

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5212 EXPIRATION DATE 6/30/83  
 OPERATOR Lance Drilling, Inc. API NO. 15-199-20,039-00-00  
 ADDRESS 950 Vickers KSB&T Bldg. COUNTY Wallace  
Wichita, Kansas 67202 FIELD FUNK  
 \*\* CONTACT PERSON A. Scott Ritchie PROD. FORMATION Mississippi  
 PHONE 267-4375 Spergen Dolomite  
 PURCHASER Koch Oil Company LEASE Funk Farms "A"  
 ADDRESS Box 2256 WELL NO. 1  
Wichita, Kansas 67201 WELL LOCATION C SE NW  
 DRILLING CONTRACTOR Murfin Drilling Company 660 Ft. from East Line and  
 ADDRESS 617 Union Center 660 Ft. from South Line of  
Wichita, Kansas 67202 the NW (Qtr.) SEC 19 TWP 14 RGE 42W.

PLUGGING None  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT

		19	

(Office Use Only)

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 5360' (RTD) PRTD \_\_\_\_\_  
 SPUD DATE 9/03/81 DATE COMPLETED 12/21/81  
 ELEV: GR 3880' DF \_\_\_\_\_ KB 3890'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AND~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE unknown

Amount of surface pipe set and cemented 475' DV Tool Used? no

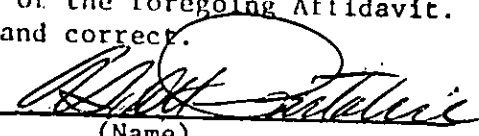
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

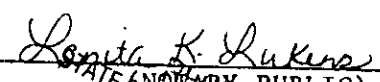
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28<sup>th</sup> day of October, 1982.

MY COMMISSION EXPIRES:



  
 Lanita K. Lukens  
 NOTARY PUBLIC  
 STATE OF KANSAS  
 RECEIVED  
 OCT 29 1982  
 OBSERVATION DIVISION  
 Wichita, Kansas  
 10-29-1982

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR A. Scott Ritchie LEASE Funk Farms "A" SEC.19 TWP. 14 RGE. 42

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 from 5282' to 5310' with straddle packer. Recovered 100' gas in pipe and 170' slightly oil and gas cut mud. IFP:60-71#/30"; ISIP:1027#/45"; FFP:71-121#/60"; FSIP:988#/60".				
DST #2 from 5310' to 5360'. Recovered 300' drilling mud; no oil, no water. IFP:193-203#/30"; ISIP:938#/45"; FFP:213-223#/30"; FSIP:938#/60".				
<u>ELECTRIC LOG TOPS</u>				
Heebner	4153'	(- 263)		
Toronto	4184'	(- 294)		
Lansing	4210'	(- 320)		
B/KC	4578'	(- 688)		
Ft. Scott	4687'	(- 797)		
Atoka	4994'	(-1104)		
Morrow Shale	5024'	(-1134)		
Morrow Ls	5103'	(-1213)		
St. Genevieve	5172'	(-1282)		
St. Louis	5202'	(-1312)		
Spergen	5284'	(-1394)		
LTD	5325'	(-1435)		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~XXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	17½"	13-3/8		475'	50/50 poz common	300 200	
Production		4½"		5358'	50/50 poz	125	10% salt & 12½# gilsonite per sack & .075% CFR2.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	5291'-5297½'

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Treated w/400 gal. MOD 202 acid w/clay stabilizer added followed by 18 bbls. of diesel oil w/2 gal. MORELO	5291'-5297½'
Acidized w/1500 gal. 15% NE acid followed by 36 bbls. KCL water.	" "
Acidized w/7000 gal. 20% NE w/4 gal. clay stabilizer	" "

Date of first production 10/05/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
	12 bbls.	Water % 2 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
Perforations		5291'-5297½'