

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15
Name: Birk Petroleum	Spot Description:
Address 1: 874 12th Rd SW	SE_SW_NE_NE_Sec. 21 Twp. 22 S. R. 16 Y East West
Address 2:	4,125 Feet from ☐ North / ☑ South Line of Section
City: Burlington State: Ks Zip: 66839 +	860 Feet from 🗹 East / 🛄 West Line of Section
Contact Person: Brian L Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 364-1311	□NE □NW ☑SE □SW
CONTRACTOR: License # 31280	County: Coffey
Name: Birk Petroleum	Lease Name: Jesse Wright Well #: 10
Wellsite Geologist: None	Field Name: Neosho Falls-LeRoy
Purchaser: Coffeyville Resources	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: 1024 est. Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1033 Plug Back Total Depth: 1033
☑ oii ☐ wsw ☐ swb ☐ siow	Amount of Surface Pipe Set and Cemented at: 40 Feet
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 1010
Cathodic Other (Core, Expl., etc.):	feet depth to: surface w/ 120 sx cmt.
If Workover/Re-entry: Old Well Info as follows:	or dopin to.
Operator:	D. III Et. I. A. A
Well Name:	Orilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chlorida content.
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD ☐ Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used: RECEIVED
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Location of fluid disposal if hauled offsite: SEP 0 1 2011
Dual Completion Permit #:	Operator Name: License #:KCC WICHITA
☐ SWD Permit #:	
☐ ENHR Permit #:	Quarter Sec. Twp S. R. East West
☐ GSW Permit #:	County: Permit #:
04/13/2011 04/14/2011 04/14/2011	
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or cort of side two of this form will be held confidential for a period of 12 months if requitiality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information lested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIDAVIT	KCC Office Use ONLY
I am the affiant and I hereby certify that all requirements of the statutes, rules and re	I deter of Confidentiality Deschard
lations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge	with
Site and describing the complete and control to the best of my knowledge	Confidential Release Date:
Signature: DUG SUL	☐ Wireline Log Received ☐ Geologist Report Received
Title: Agent Date: 08/30/2011	IIIC Dietribution —
Title: Date: Date:	ALT Approved by: Dete: 9 8 11

Side Two

Operator Name: Birk	Petroleum		Lease Na	ame: _	Jesse Wright		Well #:10				
Sec. 21 Twp.22	s. R. <u>16</u>	✓ East ☐ West	County: _	Coffe	Эу						
time tool open and clo	sed, flowing and shues if gas to surface to	nd base of formations pen ut-in pressures, whether s est, along with final chart(I well site report.	hut-in pressu	re rea	ched static level,	hydrostatic pr	essures, bottom i	hole temp	perature, fluid		
Drill Stem Tests Taken ☐ Yes ☑ No (Attach Additional Sheets)				Log Formation (Top), Dep			th and Datum		Sample		
Samples Sent to Geological Survey [Cores Taken [Electric Log Run [☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No	☐ Yes ☑ No ☐ Yes ☑ No		e Sand		Top Datum 1014				
List All E. Logs Run:											
		CASING Report all strings set-	RECORD	_	w Used	on etc.					
Purpose of String	Size Hole Orliled	Size Casing Set (In O.D.)	Weight Lbs. / F	t	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface casing	9 7/8	7"	17#		40'	Portland	12	Calcium			
Long string	5 7/8*	2 7/8*	6.5#		1010'	Portland	120				
								<u> </u>			
Purpose:	Depth	ADDITIONAL Type of Cement	# Sacks U		JEEZE RECORD	Time or	nd Damont Addithme				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Certain	# 330X 0		Type and Percent Additives						
Shots Per Foot		I ON RECORD - Bridge Plug Footage of Each Interval Per									
None	Open hole compl	etion 1010-1033'	SEP 0-1-2011								
							· · · · · · · · · · · · · · · · · · ·	(CC V	VICHITA		
								 			
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:	Yes	No				
Date of First, Resumed 05/07/2011	Production, SWD or EN	HR. Producing Meth	hod: Pumping		Gas Lift 🔲 C	other (Explain)					
Estimated Production Per 24 Hours	Oil 2	Bbis. Gas	Mcf	Wat	er Bi	bls.	Gas-Oil Ratio		Gravity		
						1					
DISPOSITION Sold	ON OF GAS:	1	METHOD OF C	Dually	/ Comp. Com	nmingled	PRODUCTI	UN INTER	L:		
(If vented, Sub	—	Other (Specify)	(-	Submit .	ACO-5) (Subi	nit ACO-4)					

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588



H₂0 Added By Request/Authorized By

SHIP TO.

SOLD TO: BE001

B & B COOPERATIVE VENTURES ...

BURLINGTON, KS

66837

B COOP, VENTURES/BIRK QIL 58 M THE STEEN LERDY N. QUIT, OF TOWN OF HITE THE & WEST TO REAPER PD S W SD JESSE WRIGHT LE ROV. KS 66857 WELL# 10

		Market Market	·		,		
TIME	FORMULA	LOAD SIZE	YARDS ORDERED :		DRIVER/TRUCK	1."	PLANT/TRANSACTION #
02:25:07p	WELL.	12.00 yd	12.00 yd	% CH Ø. ØØ	5B 34	% AIR 0.00	
DATE		LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
Ø4-14-11	o Date oday	5	24.00 yd 24.00 yd	16377		4.00 in	28918
WARNING			PROPERTY DAMAG	SE RELEASE	Excessive Water is Detrimental to Concrete Performance		

WARNING

IRRITATING TO THE SKIN AND EYES
Contains Portland Cement Wee Rubber Boots and Gloves, PROLONGED CONTACT MAY
CAUSE BURNS, Avoid Contact With Eyes and Prolonged Contact With Skin, in Cabs of
Contact With Skin or Eyes, Flush Thoroughly With Water, il Irritation Persists, Get Medical
Attention, KEEP CHILDREN AWAY.

CONCRETE IN A PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys" fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50HR.

Deer Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his incir, may consider extended againage to the premises and/or extended property if it places the meterial in this load where you detain it. It is

ITO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURR LINES.

WEIGHMASTER

QUANTITY CODE DESCRIPTION **UNIT PRICE** EXTENDED PRICE 11111 1 શિક્ષ HELL (10 SACKS PER UNIT) 24.00 76.00 912.00 RETURNED TO PLANT LEFT JOB FINISH UNLOADING DELAY EXPLANATION/CYLINDER TEST TAKEN TIME ALLOWED SubTotal \$ 912:00 JOB NOT READY
 SLOW POUR OR PUMP
 TRUCK AHEAD ON JOB TRUCK BROKE DOWN
 ACCIDENT
 CITATION Tax % 6.300; 57.46 otal \$ 969, 46 4. CONTRACTOR BROKE DOWN 5. ADDED WATER LEFT PLANT ARRIVED JOB START UNLOADING TIME DUE Order 2071.79 **ADDITIONAL CHARGE 1 TOTAL ROUND TRIP** TOTAL AT JOB UNLOADING TIME DELAY TIME **ADDITIONAL CHARGE 2**

> RECEIVED SEP 0 1 2011 KCC WICHITA

GRAND TOTAL