

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31251

Name: Wabash Energy Corp.

Address P.O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Larry Whitmer

Phone ( 618 ) 943-3365

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: John P. Hastings

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to FINJ/SWD/ED  
 Plug Back  PBTDF CORPORATION CO  
 Commingled  Docket No. 1-16-96  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. JAN 11 1996

9-10-95 9-16-95 9-17-95  
Spud Date Date Reached TD Completion Date

API NO. 15-171-20,491-000

County Scott

SE - NW - Sec. 1 Twp. 18S Rge. 32W XX <sup>E</sup> <sub>W</sub>

1980' Feet from S(circle one) Line of Section

1980' Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name STRICKERT-CHRISTY Well # 1

Field Name Buckley North N 19616

Producing Formation Mississippi

Elevation: Ground 2958' KB 2963'

Total Depth 4665' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 254.53' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2287 feet

If Alternate II completion, cement circulated from 2287

feet depth to Surface w/ 390 sx cmt.

Drilling Fluid Management Plan alt II # 22-96  
(Data must be collected from the Reserve Pit) LV

Chloride content 14,000 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

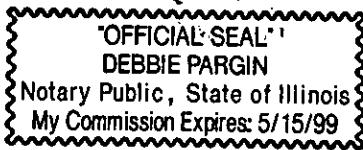
Title President Date 11/6/95

Subscribed and sworn to before me this 6th day of November, 19 95.

Notary Public [Signature]

Date Commission Expires 5/15/99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name Wabash Energy Corporation Lease Name STRICKERT-CHRISTY Well # 1

Sec. 1 Twp. 18S Rge. 32W  East  West  
 County Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Dual  
 Neutron Density-Porosity Log

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Anhydrite (Base)	2301	+661
Howard	3601	-639
Topeka	3640	-678
Oread	3825	-863
Ileebner	3875	-913
Lansing	3924	-962
Stark Sh.	4190	-1228
Hushpuckney	4224	-1262
Base KC	4275	-1313
Marmaton	4319	-1357
Pawnee	4400	-1438
Fl Scott	4433	-1471
Cherokee Sh.	4473	-1511
Mississippian	4560	-1598

**CASING RECORD**  not used  used

Report all strings set-conductor, ~~service~~ <sup>intermediate</sup>, production ecc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	254.53'	60/40 pos	180 sks	2% gel, 3% CC
Production String	7 7/8"	5 1/2"	14#	4663.14'	EA2-Halco Lite-	150 sks 390 sks	1/4# Floseal /per sk

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks,Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4/ft.	4542-46	500 gal 15% MCA 1250 gal 20% HCl.

**TUBING RECORD** Size 2/38 EUE Set At 4600 Packer At None Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 10/9/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>25</u> Bbls.	Gas <u>None</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease (If vented, submit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify) \_\_\_\_\_

TRILOBITE TESTING L.L.C.

ORIGINAL

15-171-20491

OPERATOR : Wabash Energy Corp.  
 WELL NAME: Strickert-Christy-#1  
 LOCATION : 1-18S-32W, Scott Cty, KS  
 INTERVAL : 4534.00 To 4561.00 ft

DATE 9-15-95

KB 2963.00 ft TICKET NO: 8022 DST #1  
 GR 2958.00 ft FORMATION: Cherokee  
 TD 4561.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	11058	11058	2351			PF Fr. 1130 to 1200 hr
SI 60	Range(Psi )	4500.0	4500.0	4995.0	0.0	0.0	IS Fr. 1200 to 1300 hr
SF 90	Clock(hrs)	AK-1	AK-1	Alpin			SF Fr. 1300 to 1430 hr
FS 120	Depth(ft )	4558.0	4558.0	4535.0	0.0	0.0	FS Fr. 1430 to 1630 hr

