

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6417
Name Union Pacific Resources Company
Address P. O. Box 1257
Englewood, Colorado 80150
City/State/Zip

Purchaser: None

Operator Contact Person Joy L. Daniel
Phone (303) 721-2591

Contractor: License # Not applicable
Name

Wellsite Geologist: None
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SMD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable
..12-19-87.. ..12-26-87.. P&A 12/29/87
Spud Date Date Reached TD Completion Date
5320' Surface
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 698 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from 698...feet depth to surface/325 SX cmt
Cement Company Name Halliburton
Invoice # 646078
A I I D P A

API NO. 15-199-20-133-00-00
County Wallace
SW SE Sec. 17 Twp 14S Rge 42E X West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

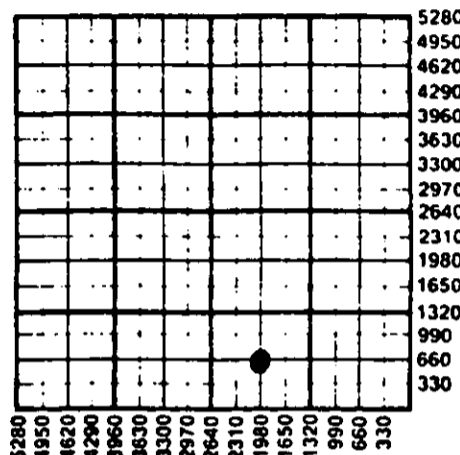
Lease Name Purvis Well # 1

Field Name Wildcat

Producing Formation: None

Elevation: Ground 3856' KB 3866'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring
None

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joy L. Daniel

Title: Regulatory Analyst Date 5-2-88

Subscribed and sworn to before me this 2nd day of May 1988

Notary Public: Dorothy L. Ambrose

Date Commission Expires August 15, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

MAY 06 1988
05-06-1988
CONSERVATION DIVISION
WICHITA, KANSAS

Sec 17 Twp 14 Rge 42E

Operator Name UNION PACIFIC RESOURCES CO. Lease Name Purvis 34-17 Well # 1

Sec. 17 Twp. 14S Rge. 42 East West Wallace County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample
 Porous Zones ~~XXXXXX~~

Name	Top	Porous Zones
Fort Hayes	114'	
Codell	1188'	
Carlile	1202'	
Greenhorn	1341'	
X-Bentonite	1485'	
Dakota SS	1564'	
Kiowa	1740'	
Morrison	2045'	
Stone Corral	2825'	
Shawnee	3924'	3990' - 4002'
Lansing-KC	4196'	
Morrow Sand	5084'	
Spergen	5256'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	698	Thixotropic	425	2% CaCl ₂
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	None			None			
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Never Produced							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB	Plugged & Abandoned		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) None
 Used on Lease Dually Completed
 Commingled