

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15 - 031-22976-00-00
Name: Birk Petroleum	Spot Description:
Address 1: 874 12th RD SW	SW_SE_NE_SE_Sec. 30 Twp. 22 S. R. 17 Fast West
Address 2:	1,485 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839 + 9255	495 Feet from 🗹 East / 🗌 West Line of Section
Contact Person: Brian L. Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 620 ) 364-1311	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License # 31280	County: Coffey
Name: Birk Petroleum	Lease Name: Parmely C Well #: 77
Wellsite Geologist: None	Field Name: Parmely
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1042 Est. Kelly Bushing:
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 987 Plug Back Total Depth: 987
□oii □wsw □swb □slow	Amount of Surface Pipe Set and Cemented at: 40 Feet
Gas D&A AENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 974
Cathodic Other (Core, Expl., etc.):	feet depth to: Surface w/_ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	sx diff.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR Permit #:	QuarterSecTwpS. REast West
GSW Permit #:	County: Permit #:RECEIVED
8/4/2011 8/5/2011 8/5/2011	AUG 3 1 2011
Spud Date or Date Reached TD Completion Date or Recompletion Date	
of side two of this form will be held confidential for a period of 12 months if red	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and	regu-
lations promulgated to regulate the oil and gas industry have been fully complied	P-1
and the statements herein are complete and correct to the best of my knowled	ge. Confidential Release Date:
THIND CHAIN	Wireline Log Received
Signature: WWW CONTROL	Geologist Report Received
Title: Agent Date: 8/29/2011	ALT   I   III Approved by: Dete: 9   8   1

## Side Two

No.   County   Coun	Operator Name: Birk	Petroleum	<del></del>		Lease	Name: _	Parmely C		Well #: <u>77</u>		
time tool open and closed, flowing and shuf-in pressures and/fine traces and of static level. Hydrostatic pressures, bottom hole temperature, fluid recovery, and flow missel (aga to surface test along with final chart(s). Attach cords sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.    Drill Stem Tests Taken	Sec. 30 Twp. 22	S. R. <u>17</u>	✓ East		County	: Coffe	y		<del></del>		<del></del>
Additional Sheetic)	time tool open and clo recovery, and flow rate	sed, flowing and shut es if gas to surface tes	-in pressu st, along w	res, whether si ith final chart(s	hut-in pres	sure read	ched static level,	hydrostatic pr	ressures, bottom t	ole temp	erature, fluid
Samples Sent to Geological Survey			_ Ye	s 📝 No		□L(	og Formation	n (Top), Depth	and Datum	<b>7</b> \$	Sample
Cores Taken   Ves	Samples Sent to Geol	logical Survey	∏Ye	s 7 No							
CASING RECORD  New	Cores Taken Electric Log Run Electric Log Submitted Electronically		☐ Ye	Yes  No		Squires Sano			3,4		~
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String	List All E. Logs Run:							•			
Purpose of String Size Hole Size Casing Weight Depth Coment Type of 8 Sacks Type and Percent Additives  Surface Casing 9 7/8 7" 17# 40' Portland 15 Calcium  Longstring 6 1/8 2 7/8 6.5# 974 Portland 120  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  None Open Hole Completion 974-987  TUBING RECORD: Size: Set At: Packer At: Liner Run:  Vest No. Date of First, Resumed Production, SWD or ENHR. Pending Estimated Production Per Sold Place on Lease Open Hole Perf. Dualty Comp. Commingled  Net Hole Open Hole Completion Production Production Off Base. Gas-Oil Ratio Gravity PRODUCTION INTERVAL:  Vented Sold Dused on Lease Open Hole Perf. Dualty Comp. Commingled							_				
Surface Casing 9 7/8 7" 17# 40' Portland 15 Calcium  Longstring 6 1/8 2 7/8 6.5# 974 Portland 120  **ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Purpose of String		Siza	e Casing	Wei	ight	Setting	Type of			
ADDITIONAL CEMENTING / SQUEEZE RECORD  PUrpose: Perforate Protect Casing Plug Back TD Plug Off Zone  Shots Per Foot Open Hole Completion 974-987  TUBING RECORD: Size: Set At: Packer At: Liner Run: Ventage  Production, SWD or ENHR. Producing Method: Pending  Estimated Production Producing Method: Pending  Disposition of GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  PRODUCTION INTERVAL: PRODUCTION INTERVAL: PRODUCTION INTERVAL:  PRODUCTION INTERVAL:  PRODUCTION INTERVAL:  PRODUCTION INTERVAL:	Surface Casing			(41 0.6.)		776					
Purpose:	Longstring	6 1/8	2 7/8		6.5#		974	Portland	120		
Purpose:				ADDITIONAL	CEMENTI	NG / SOI	IEEZE RECORD	]		1	
Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  None Open Hole Completion 974-987  TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No  Date of First, Resumed Production, SWD or ENHR. Producing Method: Pending Gas Lift Other (Explain)  Estimated Production Per 24 Hours  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:	Perforate		Type of Cement								
None Open Hole Completion 974-987    RECEIVED   AUG 3 1 2011	Plug Back TD										<del></del> ,
RECEIVED  AUG 3 1 2011  TUBING RECORD: Size: Set At: Packer At: Liner Run: KCC WICHITA  Date of First, Resumed Production, SWD or ENHR. Producing Method: Pending Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:    Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled	Shots Per Foot									Depth	
AUG 3 1 2011  KCC WICHITA  TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No  Date of First, Resumed Production, SWD or ENHR. Producing Method: Pending Pumping Gas Lift Other (Exptain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled	None	Open Hole Compl	etion 974	-987							
AUG 3 1 2011  KCC WICHITA  TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No  Date of First, Resumed Production, SWD or ENHR. Producing Method: Pending Pumping Gas Lift Other (Exptain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled		DPA-nu-									
TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No  Date of First, Resumed Production, SWD or ENHR. Pending Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours Other (Sas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:  Vented Sold Used on Lease Open Hole Perf. Dualty Comp. Commingled											
Date of First, Resumed Production, SWD or ENHR.  Pending											· · · · · · · · · · · · · · · · · · ·
Pending	TUBING RECORD:	Size:	Set At:		Packer A	Nt:		Yes		WICH	ITA
Per 24 Hours  DISPOSITION OF GAS:  METHOD OF COMPLETION:  PRODUCTION INTERVAL:  Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled	1	Production, SWD or ENI	łR,			<b>19</b> 🗆	Gas Lift 0	ther (Explain)			<del></del>
Vented   Sold   Used on Lease   Open Hole   Perf.   Dually Comp.   Commingled					er Bt	ols.	Gas-Oil Ratio		Gravity		
(If vented, Submit ACO-18.) Other (Specify)	☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Duality Comp. ☐ (Submit ACO-5)				Comp. Com	nmingled nit ACO-4)	PRODUCTION	ON INTER	VAL:		

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

SOLD TO:



Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediany's direction. adder assumes no responsibility for damages in any manner is sidewalds, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The massimum alloted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SHIP TO:

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	B COOPERATIVE	VENTURES
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314<sup>5</sup>29 B & B COOP, VENTURES/BIRK OIL SE U TO VAYSIDE BU N 1 AT TO IM SVI U ON HIE "LLL 377 PORMELY C

BURLIMITON KS UNIV HO FLORING TIME **FORMULA** LOAD SIZE YARDS ORDERED DRIVER/TRUCK PLANT/TRANSACTION # 17 # ALT 104-04-1 1571 1 <u>া প্রার্থ্য তর</u> ाक्षक वर्त 65 BB (TET) DATE LOAD # YARDS DEĹ BATCH# WATER TRIM SLUMP TICKET NUMBER u Date 57 . 1997 11. 00-05-11 ata eni 7/14 (7) 4 14th **Excessive Water is Detrimental to Concrete Performance** PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

WARNING

**IRRITATING TO THE SKIN AND EYES** Contains Portland Coment: Weer Rubbler Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS, Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Initiation Pensists, Gel Medical Assention, KEEP CHILDREN AWAY.

CONCRETE Is a PERISHABLE COMMODITY and BECOMES the PROPERTY of PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION; of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable att any sums owed. All accounts not paid within 30 days of delivery will beer interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Mad. Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR.

16.0

Dear Customer-The driver of this truck in presenting this RELEASE to Dear Costoner-The other of this truck in presenting this RELECS: to you for your significant in of the opinion that the size and weight of his truck may possibly cause damage to the premises endor adjacent property it it pleases the material in this local vehien you desire it is our wish to help you in every way that we can, but in order to do this the driver is requiredly that you stipp this RELECSE relatively has and his supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, busings, sidewalts, otherways, carts, stic., by the delivery of this material, and that you also agree to help him remove mud from the wheets of his vehicle so that he will not like the public teams further as artificional considers. that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indernnily and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent properly which may be claimed by anyone to have arisin out of delivery of this order.

SIGNED

H<sub>2</sub>0 Added By Request/Authorized By

GAL X 4

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARRING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

QUANTITY CODE DESCRIPTION UNIT PRICE EXTENDED PRICE 12.90 - FE 1 MIT 12, 69 117, 14 ال ٠٠ 1 1-14 TRUCK I G TRUE; 1. 25.

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RETURNED TO PLANT		FINISH INLOADING	DELAY EXPLANATION/CYLINDER TO	EST TAKEN TIME ALLOWED	
	HH H			ICK BROKE DOWN SDENT TRION	. 30Ø
LEFT PLANT	ARRIVED 608	START UNLOADING	4. CONTRACTOR BROKE DOWN 8. OTH 5. ADDED WATER	ER TIME DUE	
10:23	10:55		}		ADDITIONAL CHARGE 1
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL

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