	Field	1	2	3	4	
A. Init Hydro	2261.0	2250.0	2273.0	0.0	0.0	T STARTED 1007 hr
B. First Flow	55.0	50.0	14.0	0.0	0.0	T ON BOTM 1128 hr
B1. Final Flow	55.0	57.0	21.0	0.0	0.0	T OPEN 1130 hr
C. In Shut-in	941.0	916.0	929.0	0.0	0.0	T PULLED 1630 hr
D. Init Flow	77.0	62.0	19.0	0.0	0.0	T OUT 1800 hr
E. Final Flow	77.0	69.0	53.0	0.0	0.0	
F. Fl Shut-in	929.0	925.0	936.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2250.0	2247.0	2227.0	0.0	0.0	Tool Wt. 5000.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 25000.00 lbs

RECOVERY

Tot Fluid 80.00 ft of 0.00 ft in DC and 80.00 ft in DP  
 80.00 ft of Slightly mud cut gassy oil - 30% gas, 15% mud  
 0.00 ft of 55% oil  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 32.00

BLOW DESCRIPTION

Initial Blow -  
 Surface blow 2 min built to 8"

Initial Shutin -  
 Bled off blow, no return blow

Final Blow -  
 Fair blow, bottom of bucket in 25 min

Final Shutin -  
 Bled off blow, no return blow

SAMPLES:  
 SENT TO:

RECEIVED  
 STATE CORPORATION CO. MISSOURI

JAN 16 1996

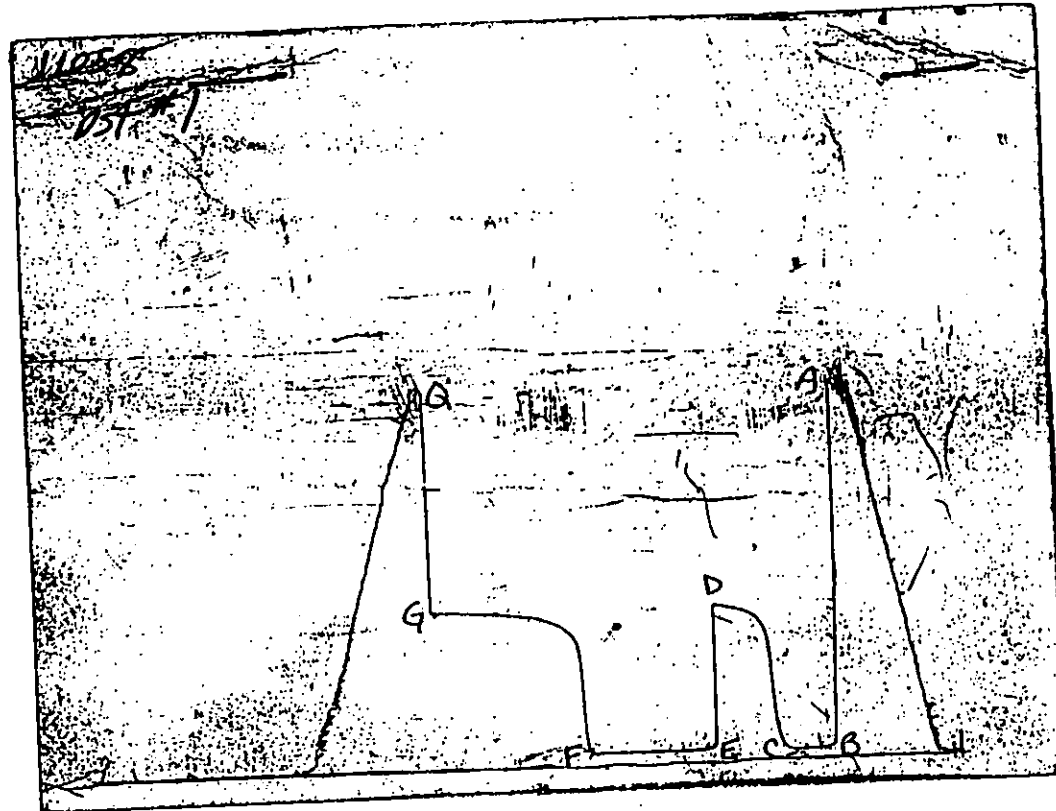
MUD DATA-----

Mud Type Chemical  
 Weight 9.20 lb/c  
 Vis. 52.00 S/L  
 W.L. 8.00 in3  
 F.C. 0.00 in  
 Mud Drop Y 15.0 ft

Amt. of fill 0.00 ft  
 Btm. H. Temp. 133.00 F  
 Hole Condition good  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 2  
 Cushion Amt. 0.00  
 Cushion Type  
 Reversed Out N  
 Tool Chased N  
 Tester Shane McBride  
 Co. Rep. John Hastings  
 Contr. Abercrombie  
 Rig # 8  
 Unit #  
 Pump T.

