

Operator Name Wabash Energy Corporation Lease Name Pearl Strickert Well # 2

Sec. 1 Twp. 18S Rge. 32 East County Scott

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2284-2301	+661
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Howard	3601	-639
List All E.Logs Run:		Topeka	3641	-679
Dual Induction		Oread	3824	-862
Neutron Density/Porosity		Heebner	3880	-918
		Lansing	3920	-958
		Base KC	4317	-1355
		Marmaton	4320	-1366
		Pawnee	4402	-1440
		Cherokee Shale	4450	-1488
		Mississippian	4564	-1602

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20 lb	245	60/40 Pos	150	
Production	7-7/8	5-1/2	14 lb	4622.59	Howco Std	150	
					Howco Lite	360	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4539-4543	Acid 500 gal NE Acid	4539-4543

TUBING RECORD		Size 2-3/8	Set At 4560	Packer At None	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SUD or Inj. 2/8/95		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 100	Gas Mcf Trace	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4539'-4543'

No. 2 PEARL STRICKERT

ORIGINAL

API# 15-171-20480

DST #1	3945-3970	Lansing
Rec	50' Oil 50' HOCM (60% Mud)	
IFP	33-33#	30-45-60-90
ISIP	906#	
FFP	56-56#	
FSIP	872#	
DST #2	3978-3986	Lansing
Rec	1' Oil 669' Salt Water	
IFP	22-141#	30-45-45-60
ISIP	1022#	
FFP	194-328#	
FSIP	1002#	
DST #3	4341-4361	
Rec	35' Gas 15' Oil 10' HOCM 60% Mud	30-60-90-90
IFP	26-31#	
ISIP	1057#	
FFP	20-30#	
FSIP	1072#	
DST #4	4537-4560	
Rec	GTS 1770' Oil 120' HOGCM 20% Gas, 50% Mud	30-60-60-90
IFP	71-274#	
ISIP	851#	
FFP	302-559#	
FSIP	847#	

RECEIVED
STATE COMMISSION
MAY 31 1995
SUNBELT DIVISION
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

1111

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: New City

DATE <u>1-23-95</u>	SEC. <u>2</u>	TWP. <u>18</u>	RANGE <u>3 2</u>	CALLED OUT <u>9:10 P.M.</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>3:45 AM</u>	JOB FINISH <u>4:00 AM</u>
LEASE <u>Pearl Street</u>	WELL # <u>2</u>	LOCATION <u>Scott City - 6N-6E</u>		COUNTY <u>Scott</u>	STATE <u>Ks.</u>		

OLD OR NEW (Circle one)

CONTRACTOR Emphasis
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 248'
 CASING SIZE 8 7/8" 20# DEPTH 245'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 150 60/40 2 2 3

COMMON 90 @
 POZMIX 60 @
 GEL 3 @
 CHLORIDE 5 @

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER Bob
 BULK TRUCK
 # 116 DRIVER Bill
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 150 @
 MILEAGE 45

REMARKS:

SERVICE

Ran 9 hrs 45' - 20# - Broke Circ.
with pig. Used 150 Sks 60/40 2-2-3
Deployed with 15 DBL fresh water
Cement seal Circ.
Shank. 400
Alfred Cementing
Mike, Bob, Bill

DEPTH OF JOB 245'
 PUMP TRUCK CHARGE 0-2
 EXTRA FOOTAGE _____
 MILEAGE 45
 PLUG FLP

CHARGE TO: Wabash Energy Corp.
 STREET PO Box 595
 CITY Lawrenceville IL. ZIP 62439
Lawrenceville

FLOAT EQUIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jack D. Fox



JOB LOG HAL-2013-C

DATE 2-2-95 PAGE NO. 1

CUSTOMER Wabash Energy WELL NO. #2 LEASE Stricker 7 JOB TYPE Long Strip TICKET NO. 806556

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				A	B	TUBING	CASING	
	0300							Called out
	0630							on hor. Rig circulating on Bottom with bit
	0700							Start laying down Drill pipe
								out of hole Rig up to run 5 1/2 14" csg.
	11:00							Start Csg. In hole
								Insert Float Shoe Baffle on #1
								Cent. on #1, #3, #7, #17, #57, #60
								Basket on #9, #58
								Multiple Stage center on #58 @ 2793.53'
	12:40							18" Casing on Bottom Drop Ball
	12:55							Circulate & Rotate csg.
	13:25	4	12					Start 500 gal mud Flush Rotate csg.
	13:30	4	37					Start mixing 150 slt EA-2 cut @ 137 gal Rotate Csg.
	13:45							Finished mixing washout pump + line
		5.5	112					Release Plug and Dis. 48" 2% Cl.F. II water
								64" mud 112" total Displacement Rotate Csg.
	14:09							Stop Rotating Csg. when 100" Pumped
								Plug Landed 1,000 psi
	14:12					1,000		Release Press. Float leaking Repress.
								Release Float h/d Drop opening Plug
	14:34					1,350		open D.V. tool 1,350 psi
								CR. 10" thru D.V. tool
		6	137					Start mixing 360 slt H2C w/ 1/4" Flrock 12 gal
	15:04							Finished mixing Release closing plug
		6	56					Dis. 56" H2O
	15:10							Plug down Circulated 7" cut. to pit
								Release Press. D.V. closed
								Plug mouse hole + Ret hole 10 slt each
								wash and rock up track
	16:00							JOS Complete

ORIGINAL

Thru D.V. Rog