

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Purchaser: Cooperative Refining LLC  
Operator Contact Person: Don W. Beauchamp  
Phone: ( 316 ) 262-8427  
Contractor Name: Company Tools  
License: 5123  
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion: **RECEIVED**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows: **WICHITA, KS**

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
3-27-00      4-04-00      4-18-00  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-171-20,546-0000  
County: Scott  
50 W. of Sec. 1 Twp. 18S S. R. 32  East  West  
330' feet from (S) N (circle one) Line of Section  
1600' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Koci "A" Well #: 2  
Field Name: Beckley North Extension  
Producing Formation: Johnson Zone (Cherokee Lime)  
Elevation: Ground: 2966' Kelly Bushing: 2971'  
Total Depth: 4652' Plug Back Total Depth: 4612'  
Amount of Surface Pipe Set and Cemented at 260' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2282' Feet  
If Alternate II completion, cement circulated from 1452  
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan ALT 2 MET PER DISTRICT 1  
(Data must be collected from the Reserve Pit) gjk 10/25/00  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

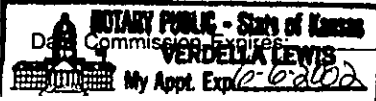
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: C.W. Sebitts-President Date: 7-26-00

Subscribed and sworn to before me this 26th day of July

X2000

Notary Public: [Signature]



6-06-2002

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

KCC

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Koci "A" Well #: #2  
 Sec. 1 Twp. 18S S. R. 32W  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Induction Compensated Densit/Neutron Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2313(+ 658)</td> <td></td> </tr> <tr> <td>B/Anhydrite</td> <td>2331(+ 640)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3917(- 946)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3962(- 991)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4222(-1251)</td> <td></td> </tr> <tr> <td>B/Kansas City</td> <td>4304(-1333)</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4344(-1373)</td> <td></td> </tr> <tr> <td>Cherokee Sh</td> <td>4499(-1528)</td> <td></td> </tr> <tr> <td>Johnson Zone</td> <td>4542(-1571)</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>4594(-1623)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2313(+ 658)		B/Anhydrite	2331(+ 640)		Heebner	3917(- 946)		Lansing	3962(- 991)		Stark	4222(-1251)		B/Kansas City	4304(-1333)		Marmaton	4344(-1373)		Cherokee Sh	4499(-1528)		Johnson Zone	4542(-1571)		Mississippian	4594(-1623)	
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Mississippian	4594(-1623)																																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	260' KB	60-40 poz	175sx	2%gel, 3% CC
Production Csg.	7 7/8"	4 1/2"	10.5#	4650' KB	Common	135sx	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2282-?	SMDC Multi-Den	150	See also Stage 2 cementing Report
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1452-0	SMDC Multi-Den.	225	Attached.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4566-68	A-500gal 15% MCA. Reacidiz w/ 2500 gals. 15% HCL + 2500 gal. gelled water spacers.	4566-68
4	1450-1450	Cementing Perfs, 2nd Stage (225sx)	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4592'		

Date of First, Resumerd Production, SWD or Enhr. 4-19-2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 39.52	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity 32 deg@69deg F
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Disposition of Gas **METHOD OF COMPLETION** Production Interval **4566-4568**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505  
WICHITA, KANSAS 67202-3738

(316) 262-8427

CONFIDENTIAL

RECEIVED

KANSAS CORPORATION COMMISSION

API#: 15-171-20,546  
330' From South Line of Section  
1600' From West Line of Section  
ELEV: 2971' KB, 2969' DF, 2966' GL

#2 Koci "A"  
50' W. of SW SE SW  
Section 1-18S-32W  
Scott County, Kansas

JUL 26 2000

3-27-00: MIRT, RURT & Spud.

CONSERVATION DIVISION  
WICHITA, KS

3-28-00: (On 3-27) Spud @ 5:50 PM. Drilled 12 1/4" hole to 265'. Ran 6 jts. of New 8 5/8" 20# Csg. set @ 260'. Cmt w/175sx of 60-40 poz, 2% gel, 3% CC. PD @ 11:00 PM. Cmt circ. (On 3-28) Drlg. out under surface @ 7:00 AM.

3-29-00: Drlg. @ 1840'.