Test Successful: Y

CHART PAGE



This is an actual photograph of recorder chart

ORIGINAL




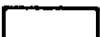






# OILFIELD RESEARCH, INC.

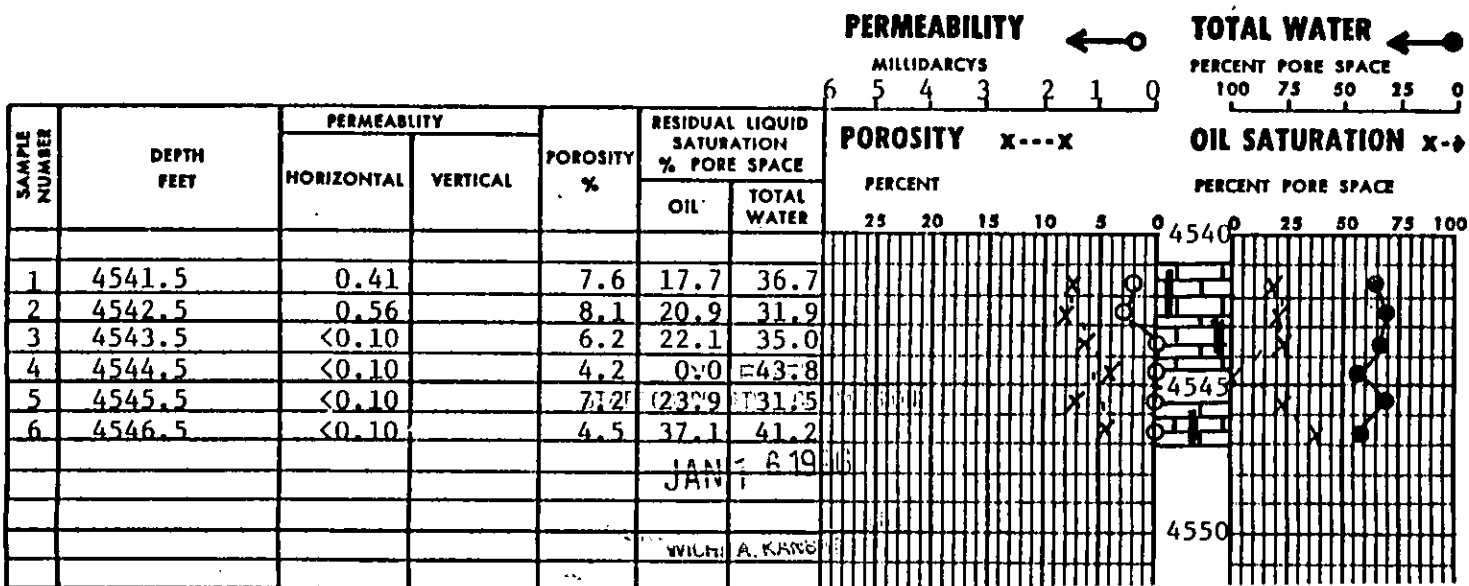
## ORIGINAL

**COMPANY** WABASH ENERGY CORP. **ELEVATION** \_\_\_\_\_ **FILE NO.** 95-9-18  
**LEASE** STRICKSET-CHRISTY WELL 1 **FORMATION** CHEROKEE-MORROW **DATE CORED** 9/95  
**FIELD** \_\_\_\_\_ **DRLG. FLUID** \_\_\_\_\_ **DATE REPORT** 9/19/95  
**COUNTY** \_\_\_\_\_ **STATE** KANSAS **TYPE OF CORE** \_\_\_\_\_ **PERMIT NO.** \_\_\_\_\_  
**LOCATION** \_\_\_\_\_ **REMARKS** SAMPLED BY CLIENT

### CORE ANALYSIS REPORT

SANDSTONE  LIMESTONE  VERT. FRAC.    
   

