

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

AP No. 15- 199-20,203-60-00
County Wallace CONFIDENTIAL
SE-NE-SE Sec. 26 Twp. 15S Rge. 42 W

RELEASED

FROM CONFIDENTIAL

Operator: License # 6593

Name: Coastal Oil & Gas Corporation

Address 211 N. Robinson, Suite 1700

One Leadership Square

City/State/Zip Oklahoma City, OK 73102

Purchaser:

Operator Contact Person: John D. Perry

Phone (405) 239-7031

Contractor: Name: Murfin Drilling Co., Inc

License: 30606

Wellsite Geologist: Richard Orsak

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

12/6/91 12/14/91 12/14/91

Spud Date Date Reached TD Completion Date

10031650 Feet from S/W (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lessee Name Nickleson Well # 1-26

Field Name Mt. Sunflower

Producing Formation

Elevation: Ground 3826 KB 3835

Total Depth 5300' PSTD

Amount of Surface Pipe Set and Cemented at 313 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from D & A

feet depth to w/ ex cm.

Drilling Fluid Management Plan A/D/D/P/D
(Data must be collected from the Reserve Pit)

Chloride content 200 ppm Fluid volume 5300 bbls

Dewatering method used Air Dry

Location of fluid disposal if hauled offsite:

Operator Name Coastal Oil & Gas Corporation

Lease Name Nickleson 1-26 License No. 6593

SE/NE/SE Quarter Sec. 26 Twp. 15 S Rng. 42 W

County Wallace Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title District Operation Supt. Date 1-23/92

Subscribed and sworn to before me this 24 day of January 1992

Notary Public [Signature]

Date Commission Expires Nov. 28, 1994

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
KANSAS CORPORATION COMMISSION
Distribution
 KCC SWD/Rep NGPA
JAN 27 1992 Plug Other
01-27-92
CONSERVATION DIVISION
WICHITA, KS
Form ACO-1 (7-91)

pl

Operator Name Coastal Oil & Gas Corporation Lease Name Nickleson Well # 1-26

Sec. 26 Twp. 15S Rge. 42 East West
 County Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Ft. Scott	4664	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	4732	
List All E.Logs Run:		Atoka	4858	
		Mrw Shale	5008	
		Miss Lime	5100	
		Keyes	5144	
		Miss	5168	

DIL/Sonic, CNL/LDT

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		313	60/40	250	3%CC 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NA			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method
NA	NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
NA					

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry

Production Interval _____

ORIGINAL 15-199-20203-00-00

Date 12-14-91 District Dallas Ticket No. 609990
 Company Cash Oil & Gas Rig Wichita 30
 Lease Nickalson Well No. 1-26
 County Wallace State KS
 Location Wichita 135-2E-3N Field _____

CEMENT DATA:
 Spacer Type _____
 Amt. _____ Slg. Yield _____ ft³/sk Density _____ PPG

CONFIDENTIAL

CASING DATA: PTA Sp. Case
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type 2760.6
 Amt. 200 Slg. Yield 1.37 ft³/sk Density 14.0 PPG
 Excess _____

TAIL: Pump Time _____ hrs. Type _____
 Amt. _____ Slg. Yield _____ ft³/sk Density _____ PPG
 Excess _____

Casing Depths: Top _____ Bottom _____

WATER: Lead 7.8 gal/sk Tail _____ gal/sk Total _____ Bbls
 Pump Trucks Used 64.7
 Bulk Equip. 3037

Drill Pipe: Slw _____ Weight _____ Collar _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Hole: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float Type _____ Depth _____
 Centrifuge: Quantity _____ Plug Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
2:30	pm					On Loggings & Set up Well Project Safety Meeting
4:15	pm					25 sk @ 2760 100 sk @ 1780 40 sk @ 380 10 sk @ 40 10 sk in mousehole 15 sk in Rat hole
8:00	pm					Job finished

RECEIVED

KANSAS CONSERVATION COMMISSION

RELEASED JAN 27 1992

CONSERVATION DIVISION
 WICHITA, KS

FROM CONFIDENTIAL



ORIGINAL CEMENTING LOG

STAGE NO

15-199-20203-00-00

P. 22

Date: 2-6-91 District: Oakley, KS Ticket No: 099909
 Company: Constat Oil & Gas Rig: M-2420
 Operator: Nickerson Well No: 1-26
 County: Wallace State: KS
 Location: WEEKAN 105-16-16W Field: _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size: 8 9/8 Type _____ Weight: 24# Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 12 1/4 T.D. 330 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.636 Lin. ft./Bbl. 15.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

LEAD Pump Time _____ hrs. Type 60/40 pas
3% ass. 2% ass. 2% Excess _____
 Amt. 260 Sks Yield 1.24 ft³/sk Density 14.8 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead 5.6 gals/sk Tail _____ gals/sk Total 34.6 Bbls.

Pump Trucks Used BSU 6403
 Bulk Equip. BSU 2752-6450

Floater Equip: Manufacturer Baker Weatherford
 Shoe: Type Wet Texas Pat (W) Depth 330
 Floater: Type _____ Depth _____
 Centralizers: Quantity 2 Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type Water Amt. 19.2 Bbls Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Lawrence Marwath

CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
9:00						arr loc - hold project safety meet set up equip.
10:20						run float equip.
11:05						hook up head & circulate
11:30				3-4		mix & pump 260 sks 60/40 pas 3% ass. 2% ass. 2%
11:35				2.3		release plug & displace to within 30' of bottom
11:45						plug down - cement did circulate
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KANSAS CONSERVATION COMMISSION						
RELEASED						
JAN 27 1992						
5 2 2 1993						
CONSERVATION DIVISION						
FROM CONFIDENTIAL WICHITA KS						
			4-hr. Ben & Crew			



P.O. Box 4442
Houston, Texas 77210

ORIGINAL CEMENTING LOG

700 TRANA-FILE
15-199-20203-00-00
STAGE NO. 1

CONFIDENTIAL

Date D-14-91 District Dakota Ticket No. 609990
 Company Coastal Oil & Gas Rig Murkin 20
 Lease Nickalson Well No. 1-26
 County Wallace State KS
 Location Wellum 135-2E-5N Field _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Type _____ hrs. Type 6240:6
4" Cello Stalk Excess _____
 Amt. 200 Skys Yield 1.57 ft³/sk Density 14.0 PPG _____

Casing Depths: Top _____ Bottom _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead 7.8 gals/sk Tail _____ gals/sk Total _____ Bbls _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 6459
 Bulk Equip. 2037

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____ CEMENTER _____

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
2:30	pm					Oil Logging & Set up tail & verify Safety instructions
4:15	pm					25 sk @ 2760 100 sk @ 1780 40 sk @ 380 10 sk @ 40 10 sk in mouse hole 15 sk in rat hole
8:00	pm					Job finished
						RELEASED
						JAN 27 1992
						FROM CONFIDENTIAL
						CONSERVATION DIVISION WICHITA, KS