SIDE ONE

ORIGINAL

API NO. 15- 199-20126 - 0003

Description of Well And Lease Operator: License # 30689 Name: Marathon 0il Company Address 1501 Stampede Avenue City/state/Zip Cody, WY 82414-4721 Purchaser: Operator Contact Person: R. P. Meabon Phone (307) 587-4961 Contractor: Name: Murfin Drilling License: 6003 Wellsite Geologist: Russel Bak Designate Type of Completion New Well Referry Workover Oil SkD Stow Temp. Abd. Gas ENHR Stow Designate Type of Completion New Well Rathon 0il Company Well Name: Krautkramer #2-30 Corp. Date Of Stow Temp. Abd. Corp. Date Of Completion Wall Name: Krautkramer #2-30 Corp. Date Of Completion Operator: Marathon 0il Company Well Name: Krautkramer #2-30 Corp. Date Of Completion Operator Stow Temp. Abd. Well Name: Krautkramer #2-30 Corp. Date Of Completion Operator Stow Temp. Abd. Designate Type of Completion Stow Temp. Abd. Corp. Date Of Completion Stow Temp. Abd. Operator: Marathon 0il Company Well Name: Krautkramer #2-30 Corp. Date Of Completion Docket No. Other (Sox or Inj?) Docket No. Ouarter Sec. 30 Twp. 15S Rge. 42 X und 3630 Feet from GNU (circle one) Line of Section Operator Sec. 30 Twp. 15S Rge. 42 X und 3630 Feet from GNU (circle one) Line of Section Operator Sec. 30 Twp. 15S Rge. 42 X und 3630 Feet from GNU (circle one) Line of Section Operator Section Operator Section Operator Section Operator Name Lease Name Lease Name License No. Operator Section GNU (circle one) Line of Section Operator Name Lease Name Lease Name License No. Operator Summer Section Operator Name Section Operator Name Docket No. Ouarter Sec. 30 Twp. 15S Rge. 42 X und Saction of Section Operator Name Section Operat	STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 199-20126 - 0003-
DESCRIPTION OF WELL AND LEASE Operator: License # 30889 Name: Marathon Oil Company Address 1501 Stampede Avenue City/Stete/Zip Cody, MY 82414-4721 Purchaser: Operator Contact Person: R. P. Meabon Phone (307) 587-4961 Contractor: Name: Murfin Drilling License: 6003 Wellaite Coologist: Russel Bak Designate Type of Completion Bus Story Mellaite Coologist: Russel Bak Designate Type of Completion Bus Story My Kay Other Core, My, Expl., Cathodic, etc) If Mortover: XX Signature Agrathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Of Ose Resonation Company Mell Name: Krautkramer #2-30 Comp. Date Of Ose Resonation Company Mell Name: Krautkramer #2-30 Comp. Date Of Ose Resonation Company Mell Name: Krautkramer #2-30 Deservering method used Location of fluid disposal If houled offsite: Operator Name License No. Deservering method used Location of fluid disposal If houled offsite: Operator Name License No. Deservering method used Location of fluid disposal If houled offsite: Operator Name License No. Deserving method used Location of fluid disposal If houled offsite: Operator Name License No. Deservering method used Location of fluid disposal If houled offsite: Operator Name Location of fluid disposa	WELL COMPLETION FORM	County Wallace
Name: Marathon Oil Company		NE - SE - NE - Sec. 30 Twp. 15S Rge. 42 X w
Footspec Calculated from New Nerman Control Persons Footspec Calculated from New Nerman Control Persons Field Name Stockholm	Operator: License # 30689	3630 Feet from SN (circle one) Line of Section
City/State/Zip Cody, WY 82414-4721 Purchaser: Operator Contact Person: R. P. Meabon Phone (307) 587-4961 Contractor: Knee: Murfin Drilling License: 6003 .Wellstite Goologist: RUSSE1 Bak Designate Type of Completion Amount of Surface Pipe Set and Cemented at 432 Feet Multiple Stage Cementing Collar Used? Yes X. No Gas ENIR SIGN Dry XXX Other (Core, USV, Expl., Cathodic, etc) Constanting Standard Completion Amount of Surface Pipe Set and Cemented at 432 Feet Multiple Stage Cementing Collar Used? Yes X. No Gas ENIR SIGN Dry XXX Other (Core, USV, Expl., Cathodic, etc) Comp. Bate StalkEcTion Operator: Marathon 011 Company Well Name: Krautkramer #2-30 Comp. Date Of Inter Depth 5292' X Strimming Led Perford Longon, to Inter Surface W/ 225 ex Cont. Operator Name Commingted Docket No. Operator Name Less Name Less Name Less Name Corporation, comission, 200 Coloreda Depth Gool of Inter Subor Inter Subort No. Operator Name Less Name Less Name Corporation, completion, completion, completion, completion, uncloser conversion of a well Russ 22-3-10, 20-3-10, and 22-3-107 apply. Information on side tue of this form will be held confidential form a vell Russ 22-3-10, 20-3-10, and 22-3-107 apply. Information on side tue of this form will be held confidential for excess of 12 moneys. West 24-10-10 and 22-3-107 apply. Information on side tue of this form will be held confidential for excess of 12 moneys. One corporation of the statutes, rules and regulations promulgated to regulate the cill and gas industry have been fully complied with and the statements help in writing and submitted with the form Leas required 2-3-10 for confidentiality in excess of 12 moneys and provided and suorn to before me this Like day of March Milte Quivernents of the statutes, rules and regulations promulgated to regulate the cill and gas industry have been fully complied with and the statements help and complete and correct to the best of my knowledge. K.C. Drice USE ONLY Elevation: Ground School School Ocher No. Operator	Name: Marathon Oil Company	330 Feet from EyW (circle one) Line of Section
Purchaser: Operator Contact Person: R. P. Meabon Phone (307) 587-4961 Contractor: Name: Murfin Drilling License: 6003 Wellsite Geologist: Russel Bak Designate type of Completion New Well Re-Entry Workover Oil SND SION Temp. Abd. Gas Exhibition: SION Temp. Abd. Gas Exhibition: SION Temp. Abd. Gas Exhibition: Will State Control of the Used? Yes X No. Operator: Marsthon Oil Company Nell Name: Krautkramer #2-30 Comp. Date Old Total Depth 5292' XX State	Address 1501 Stampede Avenue	Footages Calculated from Nearest Outside Section Corner: NE, E NW or SW (circle one)
Operator Contact Persons: R. P. Meabon Phone (307) 587-4961 Contractor: Name: Murfin Drilling License: 6003 Delisite Goologist: Russel Bak Designate Type of Completion New Well Re-Entry Workover Oil Sto Stow Stow Stow Temp. Abd. Case ENR Stow Stow Temp. Abd. Case ENR Stow Stow Temp. Abd. Dry XXX Other (Core, Sci), Expl., Cathodic, etc) If Atternate II completion, cement circulated from 1970 And the Contractor: Name: Murfin Drilling Operator: Marathon Oil Company Comp. Date Old total Depth 5292' XX Stimulal ated Perforations Comp. Date Stow Core, test	City/State/ZipCody, WY 82414-4721	,
Phone (307) 587-4961 Entractor: Name: Murfin Drilling License: 6003 Wellsite Geologist: Russel Bak Designate Type of Completion New Well SuD SION SION SION SION SION Temp. Abd. SION SION SION SION SION SION Temp. Abd. SION SIO		
Contractor: Name: Murfin Drilling License: 6003 Wellsite Geologist: RUSSel Bak Designate Type of Completion New Well Sus Stow Temp. Abd. One Cas ENHR Stow Temp. Abd. One Cas ENHR Stow Temp. Abd. Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Old Total Depth 5292' Notary Puly Back 5221' Part Commingled Docket No. Other (Sido or In]7) Docket No. Outer Comp. Date Reached TD Competion Docket No. Outer (Sido or In]7) Docket No. Outer (Sido or In)7) Docket No. Outer Sido or In)7) Docket No. Outer (Sido or In)7) Docket No		
License: 1003 License: 6003 Mellsite Geologist: Russel Bak Designate Type of Completion New Well Re-Entry Workover Off Stow Funk Chief (Core, VSW, Expl., Cathodic, etc.) Ory XXX Other (Core, VSW, Expl., Cathodic, etc.) Operator: Marathon Oil Company Vell Name: Krautkramer #2-30 Comp. Date Oid Total Depth 5292 XX Stimulated Perforations Filug Back S227 PRO Commingled Docket No. Dual Completion On Tin/7) Docket No. Plug Back S227 PRO Operator Name Lease		
Welliste Geologist: Russel Bak Designate Type of Completion New Well Re-Entry Workover Oil SNO SIOW Temp. Abd. Gas ENHR SIOW Dry XXX Other (Core, USW, Expl., Cathodic, etc.) Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Oual Completion Docket No. Dual Completion Docket No. Operator Siow of Norkover INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Suiding, Vichita, Kansas S7020, within 120 days of the spud date, recompletion, worker or conversion of a well. Substance of the statutes, fules and geologist well report shall be attached with this form. All CORENTING TICKETS NATIONALD. Docket No. Dual Composition Substance Siow of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Suiding, Vichita, Kansas S7020, within 120 days of the spud date, recompletion, worker or conversion of a well. Substance S2-3-130, 82-3-130, 82-3-130 fand S2-3-130 apply. Information on side two of this form will be held confidential for a period of 12 conths if requested in writing and substitute with the form (see rule 82-3-107 indignation). One copy of all wireline logs and geologist well report shall be attached with this form. All CORENTING TICKETS NATE RETAINED. Substit CP-4 form with all plugged wells. Substit CP-1 form with Substance Substitution (Completion) of the Substitution of Substitution (Completion)	•	
Designate Type of Completion New Well Re-Entry Workover Oil SUD SION Temp. Abd. Gas ENHR SIGN Opry XXX Other (Core, NSV, Expl., Cathodic, etc) Or XXX Other (Core, NSV, Expl., Cathodic, etc) Operator: Marathon Oil Company Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Old Total Depth 5292 XX Stimulated Perforations Puly Back Docket No. Dul Completion Docket No. Operator Inj? Docket No. Operator Inj? Docket No. Operator Inj? Docket No. Operator Name License No. 118/BUCTIONS: An original and two copies of this form shall be filed with the Kansse Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Isonathis if requested in writing and submitted with the form (see rule 82-3-10) form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stetements precing and correct to the best of my knowledge. Signature Order Office		
New Well Re-Entry Workover If Alternate II completion, cement circulated from 1970	Wellsite Geologist: Russel Bak	
Cas EMHR SIGN Dry XXX Other (Core, VSV, Expl., Cathodic, etc) Dry XXX Other (Core, VSV, Expl., Cathodic, etc) Operator: Marathon Oil Company Operator: Marathon Oil Company Well Name: Krautkramer #2-30 Comp. Date Old Total Depth 5292' Expl., Cathodic, Pathodic Completed Decket No. Dual Completion Docket No. Dual Completion Docket No. Operator Name 10 Date Reached TO Completion Date Of Date Reached TO Completion Date Of Workover INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 6720z, within 120 days of the spud date, recompletion, workover or conversion of a well. RULE 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). The requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarity obandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 13th day of MANACA TO SUCKED SUCKE	Designate Type of Completion New Well Re-Entry Workover	1
If Workover: GAS INIECTION GAS INIECTION GAS INIECTION		feet depth to Surface w/ 225 sx cmt.
Netl Name: Krautkramer #2-30 Comp. Date Old Total Depth 5292' XX Strippla ted Parforations Conv. to Inj/SND Plug Back 5227' Part Commingled Docket No. Dual Completion Docket No. Dual Completion Docket No. Other (SND or Inj?) Docket No. Diver (SND or Inj?) Docket No. Orkover 12/21/87 9/30/1997 Larting Date of Date Reached TD Completion Date Of Workover Docket No. Diver (SND or Inj?) Docket No. Orkover Nestructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). December of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements have in are complete and correct to the best of my knowledge. Subscribed and sworn to before me this 13th day of MANA Notary Public And Advance Advance Geologist Report Received Date Commission Expires 9-6-0000	Dry XXX Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan REWORK 92 4-16-98 (Data must be collected from the Reserve Pit)
