

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-202340000

County Wallace

E2-E2-NE Sec. 34 Twp. 14S Rge. 42 X W<sup>E</sup>

1320 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hibbert Well # 1-34

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 3840.5 KB 3845

Total Depth 5225' PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 611 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_ Quarter Sec. \_\_\_\_ Twp. \_\_\_\_ S Rng. \_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3581

Name: Red Oak Energy, Inc.

Address 200 W. Douglas, Suite 510

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Kevin Davis

Phone (316) 265-9925

Contractor: Name: Murfin Drilling Company, Inc.

License: 30606

Wellsite Geologist: S. Banks

Designate Type of completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

02-06-96 02-15-96 02-15-96  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

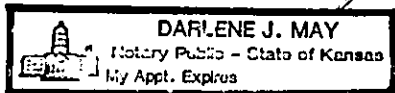
Signature Kevin C. Davis

Title President Date 4-30-96

Subscribed and sworn to before me this 30th day of April 1996

Notary Public Darlene J. May

Date Commission Expires Aug 28, 1996



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator name Red Oak Energy, Inc

Lease Name Hibbert Well # 1-34

Sec. 34 Twp. 14S Rge. 42  
 East  
 West

County Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>B/Anhy</td> <td>2850</td> <td>+995</td> </tr> <tr> <td>Lansing</td> <td>4258</td> <td>-413</td> </tr> <tr> <td>Cherokee</td> <td>4764</td> <td>-919</td> </tr> <tr> <td>Morrow SH.</td> <td>5024</td> <td>-1179</td> </tr> <tr> <td>Upper Mor SS.</td> <td>5038</td> <td>-1193</td> </tr> <tr> <td>Morrow Lime</td> <td>5116</td> <td>-1271</td> </tr> </tbody> </table>	Name	Top	Datum	B/Anhy	2850	+995	Lansing	4258	-413	Cherokee	4764	-919	Morrow SH.	5024	-1179	Upper Mor SS.	5038	-1193	Morrow Lime	5116	-1271	<input type="checkbox"/> Sample
Name	Top	Datum																							
B/Anhy	2850	+995																							
Lansing	4258	-413																							
Cherokee	4764	-919																							
Morrow SH.	5024	-1179																							
Upper Mor SS.	5038	-1193																							
Morrow Lime	5116	-1271																							
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No																							
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No																							
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No																							
List All E.Logs Run:	CDN-DIL																								

CASING RECORD <u>  </u> New <u>  </u> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		611'	60/40 Poz, 3% CC, 1/4" floeal	350	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose: _Perforate _Protect Csg _Plug Back TD _Plug Off Zone	Depth Top/Btm	Type of Cement	# Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	-----------	--

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other
--	------------------	--

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	----------	---------	-------------	---------------	---------

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CUSTOMER COPY

15-199-20234-00-00  
**H** HALLIBURTON  
ORIGINAL

P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
915186	02/15/1996

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
HIBBERT 1-34	WALLACE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
HAYS	MURFIN DRILLING #8	PLUG TO ABANDON	02/15/1996
ACCOUNT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER ID NUMBER
728496	ROY VANPELT		
			SHIPPED VIA
			COMPANY TRUCK
			03840

REDOAK ENERGY, INC.  
200 W. DOUGLAS, SUITE 510  
WICHITA, KS 67202-3005

DIRECT CORRESPONDENCE TO:  
P O BOX 428  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	300	MI	2.85	855.00
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
090-928	MISCELLANEOUS PUMP JOB-ADD HRS	2	HR	130.00	260.00
		1	TRK		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZNIX STANDARD	190	SK	7.66	1,455.40
506-121	HALLIBURTON-GEL 2X	300	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	6	SK	18.60	111.60
507-210	FLOCELE	48	LB	1.65	79.20
500-207	BULK SERVICE CHARGE	205	CFT	1.35	276.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	1294.340	TMI	.95	2,229.62

INVOICE SUBTOTAL

DISCOUNT-(BID)

INVOICE BID AMOUNT

\*- KANSAS STATE SALES TAX

\*- HAYS CITY SALES TAX

4,757.57

1,407.65-

3,349.92

164.16

33.51

# 915186  
2/15/96  
3/12/96

HALLIB 04/0000 HIBERT 102

3547.59

INVOICE TOTAL - PLEASE PAY THIS AMOUNT \$3,547.59

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



CHARGE TO  
**Red Oak Energy**  
 ADDRESS  
**200 W. Douglas #510**  
 CITY, STATE, ZIP CODE  
**Wichita Ks 67202**

