

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

0101113
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

RANGE OIL COMPANY, INC. LEASE AND WELL NO. PAGE # 1

OPERATOR: License # 5120
Name: Range Oil Company, Inc.
Address 1: 125 N. Market, Suite 1120
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: License # 30141
Name: Summit Drilling Co.
Wellsite Geologist: Frank Mize
Purchaser: Coffeyville Resources, LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

-13-11	6-22-11	7-21-11
Jud Date or Completion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24,424-0000
Spot Description: _____
W/2 SE NW Sec. 21 Twp. 34 S. R. 6 East West
1,980 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Page Well #: 1
Field Name: _____
Producing Formation: Mississippian
Elevation: Ground: 1315 Kelly Bushing: 1325
Total Depth: 3180' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 317 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ CONFIDENTIAL sx cmt.

Drilling Fluid Management Plan AUG 31 2013
(Data must be collected from the Reserve Pit) KCC
Chloride content: 1000 ppm Fluid volume: 440 bbls
Dewatering method used: evaporation RECEIVED
Location of fluid disposal if hauled offsite: SEP 01 2011
Operator Name: _____
Lease Name: _____ License #: KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I, the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: John M. Washburn
Exploration Manager 8-31-11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 8/31/11 - 8/31/13
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ATI NJ 9-8-11

PAGE 21 TWP 34S R6E TFCST NO 2 DATE 6-22-11