

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461

Name: Tailwater, Inc.

Address 1: 6421 Avondale Dr., Ste. 212

Address 2: _____

City: OKC State: OK Zip: 73116 + _____

Contact Person: Christian L. Martin

Phone: (405) 810-0900

CONTRACTOR: License # 8509

Name: Evans Energy Development Inc.

Wellsite Geologist: n/a

Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

<u>4/26/2011</u>	<u>4/27/11</u>	<u>5/4/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-25030-00-00

Spot Description: _____

se sw ne sw Sec. 22 Twp. 20 S. R. 20 East West

1485 Feet from North / South Line of Section

1815 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: South Kempnich Well #: 27-T

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 954 est Kelly Bushing: n/a

Total Depth: 740' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at: 22.3 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 22.3' w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin

Title: Office Mgr Date: 8/26/11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 9/8/11

Operator Name: Tailwater, Inc. Lease Name: South Kempnich Well #: 27-T
 Sec. 22 Twp 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Squirrel Driller's Log attached
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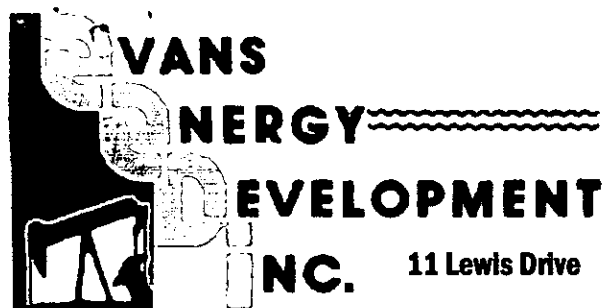
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 7/8"	7"		22.3'	Portland	6	
completion	5 5/8"	2 7/8"		725.2'	Portland	104	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	624' - 630' (13 shots)	75 gal. 15% HCL	
		40 sx sand - 150 bbl H2O	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>725.2'</u> Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>5/4/11</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u> Water Bbls. <u>n/a</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole : <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

South Kempnich #27-T

API#15-003-25,030

April 26 - April 27, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
58	shale	70
23	lime	93
15	shale	108
6	lime	114
49	shale	163
9	lime	172
8	shale	180
34	lime	214
6	shale	220
24	lime	244
4	shale	248
21	lime	269 base of the Kansas City
158	shale	427
3	lime	430
4	shale	434
10	lime	444
9	shale	453
3	broken sand	456
1	lime	457
8	broken sand	465
1	coal	466
3	shale	469
14	broken sand	483
7	silty shale	490
31	shale	521
4	lime	525
70	shale	595
2	lime	597
21	shale	618
1	lime	619
4	shale	623
6	broken sand	629
7	silty shale	636
11	shale	647

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2	lime	649
13	shale	662
1	lime	663
4	oil sand	667
2	broken sand	669
5	silty shale	674
48	shale	722
12	grey sand	734
3	broken sand	737
3	shale	740 TD

Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 740'

Set 22.3' of 7" surface casing cemented with 6 sacks of cement.

Set 725.2' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/27/11	7806	So Kempnick # 277	NW 22	20	20	AN
CUSTOMER			TRUCK #			
Tailwater Inc.			506	Fred	Safety Mtg	
MAILING ADDRESS			368	Ken	KT	
6421 Avondale Dr			369	Derek	DM	
CITY	STATE	ZIP CODE	593	Tom	TRD	
Oklahoma City	OK	73116				

JOB TYPE Logging HOLE SIZE 6" HOLE DEPTH 940' CASING SIZE & WEIGHT 2 1/2 EUE
 CASING DEPTH 725' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.21 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush.
 Mix + Pump 104 sks 50/50 for mix cement 2% gel cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.21 BBL Fresh water. Pressure to 780# PSI. Release pressure to set float valve. Shut in casing

Evans Energy Dev. Inc.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	-0-	MILEAGE Truck on lease		NIC
5402	725'	Casing Footage		NIC
5407	1/2 Min. mvm	Ton Miles		165 ⁰⁰
5502	2 hrs	80 RBL Vac Truck		180 ⁰⁰
1124	104 sks	50/50 for mix cement		1086 ⁰⁰
1118B	275#	Premium Gel		55 ⁰⁰
4402	1	2 1/2" Rubber plug		28 ⁰⁰
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			KCC WICHITA	
			WD # 240979	
			7.8%	
			SALES TAX	91 ²⁴
			ESTIMATED	
			TOTAL	2581 ⁰⁴

Revin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.