DUNCAN COPY

TICKET

No. **915186 - 8**

PAGE 1 OF 2

HAL 1906-N

SERVICE LOCATIONS 1. <b>Hays Ks 25525</b>	WELL/PROJECT NO <b>H 1-34</b>	LEASE <b>Hibbert</b>	COUNTY/PARISH <b>wallace</b>	STATE <b>Ks</b>	CITY/OFFSHORE LOCATION	DATE <b>2-15-96</b>	OWNER <b>same</b>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES	CONTRACTOR <b>Mueslin #8</b>	RIG NAME/NO <b>muf. v. #8</b>	SHIPPED VIA <b>ct</b>	DELIVERED TO <b>well site</b>	ORDER NO	
<input type="checkbox"/> SALES	<input type="checkbox"/> NO	WELL TYPE	WELL CATEGORY <b>06</b>	JOB PURPOSE <b>115</b>	WELL PERMIT NO	WELL LOCATION <b>34-14-42</b>	
REFERRAL LOCATION	INVOICE INSTRUCTIONS <b>01</b>						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF							
000-117		1			MILEAGE 51374 RCM	300	m	1	unit	2.85	855.00
090-910		1			Pump Charge	2	hr			395.00	395.00
090-928		1			add hrs	2	hr			130.00	260.00
030-303		1			LA-11 Plug	1	EA	8 7/8 in		95.00	95.00

ORIGINAL

1599-20234-00-00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**x Roy Van Pelt**

DATE SIGNED **2-15-96** TIME SIGNED **1930**

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK DEPTH  
 BEAN SIZE SPACERS  
 TYPE OF EQUALIZING SUB. CASING PRESSURE  
 TUBING SIZE TUBING PRESSURE WELL DEPTH  
 TREE CONNECTION TYPE VALVE

**SURVEY**

AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

FROM CONTINUATION PAGE(S) **3152 57**

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) **Roy Van Pelt** CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) **x Roy Van Pelt**

HALLIBURTON OPERATOR/ENGINEER **Alta F. W...** EMP # **86101** HALLIBURTON APPROVAL **Alta F. W...**



TRK 4444-5070

TICKET CONTINUATION

ORIGINAL

HALLIBURTON ENERGY SERVICES

TICKET No. 915186

CUSTOMER Red Oak Energy

WELL Hibbert #1-34

DATE 2-15-96

PAGE 2 OF 2

FORM 7811 R-10

15-199-20234-00-00

ORIGINAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-136		1			40/60 Pozmix Standard	190				7 66	1,455 40
506-121		1			3sk Halliburton Gel@2%						n/c
507-277		1			Halliburton Gel@4%	6				18 60	111 60
507-210		1			Flocele	48	1b			1 65	79 20
500-207		1			SERVICE CHARGE						
500-306		1									
						CUBIC FEET		205		1 35	
						MILEAGE CHARGE		TOTAL WEIGHT		LOADED MILES	
								16,281		159	
						TON MILES		1,294.340		95	
										1,229 62	

No. B 302383

CONTINUATION TOTAL 3,152.57

**WELL DATA**

FIELD \_\_\_\_\_ SEC 34 TWP 14 RING 42 COUNTY Wallace STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH 5225'

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			<u>8 1/2</u>			
LINER						
TUBING			<u>4 1/2</u>			
OPEN HOLE			<u>7 7/8</u>			SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>2-15-96</u> TIME <u>1420</u>	DATE <u>2-15-96</u> TIME <u>1415</u>	DATE <u>2-15-96</u> TIME <u>1439</u>	DATE <u>2-15-96</u> TIME <u>1800</u>

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>1 A-11</u>	<u>1</u>	<u>Howco</u>
HEAD		
PACKER		
OTHER		

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>A F Weath 86101</u>	<u>Pu. 40071</u>	<u>Hays Ks</u>
<u>R Beiles 52222</u>	<u>Rm. 51374</u>	<u>Hays Ks</u>
<u>C. Dodson H1659</u>	<u>5070</u>	<u>Hays Ks</u>
	<u>4444</u>	<u>Hays Ks</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT cm+  
 DESCRIPTION OF JOB PTA  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
 CUSTOMER REPRESENTATIVE X Roy Van Pelt  
 HALLIBURTON OPERATOR A F Weath COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>150</u>	<u>40/60 Pm</u>	<u>Purif</u>	<u>A</u>	<u>6% T. Gel 1/4# Fluocel</u>	<u>1.23</u>	<u>12.7</u>

**PRESSURES IN PSI**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN. \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET \_\_\_\_\_ REASON \_\_\_\_\_

**SUMMARY**

**VOLUMES**

PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_  
 LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_  
 TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL. BBL.-GAL. \_\_\_\_\_  
 CEMENT SLURRY: BBL. 58 1/2  
 TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

