API NO. 15- 171-204800000

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION MELL COMPLETION FORM ACO-1 MELL HISTORY DESCRIPTION OF WELL AND LEASE

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SW - SE - NE - NE Sec. 1 Tup. 18S Rge. 32 X
Operator: License # 31251	1000 Feet from (Circle one) Line of Section
Name: Wabash Energy Corporation	Feet from (BA) (circle one) Line of Section
Address P.O. Box 595	Footages Calculated from Nearest Outside Section Corner: (NB, SE, NW or SW (circle one)
City/State/Zip <u>Lawrenceville. II. 6243</u> 9	Lease Name Pearl Strickert Well # 2 Field Name Wildcat
Purchaser: <u>Texaco Trading</u>	Producing FormationCherokee
Operator Contact Person: E.L. Whitmer. Jr.	Elevation: Ground 2957 KB 2962
Phone (<u>618) 943–3365</u>	Total Depth 4630 PBTD 4585
Contractor: Name: Emphasis Oil Operations License: 8241	Amount of Surface Pipe Set and Cemented at 8_5/8 @ 245 Feet
•	Multiple Stage Cementing Collar Used? X Yes No.
Wellsite Geologist: John Hastings	If yes, show depth set 2293.5
Designate Type of Completion New Well Re-Entry Workover	If Alternate II completion, cement circulated from 2293.5
	feet depth to <u>SUrface</u> w/ 1/2 sx cmt. Drilling Fluid Management Plan ALT 2 J 9/4 /2-21-95
If Workover:	(Data must be collected from the Reserve Pit)
Operator: N/A	Chloride content 14,000 ppm Fluid volume 1020 bbl:
Well Name:	Dewatering method used <u>Evaporization</u>
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD	Operator Name
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Lease NameLicense No
Other (SMD or Inj?) Docket No.	Quarter SecTwpS RngE/W
1/21/95 2/1/95 2/8/95 Spud Date Date Reached TD Completion Date	County Docket No
- Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complience best of my knowledge.
Signature IN Minus	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title President Date	5/8/95 C V Wireline Log Received C Geologist Report Received
Subscribed and sworn to before me this St. day of Ma	Distribution KCC SWD/Rep NGPA
Notary Public Straff	KGS Plug Other
ote Commigation Axistes STATE	(Specify)
DEBBIE HAAFF Notary Public . State of Illinois My Commission Expires: 5/15/95	VIAY 3 1995 Form ACC-1 (7-91)
GO., ;	J 45
•	ALCO TO BEEN AND

SIDE TWO

17:00 69:4	200	:	SIDE TWO				
perator Name <u>Wa</u>	bash Energ	y Corporation	Lease Name	Pearl St	rickert	_ Well #	2
	_	East	County SC				
ec. <u>1</u> Tup. <u>185</u>	22	West	·				•
MSTRUCTIONS: Show in nterval tested, time ydrostatic pressures, f more space is needd	tool open an bottom hole t	d closed, flowing a emperature, fluid re	nd shut-in pres	sures, wheth	er shut-in pres	ssure reac	hed static level,
Drill Stem Tests Taken X Yes No No (Attach Additional Sheets.)		₹ Log	Formation (Top), Depth and Datums Sample				
Samples Sent to Geological Survey Yes X No		Name Anhyarit	Top Datum 2284-2301 +661				
Cores Taken Yes X No		Howard		3601 –639			
Electric Log Run Yes No (Submit Copy.)		⊠ _{Yes} □ _{No}	Oread Heebner				
ist All E.Logs Run:			Lansing		392 433		-958 -1355
Dual Induction Neutron Density/Porosity			Marmaton Pawnee	Base KC 4317 Marmaton 4320 Pawnee 4402 Cherokee Shale 4450 Mississippian 4564			-1366 -1440 -1488
		CASING RECORD	New 🖾 U	PP-1010			-1602
	Report al	l strings set-conduc	tor, surface, i	ntermediate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of # Sac Cement Use		Type and Percent Additives
Surface	12-1/4	8-5/8	20 lb	245	60/40 Pos	150	
Production	7-7/8	5-1/2	14 1b	4622.59	Howco Std	150	
				Howco Lite 360		360	
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	#Sacks Used Type and Percent Additives			
Perforate Protect Casing Plug Back TD Plug Off Zone							
Shots Per Foot		RECORD - Bridge Pluge of Each Interval			Fracture, Shot, d Kind of Mater		pueeze Record Depth
4	4539-454	3		Acid 500 gal NE Acid 4539-			4539-4543
				-	<u> </u>		
TIRLING RESSE		Set At	Packer At	Liner Run		·	<u> </u>
TUBING RECORD	Size 2-3/8	4560	None	THE REAL PROPERTY.	☐ Yes ☐	No	. <u></u>
Date of First, Resum 2/8/95			ucing Method	lowing X Pu	amping Gas L	.ift 🗆 o	ther (Explain)
Estimated Production Per 24 Hours	oil 100	Bbls. Gas Tra	Mcf Wate			Ratio	Gravity
Disposition of Gas: METHOD OF COMPLETION Production Interval							
Vented Sold (If vented, sub	Used on tomit ACO-18.)	_	Hole Perf.			mingled	4539 - 4543
		Jene	(0)~01.77	•			

