

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251
Name: Wabash Energy Corporation
Address P.O.Box 595
Lawrenceville, IL. 62439
City/State/Zip
Purchaser: Texaco Trading & Transportation
Operator Contact Person: Larry Whitmer
Phone (618) 943-3365
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: E.L. Whitmer, Jr.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
6-22-95 6-27-95 6-28-95
Spud Date Date Reached TD Completion Date

API NO. 15- 171-20,492 **ORIGINAL**
County Scott
- - NW - SE Sec. 1 Twp. 18S Rge. 32 XX ^E _W
1980' Feet from (S)N (circle one) Line of Section
1980' Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Strickert Well # 6
Field Name Keystone
Producing Formation LKC/Marmaton
Elevation: Ground 2960 ~~XXXXXX~~ KB 2965 ~~XXXXXX~~
Total Depth 4664' PBDT _____
Amount of Surface Pipe Set and Cemented at 249.53' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2306 Feet
If Alternate II completion, cement circulated from 2306'
feet depth to surface w/ 390 sx cmt.

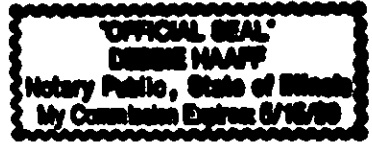
Drilling Fluid Management Plan ALT 2 9/1 2-26-96
(Data must be collected from the Reserve Pit)
Chloride content 14,000 ppm Fluid volume 1,020 bbls
Dewatering method used Evaporation
Location of fluid disposal CP hauled off site
Operator Name _____
Lease Name 9-1-95 License No. _____
Quarter 1 S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date Aug. 29, 1995
Subscribed and sworn to before me this 29th day of August, 19 95.
Notary Public [Signature]
Date Commission Expires 5/15/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name Wabash Energy Corporation

Lease Name Strickert

Well # 6

Sec. 1 Twp. 18S Rge. 32E East West

County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log

Neutron-Density Porosity Log

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample		
Name	Top	Datum
Anhydrite Bax	2312	+653
Howard	3615	-650
Topeka	3653	-688
Oread	3835	-870
Heebner	3890	-925
Lansing	3934	-969
Base KC	4287	-1322
Marmaton	4327	-1362
Pawnee	4412	-1447
Cherokee Sh	4485	-1520
Mississippian	4574	-1609

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	249.53'	60/40 pos	185 sks	2% gel, 3% CC
Production		5 1/2"	15.5#	4664'	Haliburton Lite EAL	390 sks 150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4552-4557	Acidize w/500 gal 15% H Cl	4552-57

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	4566	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
6/28/95		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	Trace	30		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Other (Specify)

4552-4557
FRANK SIBBS
DATE TO BE...
...

API#15-171-26492

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Wabash Energy Corp.
WELL NAME: Pearl Strickert Act II #6
LOCATION : 1-18S-32W, Scott County
INTERVAL : 4545.00 To 4573.00 ft

DATE 6-26-95
KB 2965.00 ft TICKET NO: 8072 DST #1
GR 2960.00 ft FORMATION: CHEROKEE
TD 4573.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	AK-1	AK-1	ALPINE			PF Fr. 30 to hr
SI 60 Range(Psi)	4700.0	4700.0	4995.0	0.0	0.0	IS Fr. to 1 hr
SF 60 Clock(hrs)	23832	23832				SF Fr. to 1 hr
FS 90 Depth(ft)	4567.0	4567.0	4546.0	0.0	0.0	FS Fr. to 1.5 hr

	Field	1	2	3	4
A. Init Hydro	2171.0	2204.0	2221.0	0.0	0.0
B. First Flow	47.0	67.0	61.0	0.0	0.0
B1. Final Flow	117.0	149.0	183.0	0.0	0.0
C. In Shut-in	1079.0	1098.0	1109.0	0.0	0.0
D. Init Flow	165.0	190.0	183.0	0.0	0.0
E. Final Flow	259.0	294.0	308.0	0.0	0.0
F. Fl Shut-in	1079.0	1098.0	1104.0	0.0	0.0
G. Final Hydro	2124.0	2119.0	2185.0	0.0	0.0
Inside/Outside	0	0	I		

T STARTED 1333 hr
T ON BOTM 1533 hr
T OPEN 1534 hr
T PULLED 1934 hr
T OUT 2200 hr

TOOL DATA-----

Tool Wt. 1500.00 lbs
Wt Set On Packer 20000.00 lbs
Wt Pulled Loose 70000.00 lbs
Initial Str Wt 60000.00 lbs
Unseated Str Wt 64000.00 lbs
Bot Choke 0.75 in
Hole Size 8.88 in
D Col. ID 0.00 in
D. Pipe ID 3.80 in
D.C. Length 0.00 ft
D.P. Length 4221.00 ft
H.W. I.D 2.70 in
H.W. Length 319.00 ft

RECOVERY

Tot Fluid 775.00 ft of 0.00 ft in DC and 775.00 ft in DP
995.00 ft of Gas in pipe
280.00 ft of Clean Gassy Oil - 20% gas, 80% oil
120.00 ft of Heavy Gassy Mud Cut Oil - 50% gas, 40% oil,
0.00 ft of 10% mud
375.00 ft of Gassy Oil Cut Mud - 20% gas, 30% oil, 50% mud
0.00 ft of
0.00 ft of
0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 29.00

BLOW DESCRIPTION

Initial Blow -
Weak to fair blow off bottom in 12 min

Initial Shutin -
Bled off blow, surface return steady throughout

Final Blow -
Weak to fair blow off bottom in 12 min

Final Shutin -
Bled off blow,

SAMPLES:
SENT TO:

Test Successful: Y

RECEIVED
STATE CORPORATION COMMISSION

MUD DATA
SEP 11 1995

Mud Type Chemical
Weight 9.00 lb/c
W.L. 45.00 S/L
F.C. 7.20 in3
Mud Drop N 0.00 in

Amt. of fill 0.00 ft
Btm. H. Temp. 135.00 F
Hole Condition Good
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00
Cushion Type
Reversed Out N
Tool Chased N
Tester Rod Steinbrink
Co. Rep. Larry Whitmer
Contr. Abercrombie
Rig # #4
Unit #
Pump T.



CUSTOMER		WELL NO.	LEASE	JOB TYPE	TICKET NO.		
Wabash Energy Corp		6	Strip Top	2-Stage Long String	839636		
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
				T	C		
	1400						Called out
	1700						On loc. Set Rig laying down Drill pipe
	1910						Start 5 1/2" Csg. In hole Insert Float Shoe + Baffle on #1 Cent on # 2, #4, #8, #11, #16, #73 Cmt Basket on #13, #74 F.S. Type Cmt. on Top #74 @ 2306'
	2130						Drop Ball
	2200						Circulate + Rotate Csg.
	2215		12				Pump 12 ^{SS} Mud Flush
	2217		20				20 ^{SS} Clarif II water
	2225		36				Mix 150 sk. FA-2 1/2% Haled-300, 1/8" Floccle
	2230						Finished mixing wash pump & line
	2233						Release shut off plug and Dis
			109				54 ^{SS} H ₂ O 55 ^{SS} Mud 109 total
	2255					950	Plug down 950 psi holding Release press. <small>RECEIVED STATE CORPORATION COMMISSION</small>
	2257						Drop opening plug
	2314		18				Open D.V. 700 psi pump 18 ^{SS} Mud Good circulation <small>RECEIVED STATE CORPORATION COMMISSION</small>
	2325		20				Pump 20 ^{SS} Clarif II water
	2330						Mix 390 sk. HLC 1/4" Floccle for
	2400						Finished mixing Release closing plug
	2402		54.8				Dis. 54.8 ^{SS}
	2410					1400	Plug down D.V. closed @ 1400 psi Release press. DV closed Plug Rat hole wash & Rock up track
	0180						Job Complete Circulated 24 ^{SS} Cmt. to Pit

Thank You
Rog

ALLIED CEMENTING CO., INC. 000273

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>6-21-95</u>	SEC. <u>1</u>	TWP. <u>18S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>8:55 PM</u>	JOB START <u>9:45 PM</u>	JOB FINISH <u>10:10 PM</u>
LEASE <u>STRICKERT</u>	WELL # <u>6</u>	LOCATION <u>SCOTT CITY 6E-2N</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>		

OLD OR NEW (Circle one)

ORIGINAL

CONTRACTOR ABERCROMBIE ATO RIG #4

OWNER SAME

TYPE OF JOB SURFACE

CEMENT

HOLE SIZE 12 1/4" T.D. 249'

CASING SIZE 8 5/8" DEPTH 249'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

AMOUNT ORDERED 185 SKS60/40# 12.3% CC
286 GEL

COMMON @ _____
POZMIX @ _____
GEL @ _____
CHLORIDE @ _____

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
191 HELPER WAYNE

BULK TRUCK DRIVER DEAN
218

BULK TRUCK DRIVER _____

HANDLING @ _____
MILEAGE @ _____

TOTAL _____

REMARKS:

DISPLACEMENT 15 CCL.

CEMENT NOT CTAC.

SERVICE

DEPTH OF JOB 249'
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE RECEIVED @ _____
MILEAGE CORPORATION COMMISSION @ _____
PLUG 8 5/8 SURFACE @ _____
@ _____
@ _____

TOTAL _____

CHARGE TO: WABASH

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____
@ _____
@ _____
@ _____
@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS