

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY

APT. NO. 15-

1992-0287,0000

RECEIVED

ORIGINAL

Wallace

FEB 14 2002

CONFIDENTIAL

Operator: License # 31120

2472 Feet from S (circle one) Line of Section

KCC WICHITA Pelican Hill Oil & Gas, Inc.

1350 Feet from E (circle one) Line of Section

Address 1401 N. El Camino Real
Suite 207

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

City/State/Zip San Clemente, CA 92672

Lease Name OKESON Well # 1-8

Purchaser: NCRA

Field Name Wildcat

Operator Contact Person: Allen J. Gross

Producing Formation Upper Morrow

Phone (949) 498-2101

Elevation: Ground 3770' KS 3780'

Contractor: Name: Murfin Drilling Co., Inc.

Total Depth 5190' PSTD

License: 30606

Multiple Stage Cementing Collar Used? Yes No

Wellsite Geologist: Scott Banks

If yes, show depth set _____ Feet

Designate Type of Completion

XX New Well Re-Entry

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X Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

Multiple Stage II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan All 11 ELL 3-19-03
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 19,000 ppm Fluid volume 1,650 bbls

Operator: _____

Dewatering method used Evaporation

Well Name: _____

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

Operator Name _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Lease Name _____ License No. _____

10-13-01 10-20-01 11-6-01

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

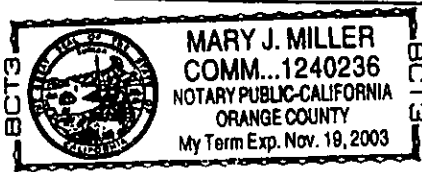
Signature Allen J. Gross
Title President Date 02/11/02

Subscribed and sworn to before me this 11 day of February 1X 2002

Notary Public Mary J. Miller

Date Commission Expires 11/19/03

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> KCPA
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name Pelican Hill Oil & Gas, Inc Lease Name OKESON Well # 1-8
 Sec. 8 Twp. 15S Rge. 41 East West
 County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

on Geological report
 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Micro Log, Comp. Neutron Density Log, Dual Induction Log and Sonic Log.

Name	Top	Datum
Base Annydrite	2780	+1000
Lansing	4214	-434
Cherokee	4706	-926
Morrow Shale	4934	-1154
Upper Morrow Sand	4953	-1173
Lower Morrow Sand	None	
Morrow Lime	5052	-1272
L.T.D.	5185	

*All log tops are 6-10' up from drlg. depths.

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23	363	Common	385sx	3%cc, 2%ge
Production	7-7/8"	5 1/2"	15.5	5190	Standard SMDC	150 sx 225 sx	Floccle 94# CFR75#, D-Aif 75#, KCL150#

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 jspf.	4977 1/2' - 4981 1/2' (4')		
4 jspf.	4977' - 4986' (9') w/36gram GOEX	Expendable APT charges	

TUBING RECORD
 Size 2-3/8" Set At 5225' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. November 28, 2001
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
 Oil 7 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity 36.2

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACD-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

RECEIVED

ALLIED CEMENTING CO., INC.

15-199-20287-00-00

09636

FEB 14 2002

Federal Tax I.D.#

TO: PO BOX 31
KCC WICHITA
RUSSELL, KANSAS 67665

COPY

SERVICE POINT:

Oakley

DATE <u>10-13-01</u>	SEC. <u>8</u>	TWP. <u>15 S</u>	RANGE <u>41 W</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START	JOB FINISH <u>2:30 AM</u>
LEASE <u>Okeson</u>	WELL # <u>1-8</u>	LOCATION <u>Weskan 2E-7S-1E-6S-14W</u>	COUNTY <u>Wallace</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MurFin Dels Co #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 363'

CASING SIZE 8 5/8 DEPTH 363'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 39.64'

CEMENT LEFT IN CSG. 39.64'

PERFS. _____

DISPLACEMENT 20 1/2 BBL

OWNER Same

CEMENT AMOUNT ORDERED 385 - 5ks com

3% cc - 2% cel

COMMON	<u>385 SKs</u>	@	<u>7 85</u>	<u>3,022²⁵</u>
POZMIX		@		
GEL	<u>7 SKs</u>	@	<u>10⁰⁰</u>	<u>70⁰⁰</u>
CHLORIDE	<u>14 SKs</u>	@	<u>30⁰⁰</u>	<u>420⁰⁰</u>
		@		
		@		
		@		
		@		
HANDLING	<u>406 SKs</u>	@	<u>1¹⁰</u>	<u>446⁶⁰</u>
MILEAGE	<u>44 per SK/mile</u>			<u>1,088⁰⁸</u>

EQUIPMENT CONFIDENTIAL

PUMP TRUCK CEMENTER Walt

102 HELPER Jarrod

BULK TRUCK DRIVER Lennie

218 DRIVER

KOC-sh
FEB 12 2002

TOTAL 5,046⁹³

REMARKS:

Last Circ while mixing cement
Displace Plug w/ 20 1/2 BBL water
Landed Plug, cement did not
circ
ran 105' 1" down backside, mixed
110 SKs com, 3% cc - 2% cel,
Cement Circ to Surface

SERVICE CONFIDENTIAL

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 520⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 67 - miles @ 3⁰⁰ 201⁰⁰

PLUG 8 5/8 Surface @ _____ 45⁰⁰

TOTAL 766⁰⁰

CHARGE TO: Pelican Hill Oil & Gas, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8

1 - Texas - Pitt Guide Shoe @ _____ 265⁰⁰

1 - Baffle Plate @ _____ 45⁰⁰

2 - Controlizers @ 55⁰⁰ 110⁰⁰

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 420⁰⁰

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME



CHARGE TO: Pelican Hill Oil & Gas
 ADDRESS: _____
 FEB 14 2002
 CITY, STATE, ZIP CODE: _____

TICKET No. 3999

PAGE 1 OF 2

SERVICE LOCATIONS: 1. New City, KS

WELL/PROJECT NO. 1-8 LEASE Okeson COUNTY/PARISH Wallace STATE Ks. CITY _____ DATE 10-21-01 OWNER Same

TICKET TYPE SERVICE SALES CONTRACTOR Murfin RIG NAME/NO. _____ SHIPPED VIA RT DELIVERED TO Location ORDER NO. _____

WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Cmt. Production Csg. WELL PERMIT NO. _____ WELL LOCATION Sec. 8-15s-41w

REFERRAL LOCATION _____ INVOICE INSTRUCTIONS _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	100	mi			2.50	250.00
579		1			Pump Service	1	ea			1,500.00	1,500.00
407		1			Insert Float Shoe	1	ea	5 1/2 in		200.00	200.00
402		1			Centralizers	12	ea			40.00	480.00
403		1			Baskets	3	ea			110.00	330.00
408		1			DV Tool	1	ea			2,000.00	2,000.00
281		1			Mud Flush	500	gal			50.00	25,000.00
221		1			KCL	2	gal			19.00	38.00
		1			See Page #2						5,435.44

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KAC SA
FEB 12 2002

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				10,483.44
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 342.15
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 10,825.59
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

[Signature]
 APPROVAL

Thank You

15-199-20287-00-00

SWIFT Services, Inc.

Alison Hill

WELL NO. 1-8

LEASE Okeson

JOB TYPE Long String

TICKET NO. 3999

ART NO.	TIME	RATE (BPM)	VOLUME (BBU) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							on loc. Rig Laying down D.P.
	1945							Start in hole with 5'1/2 Cig. Insert Float shoe shut off Baffle
								Cent. on #1, #3, #5, #7, #9, #11, #13, #15, #17, #19, #73, #94
								Basket #9, #74, #95 DU Tool #75 c. 1947'
	22:25							Drop Bull
	2230							Circulate with rig pump
	23:10		12					Pump 500gal mud fluid, MIX 150.5 lb cement. Finished mixing wash pump & line.
	23:25							CONFIDENTIAL Displace shut off Plug 72 nd H ₂ O 50 th mud 122 total
	23:50						1200	Plug down 1200pst holding Release press. Float held
	23:55							Drop opening Plug
	24:10						1100	Open D.V. 1100pst Hoid up to Rig pump & Cir. Plug M.H. & R.H.
	24:45							Pump 20 th 2% KCL water MIX 2255lb smoc Finished mixing
	01:10							Displ. closing plug
	01:25						1,500	Plug down 1500pst Release Press. D.V. closed Circulated 20 th to AT 36sm ³ ✓ wash and rack up truck Jobs Complete

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KCM SA
FEB 12 2002

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[Handwritten Signature]