Dewatering method used Comp. Date	Operator: Marathon Oil Company	Chloride content per Sluid values block
Comp. Date Perforations XX Stimulated Perforations Repert. Perforations Repert. Perforations Repert. Plug Back 5227' PBTD Commingled Docket No. Dual Completion Docket No. Repert. PBTD Operator Name License No. Quarter Sec. Twp. S Rng. E/W Orkover INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CENEMIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily obandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature RCC. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received Wireline Log Received C Geologist Report Received C Subcribed and sworn to before me this 3 day of MANCA Notary Public Motary Public Mo	•	· · · · · · · · · · · · · · · · · · ·
XX Stimulated Perforations Despense Reperforations Plug Back 5227' PBTD Commingled Docket No. Dual Completion Docket No. Other (SkD or Ini7) Docket No. Orkover INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-100, and 82-3-103 and 82-3-103 and 82-3-103 and stude in the form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be statehed with this form. ALL CENENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Received Subscribed and sworn to before me this 13th day of MAAA Notary Public And Administration All Convacion Commission, 200 Colorado Docket No. Date 2/130/Rep Colorado Commission Expires Accommission Exp	Comp. Date Old Total Depth 5292'	
	xx Stimulated Perforations	Tooler of tears disposate it hadres offsite.
Dual Completion Docket No. Other (SMD or Inj?) Docket No. Ocher (SMD or Inj?) Docket No. Oche	Plug Back 5227 PBTD Commingled Docker No.	Operator Name
9/30/1997 12/21/87 9/30/1997 tarting Date of Date Reached TD Completion Date Of Workover INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CENENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Regulation Cooks. Signature Regulation Cooks. Date 3/13/94 Subscribed and sworn to before me this 13th day of March Notary Public All March Distribution The Submit CP-1 form Copy of the Submit CP-1 form Copy of the Copy of	Dual Completion Docket No.	Lease NameLicense No
Docket No. Docket No.		Quarter Sec TwpS RngE/W
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Signature R.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Wireline Log Received C Geologist Report Received Motary Public Motary Public A. O.	tarting Date of Date Reached TD Completion Date	County Docket No
Signature OPMLOGE Signature OPMLOGE Title Regulatory Coors. Date 3/13/98 Subscribed and sworn to before me this 13th day of March Notary Public OPMLOGE Date Commission Expires Q-60000 Signature OPMLOGE R.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Letter of Confidentiality Attached Wireline Log Received C Geologist Report Received Skid/Rep Other (Specify)	INSTRUCTIONS: An original and two copies of this form shall berby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well must be attached. Submit CP-4 form with all plugged well	side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
Title Regulatory Coors. Date 3/13/98 Subscribed and sworn to before me this 13th day of March Notary Public March A. O March Date Commission Expires 9-62000 F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received KCC SWD/Rep MSNGPA KCC SWD/Rep Other (Specify)	with and the statements became are complete and correct to the	gated to regulate the oil and gas industry have been fully complied se best of my knowledge.
Subscribed and sworn to before me this 13th day of MACA. Notary Public	Signature MR Police	K.C.C. OFFICE USE ONLY
Notary Public A. O.	-	
Notary Public	Subscribed and sworn to before me this 13th day of MM	<u>C/N</u> .
Form ACO-1 ACO11	Notary Public Cannie A.O Connai	KCC SND/Rep MIS NGPA
Form ACO-1 ACO11	Date Commission Expires 9-62000	
County of County of Myandan X Myandan X Myandan X		in the
	Coming A. Of Tamalan County of Conference o	

