

Operator Name: Craig Oil Company Lease Name: H.J. Mai Well #: 2
 Sec. 23 Twp. 15 S. R. 14 ☐ East ☒ West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	896	+298
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2783	-889
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3101	-1126
List All E. Logs Run:		Toronto	3027	-1143
Radiation- Guard- Sonic		Lansing	3074	-1190
		Base Kansas City	3304	-1420
		Arbuckle	3321	-1437

No DST's or logs submitted

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23	920	common	350	3%cc
long string	7 7/8"	5 1/2"	17	3359	common	180	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ RECEIVED _____
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QUALITY OILWELL CEMENTING, INC.

785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1084

Date	12-10-08	Sec.	23	Twp.	15	Range	14	Called Out		On Location		Job Start		Finish	9:30 PM
Lease	HJ MAI	Well No.	2	Location				Russell 10S 12W SINTO			County	RS	State	KS	
Contractor	Royal Rig #2								Owner						
Type Job	Surface JOB								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4		T.D.		897										
Csg.	8 5/8 23lb		Depth		897										
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	10-15 Ft		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace		5lb BBls										
Perf.									CEMENT						
EQUIPMENT								Amount Ordered							
								350 Com 300 2 1/2 gal							
								Consisting of							
Pumptrk	1	No.		Cementer	Brandon		Common		350 @ 13 1/2		4985.00				
Bulktrk	7	No.		Driver	DAVE		Poz. Mix								
Bulktrk	14	No.		Driver	Blake		Gel.		7 @ 20 00		140.00				
								Chloride		12 @ 50 00		600.00			
JOB SERVICES & REMARKS								Hulls							
Pumptrk Charge	Long Surface		950 00												
Mileage	10 @ 6 00		60.00												
Footage															
Total								1010.00							
Remarks:								Sales Tax							
								Handling		369 @ 2 00		738.00			
								Mileage		8 ft per sk per mile		300 00			
Cement DID CIRC								PUMP TRUCK CHARGE		Sub Total		1010.00			
								Total							
								Floating Equipment & Plugs							
								Squeeze Manifold							
								Rotating Head							
Thank You's								1 8 5/8 head & manifold							
								1 8 5/8 rubber plug		102 00					
								RECEIVED		Tax		396.17			
								AUG 04 2011		Discount		(788.00)			
								KCC WICHITA		Total Charge		7,123.17			
X Signature															

