

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-199-20,098-00-00  
County...Wallace  
40'S & 40'W of  
C... NE... NW... Sec... 17... Twp... 14S... Rge... 42... East  
... West

Operator: License # 4134  
Name Douglas P. Meyer Oil Investments  
Address 135 W. Fourth Street  
City/State/Zip Russell, KS 67665

450' 700  
550' 1940  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name... Ellis Well #... 1

Field Name

Operator Contact Person Douglas P. Meyer  
Phone (913)-483-4501

Producing Formation

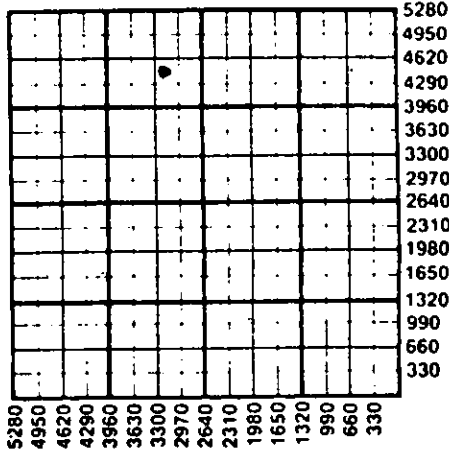
Elevation: Ground... 3873' KB 3878'

Contractor: License # 8241  
Name Emphasis Oil Operations

Wellsite Geologist Bernard W. Lounsbury  
Phone (316)-683-5109

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Section Plat



If ONWO: old well Info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-15-86 12-24-86 12-24-86  
Spud Date Date Reached TD Completion Date  
5200'  
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water...700 Ft North from Southeast Corner  
(Stream, pond etc)...5890 Ft West from Southeast Corner  
Sec 17 Twp 14S Rge 42  East  West  
 Other (explain)  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 348' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from 338 feet depth to 3875 w/ 150 SX cnt  
Cement Company Name *Halsbury*  
Invoice #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Douglas P. Meyer*  
Title *Operator* Date *3-16-87*

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
RECEIVED  
STATE CORPORATION COMMISSION

X Subscribed and sworn to before me this 16 day of March 1987  
Notary Public  
Date Commission Expires



APR 30 1987  
CONSERVATION DIVISION  
Wichita, Kansas  
APR 22 1987  
04-22-1987  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 17, Twp. 14, Rge. 42

SIDE TWO

Operator Name Douglas P. Meyer Oil Investments Lease Name Ellis Well # 1

Sec. k7 Twp. 14S Rge. 42  East  West County Wallace

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

NO DST'S

Formation Description		
Name	Top	Bottom
Topeka	3948	
Heebner	4158	
Toronto	4189	
LKC	4215	
B-KC	4588	
Top St Gen	5175	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	21"	8-5/8"	20	348'	Light Classic	75	2% cc

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify)  Completed  Commingled

15-199-20898-00-00

EMPHASIS OIL OPERATIONS

P. O. Box 506  
Russell, KS 67665

DRILLERS LOG

OPERATOR: Douglas P. Meyer Oil Investments      CONTRACTOR: Emphasis Oil Operations  
135 W. Fourth Street      Box 506  
Russell, KS 67665      Russell, KS 67665

LEASE: Ellis      WELL #1      LOCATION: Approx. C NE NW  
Section 17-14S-42W  
Wallace County, KS

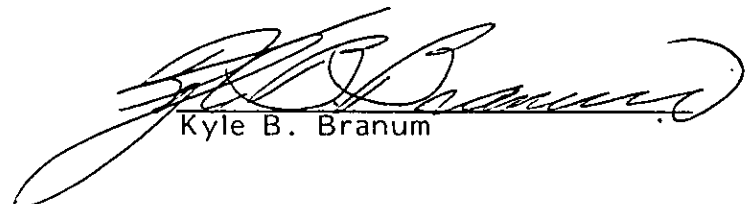
Log Total Depth: 5198'  
Rotary Total Depth: 5200'      Elevation:  
Commenced: 12/15/86      Completed: 12/24/86  
Casing: 8-5/8" @ 348' w/150 sks cement      Status: Dry Hole

DEPTHS & FORMATIONS  
(All measurements from K.B.)

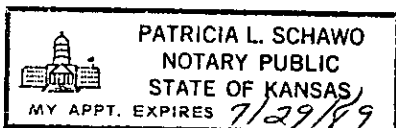
Top soil & Sand	30'	Shale	2862'
Sand & Clay	195'	Anhydrite	2890'
Sand	305'	Shale	3881'
Shale	790'	Lime & Shale	4282'
Shale & Sand	2120'	Lime      (R.T.D.)	5200'

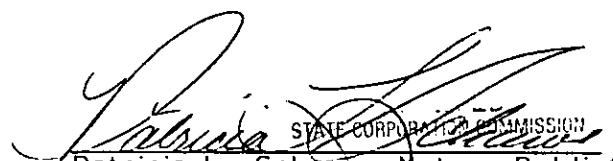
STATE OF KANSAS )  
                          ) ss  
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
Kyle B. Branum

Subscribed and sworn to before me this 7th of January, 1987.  
My Commission Expires: July 29, 1989.



  
Patricia L. Schawo, Notary Public  
STATE CORPORATE COMMISSION  
JAN 8 1987  
01-08-1987 CONSERVATION DIVISION  
Wichita, Kansas