Sept. 6, 2000

My Countries "1 pleas

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			SIDE TWO		••			*
Operator Name N	<u> Marathon Oi</u>	1 Company	Lease Nam	≆ <u>Krautl</u>	kramer	Welli	<u> 2-30</u>	
Sec. 30 Tup. 1	55mm 42	East	County _	Wallac		<u> </u>		
зес. <u></u>	Surge. TE	☑ West				•		
INSTRUCTIONS: Show interval tested, t hydrostatic pressur if more space is ne	es, bottom hole	s and base of forma and closed, flowing temperature, fluid copy of log.	tions penetrated, and shut-in pro recovery, and flo	. Detail all essures, whe ow rates if ga	l cores. Report ther shut-in pr as to surface du	t all dril essure re ring test.	l stem tests ached static Attach extra	giving level a shees
Drill Stem Tests Ta (Attach Addition	ken al Sheets.)	Tes X No	Log	Formati	on (Top), Depth	and Datum	s San	mple
Samples Sent to Geo	logical Survey	☐ Yes 仏 No	Name		Тор		Datum	
Cores Taken		☐ Yes 🗓 No		e Salt				
Electric Log Run (Submit Copy.)	·	☐ Yes 💢 NA	Heebn	Corral er w Shale	2775 4132 5030) ·		
List All E.Logs Run:	:		Morro	w Sand	5128			
		•	St. G	enevieve				
	,	CASING RECORD	New D U				·····	
	Report a	ll strings set-condu	ctor, surface, i	sed ntermediate,	production, etc	c.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
Surface	121	8-5/8	24	432	60-40 Poz	250	2% gel,	3% C
Production	7-7/8	5-1/2	15.5	5284	50-50 Poz	125	5% salt	
				-			 	
	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD				L	
Purpose: - Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	1	ype and Percent	Additive	3	
Yerotect Casing Plug Back TD Plug Off Zone	<u>4511-4541</u>	1	120	Class '	H' Neat Cem	ent		
								
	opecity rootage	RECORD - Bridge Plu e of Each Interval P	erforated	(Amount and	racture, Shot, Kind of Materia	Cement Squ al Used)	eeze Record Depth	
4	·—	2'1/5/88,10/	16/93/7/29/	77/29/96				
4		<u>3'8/30/94</u>		6 bbls. 15% MSR				
	September :	30, 1997, stimu	lated with	155 bbls	2% KCl wate	r 5233'	o 5300'	
TUBING RECORD 7/8" tubing in	Size	Set At	Packer At	Liner Run	☐ Yes 🗓 N			_
Date of First, Resume	ed Production,		5060'	 				_
Resumed Gas In	jection 9/3	30/1997	ing Method Flo	wing Pump	oing 🗆 Gas Lif	t 🗆 Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Water	Bbls.	Gas-Oil R		Gravit	y
isposition of Gas:	METHOD OF		Inj	ECT [ON Prod	uction Interval			لـــا
Vented Sold (If vented, subm	Used on Leasit ACO-18.)	_	ole X Perf.	Dually C	omp. Commin	<i>51</i> gled <u>\$</u>	26'- 5133' 133'- 5142'	
Dist: KCC-0	rig +1, WRf	F,EMG, DTJ,RHS,	SJP,T&C(Hous),Cheyenr	ne Wells,Col	-		

MARATHON OIL COMPANY

ORIGINAL

