

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 199-20,214-00 **ORIGINAL**
County Wallace
Approx. W/2 SE SE SW Sec. 33 Twp. 14S Rge. 42W

Operator: License # 5030

Name: Vess Oil Corporation

Address: 8100 E. 22nd St. North, Bldg. 300

City/State/Zip: Wichita, KS 67226

Purchaser: N/A

Operator Contact Person: W. R. Horigan

Phone: (316) 682-1537

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENHR SIGU
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to In/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or In?) Docket No. _____

2-25-94 3-8-94 N/A
Spud Date Date Reached TD Completion Date

330' Feet from N (circle one) Line of Section
2150' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or N (circle one)

Lease Name Hibbert Well # 1-33

Field Name Wildcat

Producing Formation N/A None

Elevation: Ground 3858' KB 3863'

Total Depth 5230' PBTD _____

Amount of Surface Pipe Set and Cemented at 693' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 8-18-94
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 1100 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature WR Horigan
Title Operations Manager Date 4/18/94

Subscribed and sworn to before me this 18th day of April 19 94.

Notary Public Michelle D. Henning

Date Commission Expires _____



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CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SVD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Vess Oil Corporation Lease Name Hibbe Well # 1-33
 Sec. 33 Twp. 14S Rgs. 42 East West
 County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample Name Top Datum
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **COMPENSATED NEUTRON DENSITY**
SEE ATTACHMENT SHEET
DUAL INDUCTION
BOREHOLE COMPENSATED SONIC

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	693'	Common 6C-40 poemix	100 225	3% sec #1 floeal 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ATTACHMENT SHEET TO ACO-1

API# 15-199-20214-00-00

Hibbert #1-33
330' FSL/2150' FWL
Sec. 33-14S-42W
Wallace County, Kansas

DST #1 4163-4222 **ZN** Toronto/
Times: 30-45-45-60 Lansing "A"
Blow: BOB - 4 min. - 1st
BOB - 6-1/2 min. - 2nd
Rec.: 470' MW
1290' SW
IFP: 126-438 FFP: 516-722
ISIP: 1089 FSIP: 1089
HP: 1967-1967 Temp 122 Degree

DST #2 4768-4806 **ZN** Cherokee
Times: 30-30-30-30
Blow: 3/4" 1st open
1/8" 2nd open
Rec: 40' vsocm (1% oil)
IFP: 58-49 FFP: 78-68
ISIP: 1232 FSIP: 831
HP: 2310-2290 Temp 116 Degree

DST #3 5029-5135 **ZN** Morrow
Times: 30-45-45-60
Blow: Weak blow on 1st open
No Blow - 2nd open
Rec: 40' DM w/oil spec. in tool
IFP: 117-107 FFP: 107-107
ISIP: 117 FSIP: 110
HP: 2546-2525 Temp 118 Degrees

<u>SAMPLE TOPS</u>		<u>LOG TOPS</u>
Anhydrite	2822 (+1041)	2819 (+1044)
Heebner	4159 (-296)	4159 (-296)
Toronto	4183 (-320)	4182 (-319)
Lansing	4212 (-349)	4212 (-349)
Lane Shale	4376 (-513)	4385 (-517)
BKC	4584 (-721)	4599 (-736)
Pawnee	4709 (-846)	4712 (-849)
Labette	4754 (-891)	4754 (-891)
Ft. Scott	4761 (-898)	4762 (-899)
Cherokee	4771 (-908)	4772 (-909)
Atoka	4889 (-1026)	4889 (-1026)

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15-199-20214-00-00

ORIGINAL

Page Two (Attachment Sheet to ACO-1)

Morrow Sh.	5035 (-1172)	5037 (-1174)
Keyes	5107 (-1244)	5113 (-1250)
Miss.	5147 (-1284)	5147 (-1284)
RTD	5230 (-1367)	5231 (-1368)

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15-99-20214-00-00

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 0007568

Home Office P. O. Box 31

Russell, Kansas 67665

new

ORIGINAL

Date	3-8-94	Sec.	33	Fwp.	14 ^s	Range	42 ^w	Called Out		On Location	1:00 PM	Job Start	2:30 PM	Finish	4:45 PM
Lease	Hibbert	Well No.	1-33	Location	Weskan 55-1 1/2 W-1 S.			County	Wallace	State	Kan				
Contractor	Abercrombie RTD #4					Owner	Vess Oil Corp								
Type Job	PTA					To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.	5230'											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

EQUIPMENT

Pumptrk #	No.	Cementer	Walt
	300	Helper	Terry
Pumptrk	No.	Cementer	
		Helper	
		Driver	Robert
Bulktrk	212		
Bulktrk		Driver	

Charge To	Vess Oil Corp	
Street		
City		State
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.		
X	Harry Fisher	
	2-Fla-Seal CEMENT	
Amount Ordered	190 SKS 60/40 per, 6% bel	

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	

DEPTH of Job	
Reference:	Pumptruck
	8 5/8 D.H. Plus
	225 per mile
	Sub Total
	Tax
	Total

Handling	1.00 per mile
Mileage	4¢ per SK/mile
Sub Total	
Total	

Remarks:	25 SKS @ 2825'
	100 SKS @ 1900'
	40 SKS @ 740'
	10 SKS @ 40'
	15 SKS in R.H.

Floating Equipment	
<p>RECEIVED STATE CORPORATION COMMISSION APR 19 1994 CONSERVATION DIVISION Wichita, Kansas</p>	
<p><i>Theda Co</i></p>	

15-99-2024-00-00

Phone 913-483-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

Phone 316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

0008061

ORIGINAL

New

Date	2-26-94	Sec.	33	Twp.	14 ^s	Range	42 ^w	Called Out	3:00 AM	On Location	8:15 AM	Job Start		Finish	12:30 PM
Lease	Hibbert	Well No.	1-33	Location	Wpskan 65 1/2 W N.5			County	Wallace	State	KS				
Contractor	Abercrombie														
Type Job	Long Surface														
Hole Size	12 1/2	T.D.	695												
Csg.	8 3/8	Depth	693												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line	23 ^{ft}	Displace	42 BBL												
Perf.															

Owner
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Vess Oil Corp*
Street
City State

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X *Harry Fisher*

Amount Ordered *225 6/8 gel 3% cc 4/16 flows*
CEMENT *2% gel 3% cc*

EQUIPMENT

No.	Cementer	<i>Dave Mark</i>
Pumptrk <i>153</i>	Helper	
No.	Cementer	<i>Mike Steve</i>
Pumptrk	Helper	
<i>212</i>	Driver	
Bulktrk <i>325</i>		
Bulktrk	Driver	

Consisting of
Common
Poz. Mix
Gel.
Chloride
Quickset

Sales Tax
Handling
Mileage
Sub Total
Total

DEPTH of Job

Reference:	<i>Pump tik chy</i>	
	<i>225 Per mi</i>	
	<i>8 3/8 solid Rubber plug</i>	
	Sub/Total	
	Tax	
	Total	

Remarks: *Cement in cellar*

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