KCC

3-30-00: Drlg. @ 2965'.

JUL 26 2000

3-31-00: Drlg. @ 3530'.

CONFIDENTIAL

4-03-00: (On 4-1) Drlg. @ 4066'. (On 4-2) Drlg. @ 4435'. (On 4-3) Testing @ 4569'. DST #1 4549-4569'.

4-04-00: (On 4-3) DST #1 4549-4569', 30"-45"-120"-120", Wk blow (1/2") 1<sup>st</sup> Opening. Very weak surface blow throughout 2<sup>nd</sup> opening. Rec: 5' cln oil (30 gravity) and 55' HOCM (70% O, 30% M) no wtr. ISIP 87# IFP 33#, FFP 33#, FSIP 87#. (On 4-4) Testing @ 4590'. Corrected Mrw Sd Top @ 4570 (-1599). Good show of oil in Mrw Sd. DST #2 4570-4590', 30"-30"-30"-30", wk blow for 22 min & died. Flushed tool second opening - no help.

4-05-00: (On 4-4) DST #2 4570-4590', 30"-30"-30"-30", Rec: 30' WCM w/few spots of oil (30% W, 70% M). Chl 29,000 PPM - Mud system 1200 PPM. ISIP 36#, IFP 17-20#, FFP 23-29#, FSIP 170#. RTD 4648'. Attempted to run E-Log. Hit bridge @ 4400'. POOH w/logging tool. Reconditioned the hole. (On 4-5) On btm w/E-Log @ 7:20 AM. Awaiting results. LTD 4652'.

4-06-00: (On 4-5) Ran 111 jts. of Used 4 1/2" 10.5# Csg. set @ 4650', (Tagged btm w/csg @ 4652', picked csg up 2'). Could not move up or down. Good circ. Cmt w/135sx common cmt, 10% salt. Metal Petal Basket @ 2320'. Port Collar @ 2282'. Plugged RH w/15sx. PD @ 1:30 AM on 4-6-00. Circulation good throughout. Plug held OK. WOCT.

4-10-00: MICT.

RELEASED

JUL 26 2001

FROM CONFIDENTIAL

SAMPLE TOPS

Anhydrite	2315 (+ 656)
Base/Anhydrite	2334 (+ 637)
Heebner	3915 (- 944)
Lansing	3961 (- 990)
Stark	4224 (- 1253)
Base/Kansas City	4299 (- 1328)
Marmaton	4341 (- 1370)
Pawnee	4433 (- 1462)
Cherokee Shale	4496 (- 1525)
Johnson Zone	4537 (- 1566)
"Pay Zone"	4557 (- 1586)
Morrow Sand	4570 (- 1599)
Mississippian	4582 (- 1611)
RTD	4648'

ELECTRIC LOG TOPS

Anhydrite	2313 (+ 658)
Base/Anhydrite	2331 (+ 640)
Heebner	3917 (- 946)
Lansing	3962 (- 991)
Stark	4222 (-1251)
Base/Kansas City	4304 (-1333)
Marmaton	4344 (-1373)
Pawnee	4436 (-1465)
Cherokee Shale	4499 (-1528)
Johnson Zone	4542 (-1571)
"Pay Zone"	4565 (-1594)
Morrow Sand	4574 (-1603)
Mississippian	4594 (-1623)
LTD	4652'

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ORIGINAL

RECEIVED

KANSAS CORPORATION COMMISSION

## Koci A-2

SW SE SW Sec. 1-18S-32W  
Scott County, Kansas

JUL 26 2000

## Stage 2 Cementing

CONSERVATION DIVISION  
WICHITA, KS

- 07-24-0 MI Rig 9. Pulled rods and tubing. Set CIBP @ 4210 ft. Loaded hole.
- 07-25-0 Ran tubing, opened Port Collar at 2282 ft. Pumped 20 bbls. through Port Collar. No circulation. Pumped down back side, no circulation. Mixed and pumped 75 Sx of cement through Port Collar at 3 BPM and 600-700 lbs. No circulation. Shut down 15 minutes. Pumped another 75 Sx through Port Collar at 2 ½ to 3 BPM and 250-450 lbs. No circulation. Closed Port Collar and POOH with tubing. Perforated interval 1450 to 1452 w/4 SPF. Pumped into perms to break down. Circulated 2 BPM at 800 lbs. Pumped 225 Sx cement through perms 1450-1452. Cement circulated. Pumped plug down to 1410 ft. (apprx. 40 ft. cement to drill out). Job complete at 7:30 P.M. on 07-25-00. Witnessed by Kevin Strube.
- 07-26-0 Preparing to drill out cement.

