

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 171-20,481 0000

County Scott

C - Se - NE - Sec. 1 Twp. 18S Rge. 32 E

3300 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Pearl Strickert Well # 3

Field Name Beckley North

Producing Formation Cherokee

Elevation: Ground 2957' KB 2962'

Total Depth 4643' PBDT _____

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used? Yes _____ No

If yes, show depth set 2292 Feet

If Alternate II completion, cement circulated from 2292'

feet depth to surface w/ 360 sx cmt.

Drilling Fluid Management Plan ALT 2 9 9 12-21-95
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 1020 bbls

Dewatering method used Evaporization

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31251

Name: Wabash Energy Corporation

Address P. O. Box 595

City/State/Zip Lawrenceville, IL 62439

Purchaser: Texaco Trading

Operator Contact Person: Edwin Whitmer, Jr.

Phone (618)-943-3365

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

2/6/95 2/16/95 2/24/95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 5/12/95

Subscribed and sworn to before me this 12th day of May STATE OF ILLINOIS 19 95.

Notary Public [Signature]

Date Commission Expires May 15, 1995

OFFICIAL SEAL
DEBBIE HAAFF

Notary Public, State of Illinois
My Commission Expires: 5/15/95

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
COMMISSION Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input checked="" type="checkbox"/>	ISS	<input type="checkbox"/> Plug
<input type="checkbox"/>	NGPA	<input type="checkbox"/> Other (Specify)

Operator Name Wabash Energy Corporation Lease Name Pearl Strickert Well # 3

Sec. 1 Twp. 18S Rge. 32 East County Scott
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: DUAL INDUCTION
MICRO
BOREHOLE COMPENSATED SONIC
NEUTRON DENSITY

Log		Formation (Top), Depth and Datum	Sample
Name	Top	Datum	
Anhydrite	2306 Base	+656	
Howard	3606	-664	
Topeka	3645	-683	
Heebner	3884	-922	
Lansing	3923	-961	
Base KC	4286	-1324	
Marmaton	4336	-1374	
Pawnee	4410	-1448	
Ft. Scott	4443	-1481	
Cherokee Sh	4483	-1521	

CASING RECORD Mississippian New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20#	251	60-40 pos	150	
Production	7-7/8	5-1/2	14#	4636	Howco Std	150	18% Salt 5% Cal Seal
					Howco Lite	360	2% Gel 1# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4548-4552	Acidize w/500 gal 15% Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4570	---	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>2/23/95</u>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	90	Trace	0	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 4548'-4552'
 Other (Specify) _____

ORIGINAL

No. 3 PEARL STRICKERT

API #15-171-20481

DST #1	4350-4373	Marmaton
Rec	60' Oil	30-60-60-90
	60' SGOCM (70% Mud)	
IFP	13-25#	
ISIP	1054#	
FFP	30-57#	
FSIP	1041#	
DST #2	4539-4570	
Rec	1210' Oil	30-60-60-90
IFP	45-354#	
ISIP	737#	
FFP	212-386#	
FSIP	731#	

STATE OF OREGON

MAY 3 1995

CONSERVATION DIVISION
WICKIACUM, OREGON

ORIGINAL ALLIED CO., INC. 1601

INSAS 67665

SERVICE POINT: Neosho City

95	SEC. <u>1</u>	TWP. <u>15</u>	RANGE <u>32</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>11:30 AM</u>	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:00 PM</u>
WELL# <u>3</u>		LOCATION <u>Scott 6E-6N-west</u>			COUNTY <u>Scott</u>	STATE <u>KS</u>	

(NEW) (Circle one)

TRACTOR Impress
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 253
 CASING SIZE 8 3/4" 20# DEPTH 250.98'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____

OWNER Same CEMENT

AMOUNT ORDERED 150.60/40 223

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER Mike
 # 224 HELPER Bob
 BULK TRUCK
 # 116 DRIVER Rick
 BULK TRUCK
 # _____ DRIVER _____

TOTAL _____

REMARKS:

Ran 9 pts 8 3/4" 20# pipe - broke
line with rig. Cemented with 150SK
6040223 Displaced with 15.34 BBL
fresh water. Cement did break.
Thank you
Albert Cementing
Mike, Bob, Rick

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG TWP _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: Walworth Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Jack D. ...



CUSTOMER WABASH ENERGY WELL NO. 3 LEASE STRICKERT JOB TYPE 5 1/2" LONGSTRENGTH TICKET NO. 806540

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL/GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes entries for 1500, 3100, 0440, 0515, 0555, 0607, 0612, 0620, 0621, 0623, 0638, 0640, 0645, 0703, 0705, 0708, 0710, 0732, 0733, 0735, 0748, 0751, 0900.

THANK YOU WAYNE, DAVE ALAN, JOHN