

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ADD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APL NO. 15- 171-20,499 - ~~(0000)~~ **ORIGINAL**  
County Scott  
E/2-SE-NE Sec. 1 Twp. 18S Rge. 32W X <sup>E</sup><sub>W</sub>

Operator: License # 31251

Name: Wabash Energy Corporation

Address P.O. Box 595

Lawrenceville IL 62439

City/State/Zip Lawrenceville, IL 62439

Purchaser: \_\_\_\_\_

Operator Contact Person: E.L. Whitmer, Jr.

Phone (618) 943-3365

Contractor: Name: Abercrombie

License: 30684

Wellsite Geologist: E.L. Whitmer, Jr.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

05/13/96 05/15/96 05/22/96  
Spud Date Date Reached TD Completion Date

1860 Feet from S/N (circle one) Line of Section

100 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 SE, NW or SW (circle one)

Lease Name Strickert Well # SWD #1

Field Name Beckley North

~~Reservoir~~ Formation Cedar Hills

Elevation: Ground 2957 KB 2962

Total Depth 2310 PBSD 2242

Amount of Surface Pipe Set and Cemented at 258 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 2310'

feet depth to surface w/ 285 sx cmt.

Drilling Fluid Management Plan ALT 2 J7 11-25-96  
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 1340 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date May 29, 1996

Subscribed and sworn to before me this 29th day of May 19 96.

Notary Public [Signature]

Date Commission Expires 12/12/99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
COMMISSION  
KCC  Distribution  
KGS  SWD/Rep Plug  NGPA  
Other (Specify)



11107 006  
6-3-96  
CONSERVATION DIVISION  
WICHITA, KS

SIDE TWO

Operator Name Wabash Energy Corporation Lease Name Strickert Well # SWD #1  
 Sec. 1 Twp. 18S Rge. 32  East  West  
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hill	1860	+1102
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:				
Gamma Ray Neutron Log				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	258	60/40 Pos	200	3% cc 2% gel
Production	7-7/8	5-1/2	14#	2294	MidCon II	285	Calcium Chloride

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1892-1972	None	

TUBING RECORD		Size 2-3/8	Set At 1859	Packer At 1861	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. SWD 05/28/96			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 1892'-1972'

Production Interval  Other (Specify) \_\_\_\_\_



HALLIBURTON

ORIGINAL

DATE	PAGE NO.
5-15-96	1
TICKET NO.	
915486	

JOB LOG HAL-2013-C

CUSTOMER	WELL NO.	LEASE	JOB TYPE
Wabash Energy	1 SWD	STRICKERT	Prod csg

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							Called out
	0015							On Location w/ FE
	0120							Rig Circulating @ TD 2310
	0145							start Laying down D.P.
	0405							Pump Truck out on Loc Set up Equipment START 5 1/2" 14"/ft csg GUIDE SHOE @ 2294' FLOAT @ 2252' 30 cent 1 LASK - DROP BALL FOR INSERT TAG TD 2310'
	0515							Rig up to circulate
	0520							Ball through Insert
	0525							Start Rotating Casing
	0555		20					Rig up to pump truck Pump 270 CLARK water
	0600		12					Pump mud flush
	0605		6					Plug RAT Hole
	0610	6				200		Start mixing cement 135 sks MIDCON II @ 11.1#/gal 100 sks MIDCON II @ 13.5#/gal
	0633	6	140			100		Cement mixed Wash out pump - line
	0635							Release Plug
	0638	6				100		Start displacement
	0647		55			1200		Plug down Stop Rotating Casing Release Pressure - FLOAT Cement DID CIRCULATE Wash up 40sks MIDCON II Rack up
	0730							Job completed

RECEIVED KANSAS CORPORATION COMMISSION

JUN 07 1996

CONSERVATION DIVISION WICHITA, KS

Thank you

Steve Harvey 27128