The expressed opinions and interpretations represent the best judgment of Oilfield Research, Inc. of the data provided by the client or obtained from our laboratory testing. Oilfield Research, Inc., its officers and employees, assume no responsibility and makes no warranty as to the accuracy of the expressed interpretations and opinions.



# ALLIED CEMENTING CO., INC. 1949

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: DAKLEY

7-9-95	SEC. 1	TWP. 19S	RANGE 32W	CALLED OUT	ON LOCATION 8:00 PM	JOB START 9:30 PM	JOB FINISH 10:00 PM
WELL # 1		LOCATION SCOTT CITY 6E-2N-1/2 W			COUNTY SCOTT	STATE KS	

TRACTOR ABERROMBLE STD RIG #8 OWNER SAMIE

OF JOB SURFACE CEMENT

SIZE 12 1/4	T.D. 254
G SIZE 333	DEPTH 254
G SIZE	DEPTH
PIPE	DEPTH
MAX LINE	MINIMUM SHOE JOINT
VT LEFT IN CSG. 15'	

AMOUNT ORDERED	180 SKS 60/40R32 27.00
	270.60
COMMON	108 SKS @ 7.20 777.60
POZMIX	72 SKS @ 3.12 226.80
GEL	3 SKS @ 9.50 28.50
CHLORIDE	6 SKS @ 28.00 168.00

EQUIPMENT

TRUCK CEMENTER	<u>TERRY</u>
TRUCK HELPER	<u>WAYNE</u>
TRUCK DRIVER	<u>DEAN</u>
TRUCK DRIVER	

HANDLING	180 SKS @ 1.00 189.00
MILEAGE	44 per SK/mile 324.00
TOTAL	1,713.90

REMARKS:

VACUUM 15 1/4 BBL

SERVICE

DEPTH OF JOB IN	254	
STATE CORP. PUMP TRUCK CHARGE		445.00
EXTRA FOOTAGE		
MILEAGE	45-mile @ 2.33	105.75
PLUG IN SURFACE		45.00
TOTAL		595.75

DE TO: WAHASH ENERGY CORP  
 T P.O. Box 595  
Lawrenceville STATE IL ZIP 62439

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

CUSTOMER		WELL NO.	LEASE	JOB TYPE		TICKET NO.
Wabash Energy Corp		1	Sticker - Christy	Production Csg		839985
START TIME	STOP TIME	VOLUME (BBL)	PUMPS	PRESSURE (PSI)	DESCRIPTION OF OPERATIONS AND MATERIALS	
NO.			WT. T.C.	TUBING #	CASING	
1430						Called out
1850						On location w/ FE
1915						Start 5 1/2" 14" used casing
						Pump truck - cement on location
						Drop Ball for Insert
						Casing on Bottom BAFFLE 4646'
2110						Rig up to circulate DV tool 2287
						Ball through Insert
2115						Start rotating casing
						Rig up to Pump truck
2230	6	20			200	Pump CLAFIX II w/ Flush
		12			200	Pump 12 BBL mud flush
2245	6			6		Start mixing cement
						150 sks EA-2 cement
						5% Calseal 18% Salt
						1 1/2% Halad 322 1/8" Flocc 6/sk
2250	6	38		0	200	Cement mixed
						Wash out Pump line
						Release 1st Stage plug
2255	6			0	200	Start Displacement
		110				Stop Rotating Casing
2315		116			1100	Plug down
						Release Pressure Flood Held
2320						Drop Free Fall Plug
2340					700	Open ES Cement
					200	Break Circulation
2345	5	20			200	Pump 2% CLAFIX II water
2350		5				Plug Rat Hole w/ 15 sks cmt
2355	5 1/2					Start 2nd Stage cement
						390 sks 65/35 Pigmix A
						10% Gel 1/4" Flocc 1/sk
<del>0000</del>					100	Cement mixed
						Release Plug
0040	5 1/2					Start Displacement
0100		58			1800	Plug down Release Pressure
						washup & Rack up
						CEMENT DID CIRCULATE

ORIGIN

Thank you, **FIELD OFFICE** Mary, Jim & Craig