

¢.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33874	API No. 15 - 125-32047-000			
Name: Custer Oil & Gas, LLC	Spot Description:			
Address 1: Post Office Box 628	SW_NE_SE_NE_Sec12_Twp34_S. R13_ FEast West			
Address 2:	1,730 Feet from V North / South Line of Section			
City: Barnsdall State: OK Zip: 74002 +	600 Feet from 🗹 East / 🗌 West Line of Section			
Contact Person: Norma Standridge	Footages Calculated from Nearest Outside Section Corner:			
Phone: (918) 847-2531	ØNE □NW □SE □SW			
CONTRACTOR: License #_ 5989	Montgomon			
Figure Dallie - Occasion	•			
Name: Finney Uniting Company Wellsite Geologist: Paul Phillips	Lease Name: Fobian Well #: 2-2011 Field Name: Wayside Havana			
Purchaser: Coffeyville Resources				
	Producing Formation; Wayside			
Designate Type of Completion:	Elevation: Ground: 801.1 Kelly Bushing:			
✓ New Well Re-Entry Workover	Total Depth: 1602 Plug Back Total Depth:			
Øgoii □ wsw □ swd □ slow	Amount of Surface Pipe Set and Cemented at: 24 Feet			
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No			
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet			
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 24			
Cathodic Other (Core, Expl., etc.):	feet depth to: Surface w/ 10 DEOE 11 - 5% cmt.			
If Workover/Re-entry: Old Well Info as follows:	RECEIVED Cont.			
Operator:	Drilling Fluid Management Plan SEP 0 6 2011			
Well Name:	(Data must be collected from the Reserve Pit)			
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid voluNCC WICHITA			
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Dewatering method used:			
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:			
Commingled Permit #:	Operator Names			
Dual Completion Permit #:	Operator Name:			
☐ SWD Permit #:	Lease Name: License #:			
ENHR	QuarterSecTwpS. R East West			
GSW Permit #:	County: Permit #:			
3-3-11 3-7-11 3-7-11				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date				
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	Inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST			
AFFIDAVIT	KCC Office Use ONLY			
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	egu-			
lations promulgated to regulate the oil and gas industry have been fully complied and the statements berein are complete and correct to the best of my knowledge.				
and the statements herein are complete and correct to the best of my knowledge	Confidential Release Date:			
Mar ma ato a di	Wireline Log Received			
Signature: Morma Standrelge Title: Date: 8-22-11	Geologist Report Received			
Title: 170017 Oate: 8-22-11	- UIC Distribution ALT I II Approved by: Date: 9 9 1			

Operator Name: Cus	ster Oil & Gas, LLC		Lease N	lame:	obian		Well #: <u>2-2</u>	<u>:011</u>	
Sec. 12 Twp.34	s. R. <u>13</u> [✓ East ☐ West	County:	Mont	gomery				
time tool open and clo recovery, and flow rate	ow important tops and osed, flowing and shut-i es if gas to surface test uttach final geological w	n pressures, whether s , along with final chart(shut-in press	ure read	ched static level,	hydrostatic p	ressures, bottom h	nole temp	erature, fluid
Drill Stem Tests Taken			Log Formation (Top), Depti		th and Datum		Sample		
Samples Sent to Geo	logical Survey	☐ Yes	Yes No		Name		Тор		Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy	d Electronically	Yes No Yes No Yes No	:						
List All E. Logs Run:									
		CASING Report all strings set-	RECORD conductor, sur	Ne.		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weigi		Setting Depth	Type of Cement			and Percent Additives
Surface	12 1/4	3 5/8			24	гед	10		
						!			
<u></u>		ADDITIONAL	L CEMENTIN	G/SQU	EEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement # 5		Used	Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone						 			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						ment Squeeze Recor of Material Used)		EIVED-	
	Plugged 4-6-11 s	ee plugging record							_
							ar.	DEP	0 6 2011
						<u> </u>	K	CC V	VICHITA
					-				
TUBING RECORD:	Size;	Set At:	Packer At:	!	Liner Run:	Yes [] No		l
Date of First, Resumed	Production, SWD or ENHI	R. Producing Met	hod:	. 🗆	Gas Lift 🔲 C	Other (Explain) .			
Estimated Production Per 24 Hours	Oil Bb	ds. Gas	Mcf	Wate	er Bl	bls.	Gas-Oil Ratio		Gravity
Disposition	ON OF GAS		METHOD OF	COMBLE	TION:		PRODUCTION	N INTER	7/A1 ·
DISPOSITION OF GAS: METHOD OF CONTROL OF CON				Dually	Comp. Con	nmingled	FRODUCIIC	AT INTER	VAL.
(Sui				(Submit A	100-5) (Subi	mit ACO-4)			

ELMORE'S INC. Box 87 - 776 HWY99 Sedan, KS 67361 Cell: (620) 249-2519 Eve: (620) 725-5538

Cate	
21 / 11	
1 4-6-11	

Customer (uster Oil + Gas Performance)

Address

City State 7:0

Qry.	Description	Price	Amount		
10	ha Pulling lhuit	110,00	660	00	
-4	ha Nac Track	85,00	349	00	
4	he Coment tuns	110,00	440	00	
	Baulk Tank	85.00	85.	00	
1600	1)" Tubia	.10	160.	00	
	5/25 (04)	15,00	60.		
130	SKS Comput	9,50	1235.	00	
	٨\		2980.	00	
	Plug 2011-2 Fobian	Tax	24%	34	
	Kan 1 10/600' (00)	Holo 2	3221	34	
	Spotted 15 SKS Company	~~ <i>f</i> 2, /	100/		
	Mata 800 Spotted	C. C.			
	ement Pulled 1" 110	0 34	0		
	Computed To Sunface	Wind			
	100 SKS Coment of	Ted 1	Out		
	I appeal of litelle				
	VV				

Thank You - We appreciate your husiness!

Rec'd. by

TERMS: Account due upon receipt of services. A 19/16 Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 20 days.

RECEIVED SEP 0 9 2011 KCC WICHITA