ORIGINAL

No. 2 PEARL STRICKERT

API#15-171-20480

DST #1

3945-3970

Lansing

Rec

50' Oil

50' HOCM (60% Mud)

IFP

33-33#

906#

30-45-60-90

ISIP FFP 56-56#

FSIP 872#

DST #2

3978-3986

Lansing

Rec 1' Oil

669' Salt Water

22-141#

30-45-45-60

IŞIP 1022#

FFP 194-328#

FSIP 1002#

DST #3

4341-4361

Rec

IFP

35' Gas 30-60-90-90

15' Oil

10' HOCM 60% Mud

IFP 26-31#

ISIP 1057#

FFP 20-30#

FSIP 1072#

DST #4

4537-4560

Rec

GTS

30-60-60-90

1770' Oil

120' HOGCM 20% Gas, 50% Mud

IFP 71-274#

ISIP 851#

FFP 302-559#

FSIP 847#

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 ORIGINAL

SERVICE POINT:

DATE 1-23-9-5 SEC. TWP. RANGE CA PEGAL Stricker WELL# 2 LOCATION Scott Co	LLED OUT ON LOCATION JOB START JOB FINISH 1011 12:00AM 3:45AM 4.00AM COUNTY STATE See 11
CONTRACTOR Englass TYPE OF JOB HOLE SIZE / Ju T.D. 24/8 CASING SIZE 850" 20" DEPTH 74", TUBING SIZE DEPTH DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	OWNER Same CEMENT AMOUNT ORDERED 15060/40 2 3 3 COMMON 90 6 POZMIX 60 6
CEMENT LEFT IN CSG. 15 ' PERFS. EQUIPMENT	CHLORIDE 5
PUMP TRUCK CEMENTER Make # 224 HELPER BOD BULK TRUCK # DRIVER BULK TRUCK # DRIVER	HANDLING 150 AX MILEAGE 45
REMARKS: Por 9 its 83"-20# - Broke Circ. Liville Nice. Mind 15054560/402-33	DEPTH OF JOB 245
Cerrent Sed Cisco Spork Granting Willed Cerrenting	PUMP TRUCK CHARGE <u>0-3</u> EXTRA FOOTAGE
CHARGE TO: Wabash Energy Corp. STREET GO BOX 595 CITY LAWrencev. HETE IL. ZIP 62439	FLOAT EQUII
LAWrenceville	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE GALLE D



a-a-95 TICKET NO. JOB TYPE

JOB LO	OG HAL 201			1,		-\$P\$	HALL	LIBURTON DATE PAGE NO.
Waba	ish Fren	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	WELL NO.	· · · · · · · · · · · · · · · · · · ·		Strictler	7	Lung String 806556
CHART NO. W	TIME	全部斯森	(BSF) (GVF)	PUM PT 7	PS (****PRESSUR	RE(PSI) 2013 CASING	DESCRIPTION OF OPERATION AND MATERIALS
	0300	1,72,020	·				1	Called out
	0630		:,				**:	on hor. Rig circulating on Bottom with Bit
	0700			RI	G	ТАИ		Strutt Laying dury Drill pipe
								out of hole Rig up to run 5 1/3 14 " csy.
	11:60			<u> </u>				Start Csy. In hole
			ا يُرَّحد ر			, .		Insert Float Shoe Buffle on #1
	•	• • •						Cent on #1 - #3, #7, #14, #57, #60
	1	•	•					Backet on #9, #58
		T.	, .	·				Multiple Stage contra on \$ 58 @ 2793,53'
	1240	•			Ш			184 Casing on Bottom Dray Bell
	12 55							Circulate + Rotate Cig.
	1385	::4 : "	-12		ندند			Stair Sough mud Flish Rotate cy.
	1330	4	37					Steet mising ISUSIA FAD Cat C 137 /fal Rotate Cog.
	1345		1		-		 	Finished mixing washand pump + line
	-	5.5	112		<u> </u>		 	Release Aug and Drs. 48 2% CKF: IT water
			·	· ·	<u> </u>		 	64 st Auch 112 st total Diplacement Rotate Cig.
 	1409		-			·		Stop Robing Csy. when 10051 Pumped
			· ·		-		 	Plue Landed Law psi
	14 13			<u> </u>	4		1,000	
	1114.5	1		\vdash				Release Flows hed Drop opening Plug
	1434	•			1		1,350	open D.U. 100 1,350 Pst
	•	6	· · ·		!		<u> </u>	Car. 100 than D.O. quil
	101.11	9	137	-			 	Start mixing 360sh HLC w/ HFbrek 12 1/2
	15:04	6	56				 	D: 21551 11 -
	15:10	0	٥٥	\vdash	\vdash		 	Dis. SGEST HOO
	13.15			 		•	 	Plug down Circulated 7550 cm. to pit
		-	- •	 			 	Plan Release Press. D.V. closed
				 			 	Plug mouse hole + Rex hole 10sk each
	/6.W					-		Jos Complère
	, , , , , ,	·		\square			 	- Complete
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