NOTE: Used SMDC Swift Multi-Density Cement throughout.

RELEASED

JUL 26 2001

FROM CONFIDENTIAL

CONFIDENTIAL

SWIFT Services, Inc. ORIGINAL

JOB LOG

DATE 7-25-00 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Richard Deby		A#2		Koci		Cnd. Port Collar		2631	
CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	09:15								On Loc. set up truck Rig running in with P.C. opening tool Locate Port Collar
						26	2000		Press test csg. 1000 psi hold open P.C. pump 2 csm 400psi NO Blow on Breaker head wait on water
	10:15								start mix 150psi SMOC 4 1/2" hole 75psi mixed shut down let set
	11:45	3 1/2					550		Finish mixing last 75psi Finished mixing Displ. 8 <sup>55</sup> csm closed Port Collar
	12:00								Press. to 1000 psi holding Run 3. joints Reverse cut shut wing wash up truck pull tubing out of hole wait on solids
	12:15	3	83				400		Call Petroleum Order 175psi more csm. Prepared @ 1400' work on to 4 1/2" csg
	12:30								Pump 4 <sup>55</sup> established csm. 2 BPM 800psi Start mixing 825psi SMOC 4 1/2" hole 30 <sup>55</sup> pumped last circulation 65 <sup>55</sup> pump regained circulation
	12:50								Finished mixing let csg. equalize Displ. 5-w Top Plug Displ. 82 1/2 <sup>55</sup>
	1500								Circulated 22 <sup>55</sup> csm. to pit "40psi" shut in 4 1/2
	17:55	2					800		Work and back up truck Jobs Complete
	17:56								
		2 1/2	30				400		
	18:50		124						
	19:10								
	19:20								

RELEASED  
JUL 26 2001  
FROM CONFIDENTIAL

Thank You  
Rog



**CONFIDENTIAL**

CHARGE TO: Pickwell Drilling Co.  
 ADDRESS: 1000  
 CITY/STATE/ZIP CODE: 67501

ORIGINAL TICKET No. 2631

PAGE 1 OF 1

**CONFIDENTIAL**

SERVICE/LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>A#2</u>	LEASE <u>Reci</u>	COUNTY/PARISH <u>Scott</u>	STATE <u>Ks</u>	CITY <u></u>	DATE <u>7-25-00</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Car. Tools</u>	RIG NAME/NO.	SHIPPED <u>BY</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Car. Top Stage</u>	WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE		AMOUNT	
		LOC	ACCT	DF									
575		1			MILEAGE #105	50	mi			2	50	125	18
578		1			Pump Service	1	pc			1200	00	1200	18
581		1			Service Charge	375	sm			1	00	375	18
583		1			Drayage	931.30	ton miles				75	698	22
330		1			SMDC	375	sk			9	50	3562	18
076		1			Fluor.	50	#				90	98	18
104		1			Part Collar opening tool	1	pc			250	00	250	18
107		1			stripper head	1	day			130	00	130	18
410		1			5-w Top Plug	1	pc			35	00	35	31

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 26 2000  
DIVISION  
WICHITA, KS

RELEASED  
JUL 26 2001  
FROM CONFIDENTIAL

07/26/00 WED 12:51

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
DATE SIGNED

TITLE SIGNED  AM.  PM.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6420
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	197
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6618
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**ORIGINAL**

PAGE 02  
TED/SHELLY FUCHS  
7856258652  
07/26/2000 12:52

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

# ALLIED CEMENTING CO., INC.

CONFIDENTIAL

ORIGINAL 1057

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>4-5-00</u>	SEC. <u>1</u>	TWP. <u>18s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>9:15 PM</u>	JOB START <u>11:10 AM</u>	JOB FINISH <u>1:35 AM</u>
LEASE <u>Roci "A"</u>	WELL # <u>2</u>	LOCATION <u>Scott city 6E 2W 1/2 W</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Pickrell Drlg Co</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Long string</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>4648'</u>
CASING SIZE <u>4 1/2</u>	DEPTH <u>4656'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>Part collar</u>	DEPTH <u>2282'</u>

PRES. MAX	MINIMUM	COMMON <u>150 sks</u>	@ <u>7.55</u>	<u>1,132.50</u>
MEAS. LINE	SHOE JOINT <u>36.34'</u>	POZMIX	@	
CEMENT LEFT IN CSG.		GEL	@	
PERFS.		CHLORIDE	@	

DISPLACEMENT <u>73 1/2 Bbls</u>	RELEASED <u>Salt 14 sks</u>	@ <u>7.00</u>	<u>98.00</u>
EQUIPMENT	<u>UFR-2 500 gal</u>	@ <u>1.00</u>	<u>500.00</u>

PUMP TRUCK # <u>102</u>	CEMENTER <u>Dean</u>	HELPER <u>Walt</u>	HANDLING <u>150 sks</u>	@ <u>1.05</u>	<u>157.50</u>
BULK TRUCK # <u>260</u>	DRIVER <u>JIM</u>	MILEAGE <u>44.95 sk/mile</u>			<u>300.00</u>
BULK TRUCK #	DRIVER				

JUL 26 2001

REMARKS:

*Cement Long string*

Plug Rat Hole w/ 15 sks  
Float did Hold  
Pump 500 gal w FR2, Plug Rat Hole w/ 15 sks & pump 135 sks down 1/2 CSG

DEPTH OF JOB	<u>4656</u>
PUMP TRUCK CHARGE	<u>1,080.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>50 miles</u>	@ <u>3.00</u> <u>150.00</u>
PLUG <u>4 1/2 Rubber</u>	@ <u>38.00</u>
RECEIVED	@
KANSAS CORPORATION COMMISSION	@

CHARGE TO: Pickrell Drlg Co  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JUL 26 2000 TOTAL 1,268.00

CONSERVATION DIVISION	WICHITA, KS	FLOAT EQUIPMENT
<u>4 1/2</u>		
<u>Guide Shoe</u>	@	<u>125.00</u>
<u>Insert</u>	@	<u>210.00</u>
<u>4 Centralizers</u>	@ <u>45.00</u>	<u>180.00</u>
<u>1 Basket</u>	@	<u>116.00</u>
<u>Part Collar</u>	@	<u>1,600.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

TOTAL 2,231.00

# ALLIED CEMENTING CO., INC.

3787  
ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

**CONFIDENTIAL**

DATE <u>3-27-00</u>	SEC <u>1</u>	TWP. <u>18<sup>s</sup></u>	RANGE <u>32<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>8:30 PM</u>	JOB START	JOB FINISH <u>11:00 PM</u>
LEASE <u>Koci A</u> WELL # <u>2</u>				LOCATION <u>Scott City 6E-2N-4W</u>	COUNTY <u>Scott</u>	STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Pickrell Dcls Co OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 265'

CASING SIZE 8 5/8 DEPTH 260'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 191 HELPER Dean

BULK TRUCK

# 218 DRIVER Louise

BULK TRUCK

# DRIVER

CEMENT

AMOUNT ORDERED 185 SKS 60/40 per

3% CC - 2% Cel

COMMON 111 SKS @ 7.55 838.05

POZMIX 74 SKS @ 3.25 240.50

GEL 3 SKS @ 9.50 28.50

CHLORIDE 6 SKS @ 28.00 168.00

@

@

@

@

HANDLING 185 SKS @ 1.05 194.25

MILEAGE 4¢ per 1 SK/mile 370.00

KCC

TOTAL 1,839.30

JUL 26 2000

RELEASED

JUL 26 2000

FROM CONFIDENTIAL

REMARKS:

Cement in Cellar

*[Signature]*

DEPTH OF JOB

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE 50-miles @ 3.00 150.00

PLUG 8 5/8 Surface @ 45.00

@

@

RECEIVED  
KANSAS CORPORATION COMMISSION

TOTAL 665.00

CHARGE TO: Pickrell Dcls Co

JUL 26 2000

STREET

FLOAT EQUIPMENT

CITY STATE ZIP

CONSERVATION DIVISION  
WICRMA, KS

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To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or

TOTAL



KCC OIL/GAS REGULATORY OFFICE

Date 7-25-00

- New Situation
- Response to Request
- Follow-up

Operator Pickell Drilling #

Address \_\_\_\_\_

Location SWSE SW, Sec 1, T18 S, R32 W

Lease Kaci A Well # 2

Phone No. \_\_\_\_\_  
Oper. \_\_\_\_\_ Other \_\_\_\_\_

County Scott Co.

