

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8541

Name: Petex, Inc.

Address 1610 E. Sunshine

City/State/Zip Springfield, MO 65804

Purchaser: _____

Operator Contact Person: Larry Childress

Phone (417) 887-1225

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: Tom Funk

Designate Type of completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows.

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBDT
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

06/25/97 07/05/97 07/05/97
Spud Date Date Reached TD Completion Date

API NO. 15- 199-202500000

County Wallace

SE - SW - Sec. 17 Twp. 15S Rge. 41 X W^E

660 Feet from SN (circle one) Line of Section

3300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Cline Well # 1

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3790 KB 10

Total Depth 5175 PBDT _____

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2723 Feet

If Alternate II completion, cement circulated from 2723

feet depth to surfacew/ 300 sx cmt.

Drilling Fluid Management Plan ALT 2 11-7-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____ AUG 29

Lease Name _____ License No. CONFIDENTIAL

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RELEASED

OCT 6 1998

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry Childress
Title President Date 8/26/97

Subscribed and sworn to before me this 8 day of August
19 97

Notary Public Peggy Steelman
Date Commission Expires 9/29/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator name Petex, Inc.

Lease Name Cline Well # 1

Sec. 17 Twp. 15S Rge. 41

East

County Wallace

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2745</td> <td>+1055</td> </tr> <tr> <td>B/Anhydrite</td> <td>2775</td> <td>-1025</td> </tr> <tr> <td>Heebner</td> <td>4106</td> <td>-306</td> </tr> <tr> <td>Lansing</td> <td>4216</td> <td>-933</td> </tr> <tr> <td>Atoka</td> <td>4836</td> <td>-1036</td> </tr> <tr> <td>Morrow SH</td> <td>4972</td> <td>-1172</td> </tr> <tr> <td>Morrow SN</td> <td>4994</td> <td>-1194</td> </tr> <tr> <td>Keyes LM</td> <td>5095</td> <td>-1295</td> </tr> <tr> <td>Miss</td> <td>5131</td> <td>-131</td> </tr> <tr> <td>TD</td> <td>5172</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2745	+1055	B/Anhydrite	2775	-1025	Heebner	4106	-306	Lansing	4216	-933	Atoka	4836	-1036	Morrow SH	4972	-1172	Morrow SN	4994	-1194	Keyes LM	5095	-1295	Miss	5131	-131	TD	5172	
Name	Top	Datum																																		
Anhydrite	2745	+1055																																		
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Keyes LM	5095	-1295																																		
Miss	5131	-131																																		
TD	5172																																			
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No																																		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																																		
List All E.Logs Run:	DUAL INDUCTION COMPENSATED DENSITY																																			

CASING RECORD <u> </u> New <u> </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		350'	60/40 Poz, 3% CC, 2% gel	250	
Production		5 1/2"		5164'	Standard Mid Con 2	150 300	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Csg				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf.	4995-5002	treat w/3000' gal 7.5% FE	

TUBING RECORD	Size n/a	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other			
Estimated Production Per 24 Hours	Oil Bbls	Gas <u>32,000</u> Mcf	Water Bbls	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4995-5002

CONFIDENTIAL

ORIGINAL

DRILL STEM TESTS 15-199-20250-00-00

No	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	INH-FIN	RECOVERY
1	4950-5015	134.202 30"	1046 # 45"	217-320 45"	1032 # 60"	2483-2406 # 139°F	675 32, 200 & 6 210' HG } OLWM 400' 50' } GLWM 270' HG } OLWM
2	5048-5110	555-830 30"	1013 # 45"	907-1007 45"	1019 # 60"	2565-2346 # Temp NP	186' S MCW 2000' SW (35,000 CHS)
RELEASED							
OCT 6 1998							
FROM CONFIDENTIAL							
							AUG 2-9
							CONFIDENTIAL

REMARKS AND RECOMMENDATIONS Based upon Dst recoveries as well as log analysis, it was decided to run pipe & further test the Morrow Sand in the #1 Cline.

Thomas J. [Signature]
Petroleum Geologist

15-199-20250-00-00

ALLIED CEMENTING CO., INC. 8934

Federal Tax I.D.#

P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Oakley

DATE: <u>6-26-97</u>	SEC: <u>17</u>	TWP: <u>15</u>	RANGE: <u>41</u>	CALLED OUT	ON LOCATION: <u>8:45 AM</u>	JOB START	JOB FINISH: <u>10:30 AM</u>
LEASE: <u>Cline</u>	WELL#	LOCATION: <u>Waskan 3E-85-14E</u>	COUNTY: <u>Wallace</u>	STATE: <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR: <u>Max Fin Drk Co #14</u>	OWNER: <u>Same</u>
TYPE OF JOB: <u>Surface</u>	CEMENT AMOUNT ORDERED: <u>250 SKs 69/40 per</u>
HOLE SIZE: <u>12 1/4</u> I.D. <u>3.55'</u>	CEMENT TYPE: <u>3% cc - 2% cl</u>
CASING SIZE: <u>8 7/8</u> DEPTH: <u>353'</u>	COMMON: <u>150 SKs @ 7.20 = 1,080.00</u>
TUBING SIZE DEPTH	POZMIX: <u>100 SKs @ 3.15 = 315.00</u>
DRILL PIPE DEPTH	GEL: <u>5 SKs @ 9.50 = 47.50</u>
TOOL DEPTH	CHLORIDE: <u>8 SKs @ 28.00 = 224.00</u>
PRES. MAX MINIMUM	DISPLACEMENT
MEAS. LINE SHOE JOINT: <u>42.35'</u>	EQUIPMENT
CEMENT LEFT IN CSG.: <u>42'</u>	PUMP TRUCK CEMENTER: <u>Walt</u>
PERFS.	# <u>191</u> HELPER: <u>Jeff</u>
CONFIDENTIAL	BULK TRUCK DRIVER: <u>Andrew</u>
	# <u>218</u> DRIVER: <u>Andrew</u>
	BULK TRUCK DRIVER: <u>RELEASED</u>
	TOTAL: <u>2,639.00</u>

OCT 6 1998

REMARKS: Comment in Cellar FROM CONFIDENTIAL

Landed Plug on BaFFle

DEPTH OF JOB: <u>353'</u>	
PUMP TRUCK CHARGE	<u>445.00</u>
EXTRA FOOTAGE <u>50'</u>	<u>20.00</u>
MILEAGE <u>71 miles</u>	<u>202.35</u>
PLUG <u>8 7/8 Surface</u>	<u>45.00</u>
TOTAL	<u>712.35</u>

CHARGE TO: Petex Inc

STREET: 610 E Sunshine

CITY: Springfield STATE: Mo ZIP: 65804

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: James Reamer

AUG 29

COPY FLOAT EQUIPMENT

1- BaFFle Plate	@	<u>135.00</u>
1- Centralizer	@	<u>61.00</u>
TOTAL		<u>196.00</u>

TAX _____

TOTAL CHARGE _____

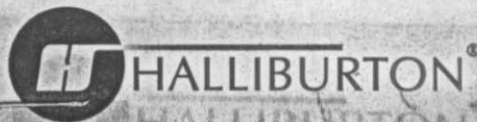
DISCOUNT _____ IF PAID IN 30 DAYS

JAMES REAMER
PRINTED NAME

CUSTOMER COPY

CUSTOMER COPY

INVOICE



HALLIBURTON ENERGY SERVICES, INC.

15-199-20250-00-00
REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO.	DATE
197217	07/05/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
CLINE 1	WALLACE CONFIDENTIAL	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
HAYS	MURFIN DRILLING	SHOWN BELOW	07/05/1997		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
680606	ALLAN WALKER			COMPANY TRUCK	2670

PETEX CORPORATION
1610 E SUNSHINE STREET
SPRINGFIELD, MO 65804

ORIGINAL

DIRECT CORRESPONDENCE TO

1102 E. 8TH
HAYS KS 67501
913-625-3411

PAID
JUL 29 1997

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
JOB PURPOSE - CEMENT PRODUCTION CASING					
000-117	MILEAGE CEMENTING ROUND TRIP	180	MI	3.20	576.00
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	5175	FT	2,184.00	2,184.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,705.00	1,705.00
		1	UNT		
018-315	MUD FLUSH	500	GAL	.75	375.00
314-163	CLAYFIX II	5	GAL	30.50	152.50
26	INSERT VALVE F. S.- 5 1/2" 8RD	1	EA	385.00	385.00
847.6318					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	76.00	76.00
815.19313					
40	CENTRALIZER-5-1/2 X 7-7/8	10	EA	67.00	670.00
806.60022					
350	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802					
7J	CEMENTER-TYPE P ES 5-1/2 8RD	1	EA	2,695.00	2,695.00
813.56325					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	506.00	506.00
813.16510					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	300.00	300.00
320	BASKET-CMT-5 1/2 CSG X 17"OD-	2	EA	116.00	232.00
806.71430					
504-308	CEMENT - STANDARD	150	SK	10.83	1,624.50
504-280	MIDCON-2 STANDARD CEMENT	300	SK	13.53	4,059.00
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	46.90	375.20
507-210	FLOCELE	106	LB	1.90	201.40
507-775	HALAN-322	106	LB	7.70	816.20
508-002	POTASSIUM CHLORIDE	350	LN	.41	143.50
500-207	BULK SERVICE CHARGE	473	CFT	1.55	733.15
500-306	MILEAGE CMTG MAT DEL OR RETURN	2011.590	TMI	1.18	2,373.68

RELEASED

OCT 6 1998

FROM CONFIDENTIAL

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

15-199-20250-00-00

HALLIBURTON®

HALLIBURTON ENERGY SERVICES, INC.

REMIT TO:
P. O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO.	DATE
197217	07/05/199

PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
	WALLACE	KS	SAHE		
LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
	MURFIN DRILLING	SHOWN BELOW	07/05/199		
IT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
680606	ALLAN WALKER			COMPANY TRUCK	2670

ORIGINAL

PETEX CORPORATION
1610 E SUNSHINE STREET
SPRINGFIELD, MO 65804

DIRECT CORRESPONDENCE TO:
1102 E. 8TH
HAYS KS 67601
913-625-3431

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	JOB PURPOSE SUBTOTAL				20,199.88
	INVOICE *SUBTOTAL				20,199.88
	DISCOUNT- (BID)				6,665.91-
	INVOICE BID AMOUNT				13,533.97
	*-KANSAS STATE SALES TAX				489.43
	*-HAYS CITY SALES TAX				99.87
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$14,123.27

AUG 29
CONFIDENTIAL

RELEASED
OCT 6 1998
FROM CONFIDENTIAL

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