

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-202330000

County Wallace

E/2 NE - NW Sec. 36 Twp. 14S Rge. 42 X E W

Operator: License # 3581

660 Feet from S/N (circle one) Line of Section

Name: Red Oak Energy, Inc.

1200 Feet from E/W (circle one) Line of Section

Address 200 W. Douglas, Suite 510

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Gebhards Well # 1-36

Purchaser: _____

Field Name Wildcat

Operator Contact Person: Kevin Davis

Producing Formation D&A

Phone (316) 265-9925

Elevation: Ground 3832 KB 3842

Contractor: Name: Murfin Drilling Company, Inc.

Total Depth 5280' PBTB _____

License: 30606

Amount of Surface Pipe Set and Cemented at 250 Feet

Wellsite Geologist: Scott Banks

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of completion
X New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
X Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

If Workover/Re-Entry: old well info as follows:

feet depth to _____ w/ _____ sx cmt.

Operator: _____

Drilling Fluid Management Plan D+A 5-6-96
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content N/A ppm Fluid volume 600 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used Evaporation

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTB
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite:

10-20-95 11-28-95 11-28-95
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin Davis

Title President Date 1/25/96

Subscribed and sworn to before me this 26 day of January 1996

Notary Public Victoria Davis

Date Commission Expires October 21, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

VICTORIA DAVIS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/21/97

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 11 38 AM '96
01-30-996