



KANSAS CORPORATION COMMISSION 1062930  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5822  
Name: Val Energy, Inc.  
Address 1: 200 W DOUGLAS AVE STE 520  
Address 2: \_\_\_\_\_  
City: WICHITA State: KS Zip: 67202 + 3005  
Contact Person: TODD ALLAM  
Phone: ( 316 ) 263-6688  
CONTRACTOR: License # 5822  
Name: Val Energy, Inc.  
Wellsite Geologist: ZEB STEWART  
Purchaser: MACLASKEY

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>08/03/2011</u>	<u>08/14/2011</u>	<u>08/24/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-23737-00-00  
Spot Description: \_\_\_\_\_  
SE SE NW SW Sec. 2 Twp. 31 S. R. 13  East  West  
1355 Feet from  North /  South Line of Section  
1270 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Barber  
Lease Name: EAST MADDIX Well #: 1-2  
Field Name: \_\_\_\_\_  
Producing Formation: VIOLA  
Elevation: Ground: 1722 Kelly Bushing: 1733  
Total Depth: 4690 Plug Back Total Depth: 4680  
Amount of Surface Pipe Set and Cemented at: 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 41000 ppm Fluid volume: 1800 bbls  
Dewatering method used: Hauled to Disposal  
Location of fluid disposal if hauled offsite:  
Operator Name: VAL ENERGY  
Lease Name: MADDIX SWD License #: 5822  
Quarter NW Sec. 11 Twp. 31 S. R. 12  East  West  
County: BARBER Permit #: D30751

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 09/08/2011  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 09/09/2011