Reason for Investigation: ALT II completion

**RELEASED**

Problem: JUL 26 2001

**FROM CONFIDENTIAL**

Person(s) Contacted: \_\_\_\_\_

Findings: CIBP set @ 4210', Port Collor @ 2268'

4 1/2 set @ 4650', 8 5/8 @ 260', Perf 4566-68'

Swift Services pumped 150sx of Mid Con II well didn't circulate.

Shut port collar 1:00pm. Perforated @ 1450', Swift pumped 225sx SMDC.

as Mid Con II circulated to surface put 22.5 bbl cement to pit

Starting Time 10:00am Comp Time 7:00pm photos taken: \_\_\_\_\_

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STATE CORPORATION COMMISSION

Action/Recommendations: \_\_\_\_\_

**AUG 1 2000**

CONSERVATION DIVISION  
Wichita, Kansas

- Lease Inspection
- Complaint
- Field Report

By Kevin D Stube  
PIRT II

Retain 1 copy Joint District Office  
Send one copy Conservation Division

FOR KCC USE:

Exp: 9-24-00

15-171-20,546

MAR 27 2000

EFFECTIVE DATE: 3-29-2000

DISTRICT # 1  
SGA? Yes. X No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 3 - 28 - 00  
month day year

Spot SW SE SW Sec 1 Twp 18S S, Rg 32 East West

OPERATOR: License # 5123  
Name: Pickrell Drilling Co. Inc.  
Address: 100 S. Main, Suite 505  
City/State/Zip: Wichita, Kansas 67202-3738  
Contact Person: Don W. Beauchamp  
Phone: 316-262-8427

330 feet from South North line of Section  
1600 feet from East West line of Section  
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Scott  
Lease Name: Koci "A" Well #: 2  
Field Name: Beckley North

CONTRACTOR: License # 5123  
Name: Company Tools

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Lansing/Johnson Zone

Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 2966± feet MSL

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec X Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: X yes ... no  
Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 175' - 180'  
Depth to bottom of usable water: 1480' Permian

Surface to be by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 225'

Length of Conductor pipe required: None  
Projected Total Depth: 4650'

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
X well ... farm pond ... other

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Will Cores Be Taken? yes X no  
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

AFFIDAVIT

RECEIVED  
STATE CORPORATION COMMISSION

AUG 1 2000

CONSERVATION DIVISION  
Wichita, Kansas

The undersigned hereby affirms that the drilling completion and subsequent production of this well is in accordance with the provisions of the Kansas Oil and Gas Act.

Pusher Mike Kang  
SPUD DATE 3-27-2000 INIT. MK  
LENGTH SURFACE PLANNED 250 I  
MIN. 200' ALT 2  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 3 3/4" @ 260' CONDUCTOR  
ANHYDRITE T- B- ELEVATION  
TD FORMATION Fort Cobb  
RAN PIPE 4 1/2 @ 4650 DV TOOL 2 3/8 ALT II DONE  
SX SX Y NX  
Arbuckle Plug @ 1119 Ft. W/ SX  
Hug. / Couchill @ Ft. W/ SX  
Anhydrite Base @ 2350 Ft. W/ 50 SX  
1500 K5  
1/2 Base Anyh. @ 1600 Ft. W/ 50 SX  
1/2, 1/2 Plug @ 800 Ft. W/ 40 SX  
Bottom Surface @ 280 Ft. W/ 40 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX  
WATER WELL SX (Irr. Well Pond Hauling)  
TECHNICIAN MM DATE  
TYPE OF CEMENT 60/40 62 4 F/D  
STARTING TIME (AM/PM) DATE  
COMPLETION TIME (AM/PM) DATE  
CEMENT COMPANY