1602/1677

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Kansas City	4101	(-2776)
Base of Kansas City	4326	(-3001)
Mississippi	4591	(-3266)
Kinderhook	4828	(-3504)
Viola	4942	(-3617)
Simpson	5040	(-3715)
RTD	5075	(-3750)

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	20	261	poz	166	2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ NoDate of First Production
D&A

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____