



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32955 Name: Kenneth & Regina Laymon, LLC Address 1: 1998 SQUIRREL RD Address 2: City: NEOSHO FALLS State: KS Zip: 66758 + 7124 Contact Person: Kenneth Laymon Phone: (620) 963-2495 CONTRACTOR: License # 5661 Name: Kelly Down Drilling Co., Inc. Wellsite Geologist: none Purchaser: Coffeyville Resources

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] WSW [ ] SWD [ ] SIOW [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW [ ] OG [ ] GSW [ ] Temp. Abd. [ ] CM (Coal Bed Methane) [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD [ ] Conv. to GSW [ ] Plug Back: Plug Back Total Depth [ ] Commingled Permit #: [ ] Dual Completion Permit #: [ ] SWD Permit #: [ ] ENHR Permit #: [ ] GSW Permit #: 08/17/2011 08/19/2011 08/31/2011 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-207-27775-00-00 Spot Description: NE SW NW SW Sec. 10 Twp. 24 S. R. 16 [X] East [ ] West 1710 Feet from [ ] North / [X] South Line of Section 4785 Feet from [X] East / [ ] West Line of Section Footages Calculated from Nearest Outside Section Corner: [ ] NE [ ] NW [X] SE [ ] SW County: Woodson Lease Name: Nusz Well #: 23-10 Field Name: Producing Formation: Squirrel Elevation: Ground: 1060 Kelly Bushing: 1065 Total Depth: 1115 Plug Back Total Depth: 1105 Amount of Surface Pipe Set and Cemented at: 40 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: 0 feet depth to: 40 w/ 10 sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: 0 ppm Fluid volume: 0 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Permit #:

AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY [ ] Letter of Confidentiality Received Date: [ ] Confidential Release Date: [X] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution ALT [ ] I [X] II [ ] III Approved by: Deanna Gamba Date: 09/09/2011



1062849

Operator Name: Kenneth & Regina Laymon, LLC Lease Name: Nusz Well #: 23-10  
 Sec. 10 Twp. 24 S. R. 16  East  West County: Woodson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray / Neutron / CCC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	40	portland	10	0
Production	6.25	2.8750	6.8	1105	portland	150	2%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	9963-1001			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone	1041-1050			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: <u>1</u> Set At: <u>1063</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>9/1/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u> </u> Water Bbls. <u> </u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u> </u> <u> </u>
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Form	ACO1 - Well Completion
Operator	Kenneth & Regina Laymon, LLC
Well Name	Nusz 23-10
Doc ID	1062849

Tops

Soil & Clay	0	15
Shale	15	180
Lime & Shale	180	640
Big Shale	640	785
Lime & Shale	785	1035
Cap Rock	1035	1036
Shale	1036	1038
Cap Rock	1038	1039
Lower	1039	1046
Shale	1046	1115
T D	1115	

802 N. Industrial Rd.  
P.O. Box 664  
Iola, Kansas 66749  
Phone: (620) 365-5588

# Payless Concrete Products, L.N.C.



**CONDITIONS**  
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 6 minutes per yard. A charge will be made for holding trucks longer. This concrete contains control water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.  
**NOTICE TO OWNER**  
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

# 7850

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	DRIVER/TRUCK	PLANT/TRANSACTION #	
10:50		15.07 yd	15.07 yd			
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER

**WARNING**  
**IRRITATING TO THE SKIN AND EYES**  
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 2 1/2% per annum.

Not Responsible for Reactive Aggregates or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delivery Time Charged @ \$50/HR.

**PROPERTY DAMAGE RELEASE**  
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this truck in procuring this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in the load where you desire it. It is our wish to help you in every way that we can. But in order to do this the driver is requesting that you sign this RELEASE, releasing him and his supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and his supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have been out of delivery of this order.

SIGNED: \_\_\_\_\_

**Excessive Water is Detrimental to Concrete Performance**  
H<sub>2</sub>O Added By Request/Authorized By \_\_\_\_\_

GAL X \_\_\_\_\_

**WEIGHMASTER**

11052 #2310

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY: \_\_\_\_\_

X \_\_\_\_\_

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
15.07		WELL (157 BOUNDS PER YARD)		
1.75		TRUCKING CHARGE		

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
2:45	2:15		1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
			6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
1:11	1:38			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME
1:75				

ADDITIONAL CHARGE 1 \_\_\_\_\_

ADDITIONAL CHARGE 2 \_\_\_\_\_

**GRAND TOTAL** ▶ \_\_\_\_\_

Phone 365-2201

Locally Owned and Operated  
"Courtesy" - "Quality" - "Service"

Since 1903

# THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS, \_\_\_\_\_

March 19, 20 11

Job # \_\_\_\_\_

Shipped To Layman Oil BILLING ADDRESS \_\_\_\_\_

Loaded By \_\_\_\_\_ Handed By \_\_\_\_\_

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
2000	Sacks Portland Cement	2000	9.45	1890.00
			67	137.97
				2027.97

RECEIVED ABOVE IN GOOD ORDER \_\_\_\_\_

Rev 10/08

- 4-10 East GR Lewis 10 sks. 4-10
- 7-11 East GR Lewis 10 sks.
- 3-11 East GR Lewis 10 sks
- 7-11 East GR Lewis 10 sks
- 13-11 D. Glue 10 sacks
- 15-11 D. Glue 10 sacks
- M. Layman 1-11 10 sacks
- Misier 13-11 10 sacks
- Misier 14-11 10 sacks
- Rice 1-11 10 sacks