**REMARKS**

See Job Log sheet  
Thanks Allen for being

FIELD OFFICE

CUSTOMER: Acad Out Energy  
 LEASE: K. Bbert  
 WELL NO: 1-30  
 JOB TYPE: PTA  
 DATE: 2-15-96



JOB LOG HAL 2012-C

DATE 7-15-96 PAGE NO. 1

CUSTOMER Red Oak Energy	WELL NO. 1-34	LEASE h. hbert	JOB TYPE pta	TICKET NO. 215186
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START NO.	TIME	WELL NO.	LEASE	JOB TYPE	DESCRIPTION OF OPERATIONS/MATERIALS
1	1030				called out
	1415				oakac w/ equip + cmt 190SKS 40/60 P02 60/10 T. bal 44# 17000 lb/sk
	1505				discuss safety, setup plan job 1st Plug @ 2850' as sks: "cia hole"
		3			Pump 3 BBLs H <sub>2</sub> O
		8			Pump 8 BBL cmt "25SKs"
		1			Pump 1 BBL H <sub>2</sub> O
		27			Pump 27 BBLs mud Disp.
					Pull D.P.
					D.P. @ 1900' + cia hole
		3			Pump 3 BBLs H <sub>2</sub> O
		31			Pump 100SKs cmt
		1			Pump 1 BBL H <sub>2</sub> O
	1550	19			Pump 19 BBLs mud Disp.
					Pull D.P. to 665
		3			Pump 3 BBLs H <sub>2</sub> O
		12 1/2			Pump 40SKs cmt
		1			Pump 1 BBL H <sub>2</sub> O
	1635	5			Pump 5 BBLs mud Disp.
	1700				Pull DP out of hole cmt 40' to surface w/ wooden plug + 100SKs cmt
	1705	4 1/2			Plug Rat Hole w/ 15SKs cmt
	1800				washup equip Job complete
					thanks Allen, Ray, Craig

# ALLIED CEMENTING CO., INC.

3860

15-199-20234-00-00

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>2-7-96</u>	SEC. <u>34</u>	TWP. <u>14</u>	RANGE <u>42</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START	JOB FINISH <u>11:30 AM</u>
LEASE <u>Hibbert</u>	WELL# <u>1-34</u>	LOCATION <u>Weskan 55-12.5</u>	COUNTY <u>Wallace</u>	STATE <u>Kan</u>			

OLD OR NEW (Circle one)

CONTRACTOR Mur Fin Dely Co #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 611'

CASING SIZE 8 5/8 DEPTH 611'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 44.06'

CEMENT LEFT IN CSG. 44'

PERFS. 36 1/4 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 100 SKS COM, 3%CC  
250 SKS Lite, 3%CC, 1/4 Flo-Seal

COMMON	<u>100 SKS</u>	@	<u>7.20</u>	<u>720.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>11 SKS</u>	@	<u>28.00</u>	<u>308.00</u>
<u>Lite - 250 SKS</u>		@	<u>6.65</u>	<u>1,662.50</u>
<u>Flo-Seal 63 #s</u>		@	<u>1.15</u>	<u>72.45</u>
		@		
		@		
HANDLING	<u>350 SKS</u>	@	<u>1.05</u>	<u>367.50</u>
MILEAGE	<u>44 per SK/mile</u>			<u>952.00</u>
				TOTAL <u>4,082.45</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt

# 300 HELPER Terry

BULK TRUCK

# 305 DRIVER Wayna

BULK TRUCK

# 218 DRIVER Dean

**REMARKS:**

**SERVICE**

Cement Did Circ

Stable

DEPTH OF JOB 611'

PUMP TRUCK CHARGE 511.445.00

EXTRA FOOTAGE 311' @ 4.14 127.51

MILEAGE 68-miles @ 2.30 159.00

PLUG 8 5/8 wooden Plugs @ 1.15 45.00

TOTAL 777.31

CHARGE TO: Red Oak Energy

STREET 200 W Douglas, ST # 510

CITY Wichita STATE Kan ZIP 67202

**FLOAT EQUIPMENT**

8 5/8

1- Baffle Plate	@	<u>1.25</u>	<u>1.25.00</u>
1- Controller	@	<u>61.00</u>	<u>61.00.00</u>
1- Basket	@	<u>2.00</u>	<u>2.00.00</u>
	@		
	@		
			TOTAL <u>396.00</u>

# 70901 \*DISCOUNT

2/7/96

3/5/96

Vendor	GL Number	Property	Cost	Inventory
ALLIED	040000	H16021002		
		Surface		
		Drilling Cement		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Keith Vandorff

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS